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	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	
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[4]	CERTIFICATION: I hereby certify that the information submitted with this application for administrative
approva	I is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this
applicat	ion until the required information and notifications are submitted to the Division.

NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners

X Offset Operators, Leaseholders or Surface Owner

Application is One Which Requires Published Legal Notice

Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

For all of the above, Proof of Notification or Publication is Attached, and/or,

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

[D]

[A]

[B]

[C]

[D]

[E]

[F]

APPLICATION INDICATED ABOVE.

Waivers are Attached

[2]

[3]

Other: Specify

Signature

Qhonandhart.

HOLLAND & HART LLP ATTORNEYS AT LAW

DENVER • ASPEN BOULDER • COLORADO SPRINGS DENVER TECH CENTER BILLINGS • BOISE CHEYENNE • JACKSON HOLE SALT LAKE CITY • SANTA FE WASHINGTON, D.C. P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 110 NORTH GUADALUPE, SUITE 1 SANTA FE, NEW MEXICO 87501-6525 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

William F. Carr

wcarr@hollandhart.com

June 5, 2002

HAND-DELIVERED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

> Re: Application of Yates Petroleum Corporation for administrative approval of a 169-acre non-standard gas spacing unit for its Spring Federal Well No. 3 located 660 feet from the South line and 990 feet from the West line of partial Section 4, Township 6 South, Range 26 East, NMPM, Chaves County, New Mexico.

Dear Ms. Wrotenbery:

Yates Petroleum Corporation, pursuant to the provisions of Division Rule 104 D (2)(b) and (c) adopted on January 18, 1996, hereby seeks administrative approval of a 169-acre non-standard gas spacing and proration for the Spring Federal Well No. 3 to be comprised of all of partial Section 4, Township 6 South, Range 26 East, N.M.P.M., Chaves County, New Mexico.

This well was drilled by Mesa Petroleum Company at a standard gas well location in the Abo formation 660 feet from the South line and 990 feet from the West line of Section 4 and, by Administrative Order NSP-1280 dated February 9, 1982, a non-standard 169-acre spacing unit in the Abo formation was approved for the well.

Yates has purchased the well and plans to deepen it to test the Strawn, Cisco and Wolfcamp formations. These formations are developed on 320-acre spacing pursuant to the general rules of the Division.

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources June 5, 2002 Page 2

This non-standard gas spacing and proration unit is necessary because of a variation in the legal subdivision of the United States Public Land Surveys. This unit is comprised of contiguous lots which lie wholly within a single governmental section and are joined by a common side. Attached is a plat which shows the subject spacing unit and all adjoining spacing units or leases. Also attached is a list of all parties affected by this application.

Since this non-standard spacing and proration unit comprises all of partial Section 4, there are no owners in the mineral estate who are excluded from this nonstandard unit. On or before the date on which this application was filed with the Division, a copy of this application with all attachments thereto was mailed to all offset operators or mineral interest owners by Certified Mail--Return Receipt Requested. Each of these parties was advised that if they have an objection to the proposed non-standard spacing or proration unit it must be filed in writing with the Division's Santa Fe office within twenty days from the date notice was sent. They were also advised that if no objections were received by the Division within twenty days, the Division Director could approve the application.

Your attention to this application is appreciated.

William F. Carr

cc: Janet Richardson Yates Petroleum Corporation

NOTIFICATION LIST

Application of Yates Petroleum Corporation. administrative approval of a non-standard spacing or proration unit Spring Federal Well No. 3 660 feet from the South line and 990 feet from the West line 169.00 acres (All of Partial Section 4) Section 4, Township 6 South, Range 26 East, NMPM Chaves County, New Mexico.

> John D. Cadigan Post Office Drawer F Cashmere, Washington 98815

Campbell Investment Company c/o Pat Greenwade Post Office Box 3854 Roswell, New Mexico 88202-3854

Exco Resources, Inc. 6500 Greenville Ave. Suite 600, LB-17 Dallas, Texas 75206

Exxon Mobil Corporation Post Office Box 4697 Houston, Texas 77210-4697

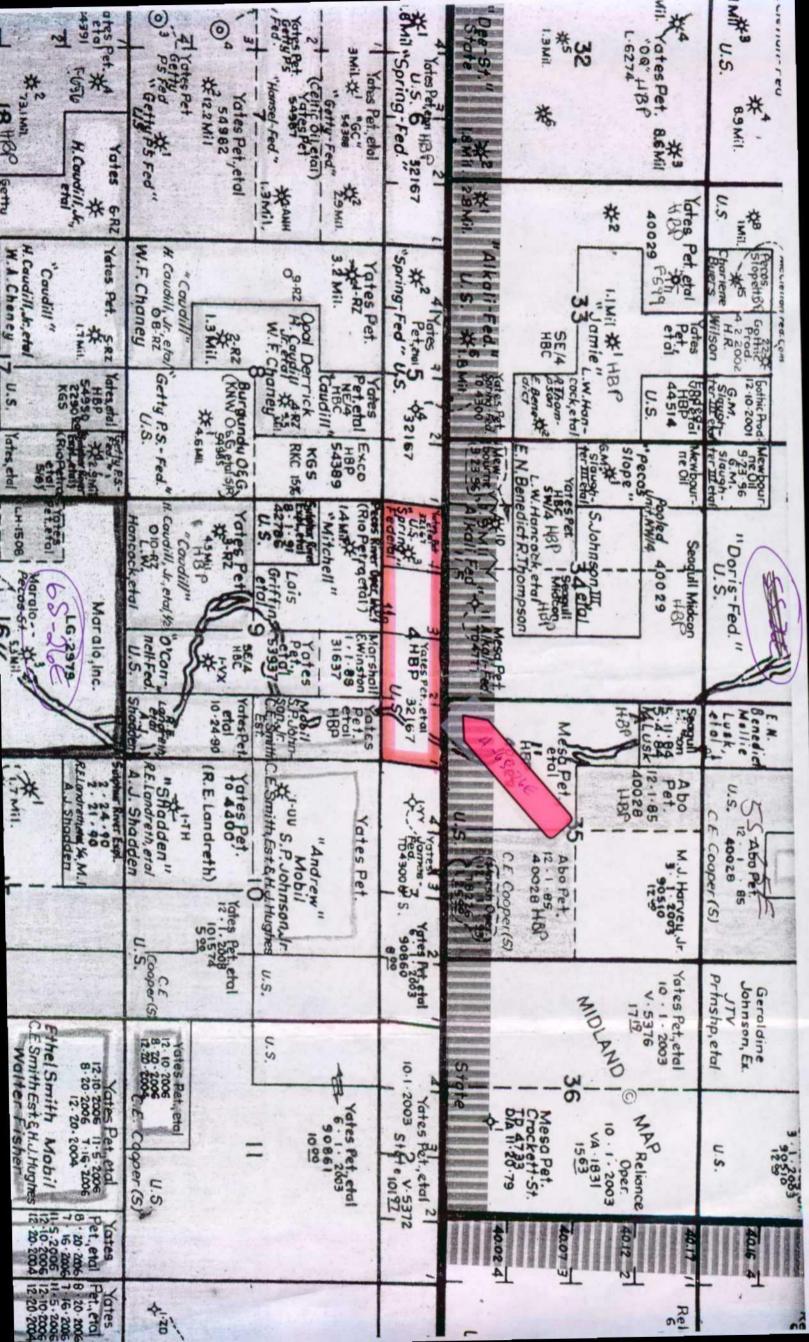
Grover Brothers, Ltd. c/o Robert Pullman Expressway Tower, Suite 1000 6116 North Central Expressway Dallas, Texas 75206

Marshall & Winston Post Office Box 50880 Midland, Texas 79701

Pecos Production Company 550 West Texas Ave., Suite 720 Midland, Texas 79701

Pecos River Operating -- Operator 550 West Texas Ave., Suite 720 Midland, Texas 79701 RKC, Inc. c/o Central Resources, Inc. 1775 Sherman St., Suite 2600 Denver, Colorado 80203-4313

Texaco Exploration and Production, Inc. Post Office Box 3109 Midland, Texas 79701



HOLLAND & HART LLP ATTORNEYS AT LAW

DENVER • ASPEN BOULDER • COLORADO SPRINGS DENVER TECH CENTER BILLINGS • BOISE CHEYENNE • JACKSON HOLE SALT LAKE CITY • SANTA FE WASHINGTON, D.C. P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 110 NORTH GUADALUPE, SUITE 1 SANTA FE, NEW MEXICO 87501-6525 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

William F. Carr

wcarr@hollandhart.com

June 5, 2002

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL AFFECTED INTEREST OWNERS:

Re: Application of Yates Petroleum Corporation for administrative approval of a 169-acre non-standard spacing unit in the Strawn, Cisco and Wolfcamp formations for its Spring Federal Well No. 3 located 660 feet from the South line and 990 feet from the West line of Section 4, Township 6 South, Range 26 East, NMPM, Chaves County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the Oil Conservation Division on this date by Yates Petroleum Corporation for administrative approval of a 169-acre non-standard gas spacing and proration unit comprised of the all (Lots 1 through 4) of partial Section 4, Township 6 South, Range 26 East, N.M.P.M., Chaves County, New Mexico. This spacing and proration unit will dedicated to the Spring Federal Well No. 3 to be recompleted in the Strawn, Cisco and Wolfcamp formations at a location 660 feet from the South line and 990 feet from West line of said Section 4.

As the owner of an interest which will be affected by the proposed non-standard unit, you may object to this application. Objections must be filed in writing at the Division's Santa Fe office located and 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty days from the date this notice was sent to you. If no objection is received within twenty days after the Division Director receives this application, the non-standard spacing or proration unit may be approved.

William F. Carr Attorney for Yates Petroleum Corporation.

cc: Ms. Janet Richardson

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

February 9, 1982

BRUCE KING GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mesa Petroleum Co. Vaughn Building Suite 1000 Midland, Texas 79701

Attention: R. E. Mathis

Administrative Order NSP-1280

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Abo Formation:

CHAVES COUNTY, NEW MEXICO TOWNSHIP 6 SOUTH, RANGE 26 EAST, NMPM Section 4: All of Partial Section:

It is my understanding that this unit is to be dedicated to your Spring Federal Well No. 3 located 660 feet from the South line and 990 feet from the West line of said Section 4.

By authority granted me under the provisions of Rule 104 D II, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia Oil & Gas Engineering Committee - Hobbs U. S. Geological Survey - Artesia