

95 IAN 27 198 Ampeo Production Company (USA) Post Dide Box 68 OL CONSERVATION UNISION SANTA FF

S. J. Okerson District Superintendent

January 6, 1982

File: SJO-986.51-WF-24

Re: Waivers Consent for Unorthodox Location and Acreage Dedication State GO #1 Eddy County, New Mexico

Doyle Hartman Suite 508 C & K Petro Bldg. Midland, TX 79701

Gentlemen:

This is to request your approval as an offset operator to subject well, for an exception to the South Culebra Bluff Bone Springs field rules requiring 80 acres be dedicated to the well and the well be located 150 feet from the center of the quarter-quarter section. We propose to dedicate 40 acres to our State GO #1. The well was drilled as an orthodox location to the Morrow zone and was recompleted to the Bone Springs on August 25, 1981. The footage location of subject well is 1980' FNL and 860' FWL which places this well 200' from the center of the guarter-quarter section.

We respectfully request your approval and ask that you mail one copy to the NMOCD in Santa Fe and one copy to us in the pre-addressed stamped envelopes.

Yours very truly,

J. Okuron

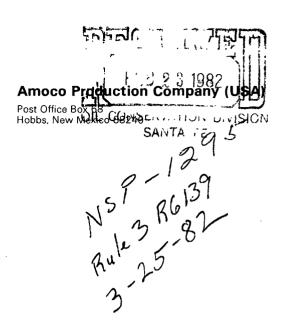
Enclosures

cc: D. M. Basinger NMOCD-Artesia Sun Texas Company

APPROVED:_	
BY:_	Deptat
DATE:	1-22-82



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S. J. Okerson District Superintendent

February 15, 1982

File: SJ0-986.51 X WF-263

Re: Request Exception to the Special Regulations for the South Culebra Bluff Bone Springs Pool for our State GO #1

Oil Conservation Division of The New Mexico Department of Energy and Minerals P. O. Box 2088 Santa Fe, NM 87502

Gentlemen:

This is a request for an exception to Rule 2 and Rule 4 of Special Rules and Regulations for the <u>South Culebra Bluff Bone Springs Pool</u> field rules for our <u>State GO Well #1</u> located in <u>Unit E, Section 2</u>, <u>T-23-S, R-28-E, Eddy County, New Mexico</u>. Rule 2 requires 80 acres be assigned to the well and we are requesting approval to dedicate <u>40</u> <u>acres</u> to subject well. Delta Drilling Company has the offset acreage and we have been unable to work out a satisfactory agreement to obtain the other 40 acres. Rule 4 requires that each well in this pool be drilled within 150 feet of the center of the quarter-quarter section and we request an exception to this footage requirements. The subject well was drilled as an orthodox well to the Morrow zone and was recompleted to the Bone Springs on August 25, 1981. The footage location of subject well is <u>1980' ENL and 860' FWL</u> which places this well 200 ft. from the center of the quarter-quarter section.

All operators offsetting the proposed nonstandard proration unit and unorthodox location have been notified by registered mail and receipts are attached. Attached is a map showing the location of the well and all offset operators. Also a revised plat showing the dedicated 40 acres is attached.

Yours very truly,

J. J. OKennen pol

cc: NMOCD - Artesia

	WELL LOCATION AND ACREAGE DEDICATION PLAT									
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
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[] Yes [X] No		type of consolidation								
If answer is ""no,"	list the owners and tra	ct descriptions which	have actually b	een consolida	ted. (Use reverse side of					
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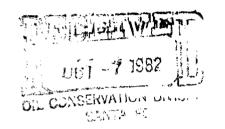
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WAIVER

New Mexico Oil Conservation Commission P.O. Box 1980 Hobbs, New Mexico 88240



Re: State A A/C-1 Well #115 Unit Letter F, Sec. 9 T-23-S, R-36-E Jalmat Gas Pool Lea County, New Mexico

The undersigned, an Offset Operator, having been informed of Sun Exploration & Production Company's application for administrative approval for an unorthodox location, hereby waives objection to their application.

> ARCO Oil and Gas Company COMPANY

September 29, 1982 DATE