

Shell Oil Company



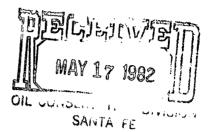
P.O. Box 991 Houston, Texas 77001

May 14, 1982

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

SUBJECT: APPLICATION FOR NON-STANDARD GAS PRORATION UNIT SHELL - ARGO NO. 1 <u>BLINEBRY OIL AND GAS POOL</u> LEA COUNTY, NEW MEXICO



Shell Oil Company requests administrative approval to assign a <u>40 acre non-stan-</u> <u>dard gas proration unit</u> to Argo No. 1. At the present time the acreage on the Argo lease is assigned as follows:

Argo No. 2 - 40 acres, located Unit Letter L, 1980 FSL, 660 FWL, Sec. 15, T-21-S, R-37-E. Administrative Order NSP-803 (1-15-69).
Argo No. 3 - 40 acres, located Unit Letter, K, 1980 FSL, 1980 FWL, Sec. 15, T-21-S, R-37-E. Administrative Order NSP-650 (1-16-63).
Argo No. 4 - 40 acres, located Unit Letter, N, 660 FSL, 1980 FWL, Sec. 15, T-21-S, R-37-E. Administrative Order NSP-1010 (1-12-76).

We propose to assign the remaining 40 acres to Argo No. 1, which has been reclassified from an oil well to a gas well. Argo No. 1 is located in Unit Letter M, 660 FSL, 660 FWL, Sec. 15, T-21-S, R-37-E. Sw/WSW/W

A copy of this application has been sent by certified mail to all offset operators.

If additional information is required, please advise.

Yours very truly,

A. J. Fore Supervisor Regulatory and Permitting Mid-Continent Division

DMB:dmb

Attachments

cc: State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 1980 Hobbs, NM 88240



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedex C-128 Effective 1-1

6

		All distances must be fr	om the outer boundaries of	the Section.								
SHELL OIL C	OMPANY		ARGO		Well tin.							
Unit Letter M	Section 15	Township 21-S	Hange 37-E	County								
Actual Footage Location of Wells												
660 feet from the WEST time and 660 feet from the SOUTH time Ground Level Elev. Producting Formation Prod Deducated Acrements												
3436' GR												
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest ar	interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by communitization, unitization, force-pooling. etc?												
Yes												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,												
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion.												
	1		i i	1	CERTIFICATION							
					I hereby certify that the information con- tained herein is true and complete to the							
		best of my	best of my knowledge and bellef.									
	i			Mana								
		and	and Luce A. J. FORE									
	i.		UPERVISOR, DRY AND PERMITTING									
		Compility SHELL OT	L COMPANY									
	50	Date										
	i iii	MAY 17 1982	inn i	MAY 14,	1982							
			certify that the well location this plat was platted from field									
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				knowledge	and belief.							
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				Registered F and/or Land	Professional Engineer							
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Shell Oil Company

P.O. Box 991 Houston, Texas 77001

May 14, 1982

TO: OFFSET OPERATORS (See Attached List)

Gentlemen:

SUBJECT: APPLICATION FOR NON-STANDARD GAS PRORATION UNIT SHELL - ARGO NO. 1 660 FSL AND 660 FWL, SECTION 15, T-21-S, R-37-E BLINEBRY OIL AND GAS POOL LEA COUNTY, NEW MEXICO

Attached is a copy of Shell Oil Company's application to the New Mexico Energy and Minerals Department for a 40 acre non-standard gas proration unit for the Argo No. 1 in the Blinebry Oil and Gas Pool.

Yours very truly,

A. J. Gore Supervisor Regulatory and Permitting Mid-Continent Division

DMB:dmb

Attachments

TOTE (C. 1 HATTIN / 1982

SHELL - ARGO LEASE (OFFSET OPERATORS)

AMERADA HESS COPORATION P. O. BOX 2040 TULSA, OKLAHOMA 74102

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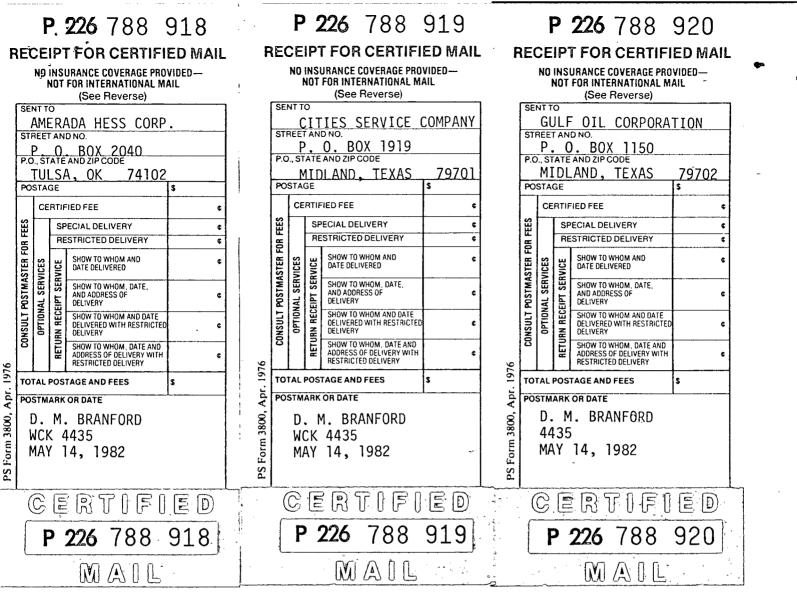
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CITIES SERVICE COMPANY P. O. BOX 1919 MIDLAND, TEXAS 79701

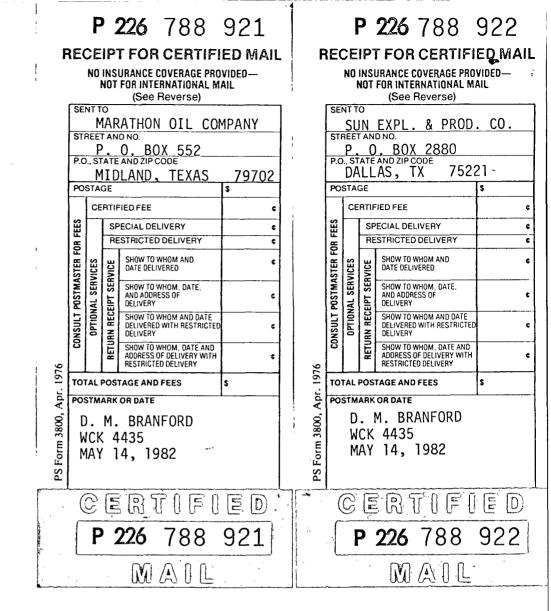
GULF OIL CORPORATION P. O. BOX 1150 MIDLAND, TEXAS 79702

MARATHON OIL COMPANY P. O. BOX 552 MIDLAND, TEXAS 79702

SUN EXPLORATION AND PRODUCTION COMPANY P. O. BOX 2880 DALLAS, TEXAS 75221



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