

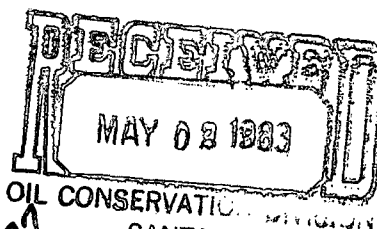
CHARLES B. READ
PRESIDENT

NORMAN L. STEVENS, JR.
VICE-PRESIDENT

Read & Stevens, Inc.

*Oil Producers
P. O. Box 1518
Roswell, New Mexico 88201*

April 29, 1983



R.L. Stamets
Technical Support Chief
NM Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

*NSP 1377
Rule 4(b) 25353
6-1-83
see attached C-102
for detail*

Re: #6 Dartmouth
Application for Non-Standard
Proration Unit

Dear Mr. Stamets,

Enclosed, per your request, is the plat for the #6 Dartmouth indicating the ownership of the offset leases. The owners are Getty Oil, Amoco (from whom we have received a farm-out), Randy Richardson, Harold Jones, A.W. Rutter and G.L. Wilbanks. On April 14, 1983 we sent the owners letters, by certified mail, notifying them of the application.

If I can be of further assistance, please let me know.

Sincerely,

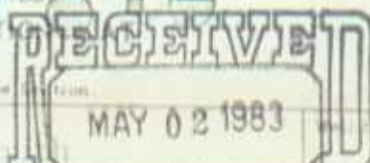
A handwritten signature in cursive script that reads "Susie Russell".

Susie Russell
Engineering Department

Enclosures

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form C-102
Supersedes C-121
Effective 1-1-85



6

All distances must be from the outer boundaries of the section.

Owner: Read & Stevens, Inc.			Location: Dartmouth		
Well Name: M	Section: 14	Range: 31 East	Oil Conservation Division SANTA FE		
Section Boundary Distances (feet): 660 south 660 west		Section: Und. Bunker Hill Penrose 120 Acres			
Section Area (acres): 4224.3	Penrose	Und. Bunker Hill Penrose		120 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, lease pooling, etc?

☐ Yes ☐ No If answer is "no," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable well be designed to the well until all interests have been consolidated (by communitization, unitization, lease pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

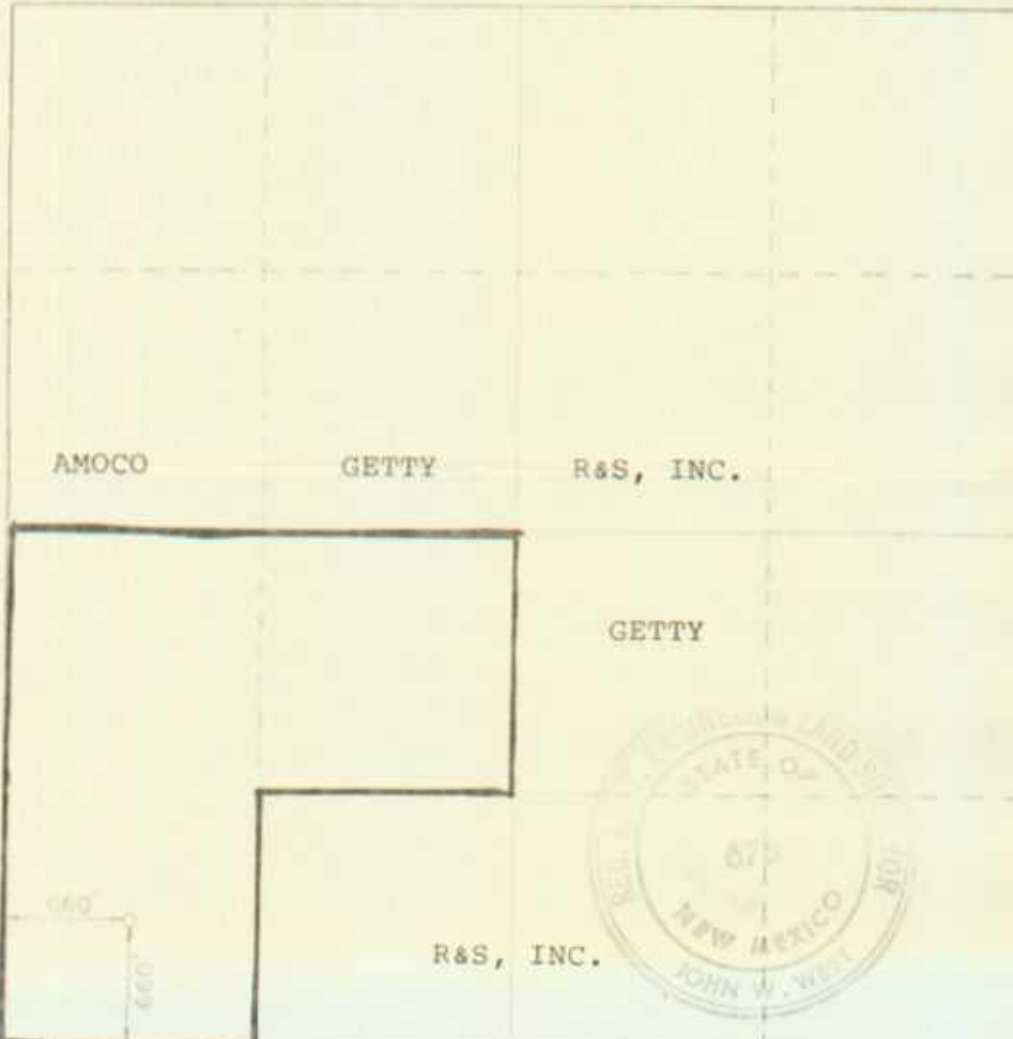
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Susie Russell

Name:	Susie Russell
Position:	Authorized Agent
Company:	Read & Stevens, Inc.
Date:	December 29, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed:	6-27-81
Registered Professional Engineer and/or Land Surveyor:	<i>John W. West</i>
Certificate No.	JOHN W. WEST 876
	PATRICK A. ROMERO 886
	Ronald J. Eidson 323



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 15 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

. OIL WELL ☐ GAS WELL ☒ OTHER

. Name of Operator
Read & Stevens, Inc.

. Address of Operator
P.O. Box 1518, Roswell, NM 88201

. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE. SECTION 14 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
4226.8' GR

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Dartmouth

9. Well No.
6

10. Field and Pool, or Wildcat
Und. Bunker Hill Penrose
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐
OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In reference to Case #7787 & Order #R-7227, we respectfully request a non-standard proration unit, in the SW/4 SW/4 & N/2 SW/4 of Sec. 14-16S-31E, for the #6 Dartmouth.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stobbs TITLE Drilling & Production Manager DATE 4-14-83

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

April 26, 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Read & Stevens, Inc.
P. O. Box 1518
Roswell, NM 88201

Re: Application for Non-Standard
Proration Unit: 120-acres
Dartmouth Well No. 6, Bunker Hill
Penrose, Eddy County, New Mexico

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is)(are) submitted.

- ☒ A plat must be submitted clearly showing the ownership of the offsetting leases.
- ☒ A statement must be submitted that offset owners have been notified of the application by certified mail.
- ☐ A plat must be submitted identifying the requested non-standard proration unit and offsetting acreage.
- ☐ The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.
- ☐ Other:

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/dr

CHARLES B. READ
PRESIDENT

NORMAN L. STEVENS, JR.
VICE-PRESIDENT

Read & Stevens, Inc.

Oil Producers

P. O. Box 1518

Roswell, New Mexico 88201

April 14, 1983

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APR 15 1983

O. C. D.
ARTESIA, OFFICE

Getty Oil Company
P.O. Box 1231
Midland, TX 79702

Re: Non-Standard Proration Unit
#6 Dartmouth
660' FSL & 660' FWL
Sec. 14-16S-31E
Eddy Co., NM

Dear Sirs:

Read & Stevens, Inc. has made application for a Non-Standard Proration Unit, for the #6 Dartmouth, located 660' FSL & 660' FWL of Sec. 14-16S-31E. The #6 Dartmouth is located in the Bunker Hill Associated Gas Pool where the standard unit is 160 acres. Since there is an oil well located on the SE/SW of this Section, 120 acres will be prorated to this well.

As per Oil Conservation Division Rule 104, all offsetting operators must be notified of the Non-Standard Unit. If no objections are entered within twenty days the application will be approved.

If I can answer any questions, concerning this location, please call.

Sincerely,

READ & STEVENS, INC.



Bruce Stubbs
Drilling & Production Manager

BS/kl

CHARLES B. READ
PRESIDENT

NORMAN L. STEVENS, JR.
VICE-PRESIDENT

Read & Stevens, Inc.

Oil Producers

P. O. Box 1518

Roswell, New Mexico 88201

April 14, 1983

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APR 15 1983

O. C. D.
ARTESIA, OFFICE

Randy Richardson
P.O. Box 819
Roswell, NM 88201

Re: Non-Standard Proration Unit
#6 Dartmouth
660' FSL & 660' FWL
Sec. 14-16S-31E
Eddy Co., NM

Dear Mr. Richardson:

Read & Stevens, Inc. has made application for a Non-Standard Proration Unit, for the #6 Dartmouth, located 660' FSL & 660' FWL of Sec. 14-16S-31E. The #6 Dartmouth is located in the Bunker Hill Associated Gas Pool where the standard unit is 160 acres. Since there is an oil well located on the SE/SW of this Section, 120 acres will be prorated to this well.

As per Oil Conservation Division Rule 104, all offsetting operators must be notified of the Non-Standard Unit. If no objections are entered within twenty days the application will be approved.

If I can answer any questions, concerning this location, please call.

Sincerely,

READ & STEVENS, INC.



Bruce Stubbs
Drilling & Production Manager

BS/kl

CHARLES B. READ
PRESIDENT

NORMAN L. STEVENS, JR.
VICE-PRESIDENT

Read & Stevens, Inc.

Oil Producers

P. O. Box 1518

Roswell, New Mexico 88201

April 14, 1983

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APR 15 1983

O. C. D.
ARTESIA OFFICE

Harold Jones
Suite 159, Mid America Bldg.
Midland, TX 79701

Re: Non-Standard Proration Unit
#6 Dartmouth
660' FSL & 660' FWL
Sec. 14-16S-31E
Eddy Co., NM

Dear Mr. Jones:

Read & Stevens, Inc. has made application for a Non-Standard Proration Unit, for the #6 Dartmouth, located 660' FSL & 660' FWL of Sec. 14-16S-31E. The #6 Dartmouth is located in the Bunker Hill Associated Gas Pool where the standard unit is 160 acres. Since there is an oil well located on the SE/SW of this Section, 120 acres will be prorated to this well.

As per Oil Conservation Division Rule 104, all offsetting operators must be notified of the Non-Standard Unit. If no objections are entered within twenty days the application will be approved.

If I can answer any questions, concerning this location, please call.

Sincerely,

READ & STEVENS, INC.



Bruce Stubbs
Drilling & Production Manager

BS/k1

CHARLES B. READ
PRESIDENT

NORMAN L. STEVENS, JR.
VICE-PRESIDENT

Read & Stevens, Inc.

Oil Producers

P. O. Box 1518

Roswell, New Mexico 88201

April 14, 1983

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APR 15 1983

O. C. D.
ARTESIA, OFFICE

A.W. Rutter
P.O. Box 3186
Midland, TX 79702

Re: Non-Standard Proration Unit
#6 Dartmouth
660' FSL & 660' FWL
Sec. 14-16S-31E
Eddy Co., NM

Dear Mr. Rutter:

Read & Stevens, Inc. has made application for a Non-Standard Proration Unit, for the #6 Dartmouth, located 660' FSL & 660' FWL of Sec. 14-16S-31E. The #6 Dartmouth is located in the Bunker Hill Associated Gas Pool where the standard unit is 160 acres. Since there is an oil well located on the SE/SW of this Section, 120 acres will be prorated to this well.

As per Oil Conservation Division Rule 104, all offsetting operators must be notified of the Non-Standard Unit. If no objections are entered within twenty days the application will be approved.

If I can answer any questions, concerning this location, please call.

Sincerely,

READ & STEVENS, INC.



Bruce Stubbs
Drilling & Production Manager

BS/kl

CHARLES B. READ
PRESIDENT

NORMAN L. STEVENS, JR.
VICE-PRESIDENT

Read & Stevens, Inc.

Oil Producers

P. O. Box 1518

Roswell, New Mexico 88201

April 14, 1983

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APR 15 1983

O. C. D.
ARTESIA, OFFICE

G.L. Wilbanks
c/o A.W. Rutter
P.O. Box 3186
Midland, TX 79702

Re: Non-Standard Proration Unit
#6 Dartmouth
660' FSL & 660' FWL
Sec. 14-16S-31E
Eddy Co., NM

Dear Mr. Wilbanks:

Read & Stevens, Inc. has made application for a Non-Standard Proration Unit, for the #6 Dartmouth, located 660' FSL & 660' FWL of Sec. 14-16S-31E. The #6 Dartmouth is located in the Bunker Hill Associated Gas Pool where the standard unit is 160 acres. Since there is an oil well located on the SE/SW of this Section, 120 acres will be prorated to this well.

As per Oil Conservation Division Rule 10⁴, all offsetting operators must be notified of the Non-Standard Unit. If no objections are entered within twenty days the application will be approved.

If I can answer any questions, concerning this location, please call.

Sincerely,

READ & STEVENS, INC.



Bruce Stubbs
Drilling & Production Manager

BS/kl