By JARO

## Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER.
HOBBS AREA

January 27, 1984

P. O. Box 670 Hobbs, NM 88240

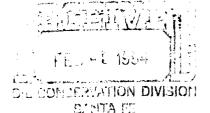
NSP- 1419

Re: Application for a 120-Acre Non-Standard Gas Proration Unit, Tubb Gas Pool, Comprising the N/2 of NE/4 & NE/4 of NW/4 of Section 30-T22S-R38E

ORDER R-6012 RULE 5(C) 3 RELEASE IMMEDIATELY TUBB OIL & GAS POOL

Joe D. Ramey
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

FEE ACREASE



Gentlemen:

Gulf Oil Corporation requests administrative approval for a 120-Acre Non-Standard Gas Proration Unit in the Tubb Gas Pool, comprising the N/2 of NE/4 & NE/4 of NW/4 of Section 30-T22S-R38E, Lea County, New Mexico, to be assigned to Gulf's Vivian #1 well. In support thereof, Gulf Oil Corporation states the following facts:

- 1. The proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(c) of the Oil Conservation Division Order No. R-1670 as follows:
  - a. The proposed Non-Standard 120-Acre Proration Unit consists of less acreage than a standard 160-acre proration unit.
  - b. The Non-Standard Gas 120-Acre Proration Unit consists of contiguous quarter-quarter sections.
  - c. The Non-Standard 120-Acre Proration Unit lies wholly within a single government section in the Tubb Gas Pool with 160-acre standard proration units.
  - d. The entire Non-Standard 120-Acre Gas Proration Unit may be reasonably presumed to be productive of gas from the Tubb Pool.
  - e. The length or width of the Non-Standard Gas Proration Unit does not exceed 5280 feet.
  - f. This letter will serve as notification to all operators owning interest in the section containing the proposed Non-Standard 120-Acre Proration Unit and all operators within 1500 feet of the Vivian #1 well.



In view of the above facts, Gulf Oil Corporation requests that administrative approval of the subject 120-Acre Non-Standard Proration Unit be granted.

Yours very truly,

2. C. Cir kin R. C. ANDERSON

DCE/skc

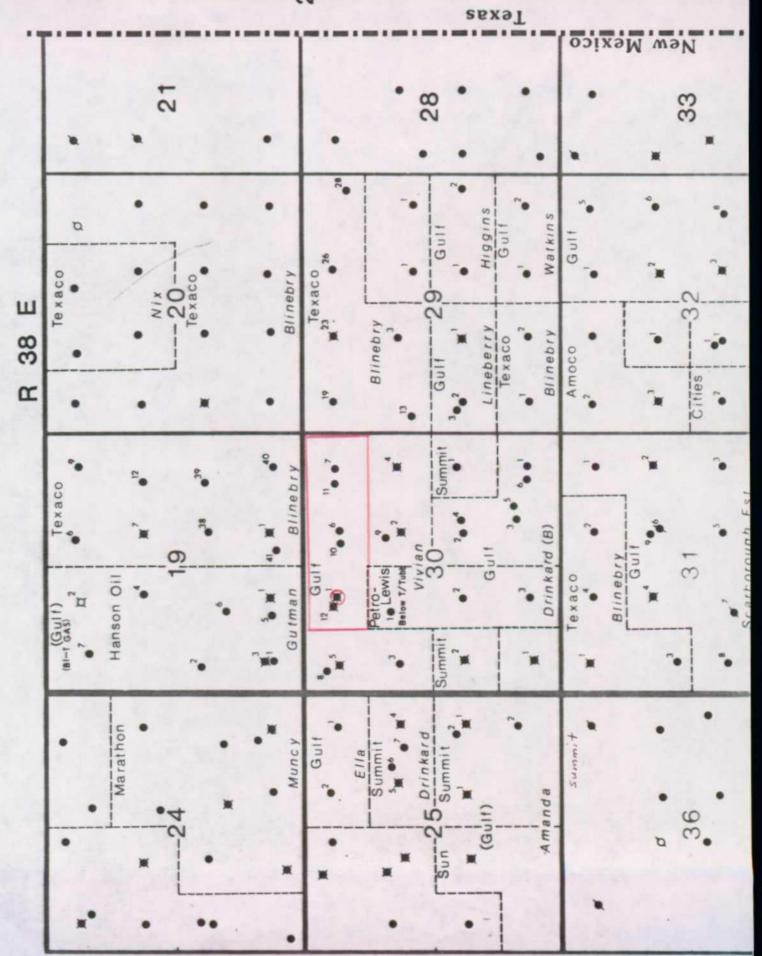
cc: Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

REGISTERED MAIL - RETURN RECEIPT REQUESTED:

Texaco, Inc.
P. O. Box 3109
Midland, Texas 79701

Marathon Oil Co. P. O. Box 552 Midland, Texas 79702

Summit Energy Co. 1925 Mercantile Dallas Bldg. Dallas, Texas 75201



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease Unit Letter Actual Footage Location of Well: feet from the Dedicated Acreage: Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the SANTA FE I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.