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Gulf Oil Exploration and Production Company

R. C. Anderson P. O. Box 670 PRODUCTION MANAGER January 27, 1984 Hobbs, NM 88240 HOBBS AREA NSP- 1423 Application for a 120-Acre Non-Standard Re: Gas Proration Unit, Tubb Gas Pool, ORDER R-6012 Rule 5(c)3 Comprising the S/2 of SE/4 & SE/4 of SW/4 of Section 30-T22S-R38E RELEASE IMMEDIATELY TUBB OIL & GAS POOL Joe D. Ramey Oil Conservation Division 198 FEE ACREAGE P. O. Box 2088 Santa Fe, New Mexico 87501 OIL CONCERVATION DIVISION SANTA IT Gentlemen: Gulf Oil Corporation requests administrative approval for a 120-Acre Non-Standard Gas Proration Unit in the Tubb Gas Pool, comprising the S/2 of

SE/4 & SE/4 of SW/4 of Section 30-T22S-R38E, Lea County, New Mexico, to be assigned to Gulf's Drinkard B #8 Well. In support thereof, Gulf Oil Corporation states the following facts:

- The proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(c) of the Oil Conservation Division Order No. R-1670 as follows:
 - a. The proposed Non-Standard 120-Acre Proration Unit consists of less acreage than a standard 160-acre proration unit.
 - b. The Non-Standard Gas 120-Acre Proration Unit consists of contiguous quarter-quarter sections.
 - c. The Non-Standard 120-Acre Proration Unit lies wholly within a single government section in the Tubb Gas Pool with 160-acre standard proration units.
 - d. The entire Non-Standard 120-Acre Gas Proration Unit may be reasonably presumed to be productive of gas from the Tubb Pool.
 - e. The length or width of the Non-Standard Gas Proration Unit does not exceed 5280 feet.
 - f. This letter will serve as notification to all operators owning interest in the section containing the proposed Non-Standard 120-Acre Proration Unit and all operators within 1500 feet of the Drinkard B #8 well.



Joe D. Ramey

In view of the above facts, Gulf Oil Corporation requests that administrative approval of the subject 120-Acre Non-Standard Proration Unit be granted.

Yours very truly,

2. C. Gubin R. C. ANDERSON

DCE/skc

cc: Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

REGISTERED MAIL - RETURN RECEIPT REQUESTED:

Texaco, Inc. P. O. Box 3109 Midland, Texas 79701

Summit Energy Co. 1925 Mercantile Dallas Bldg. Dallas, Texas 75201

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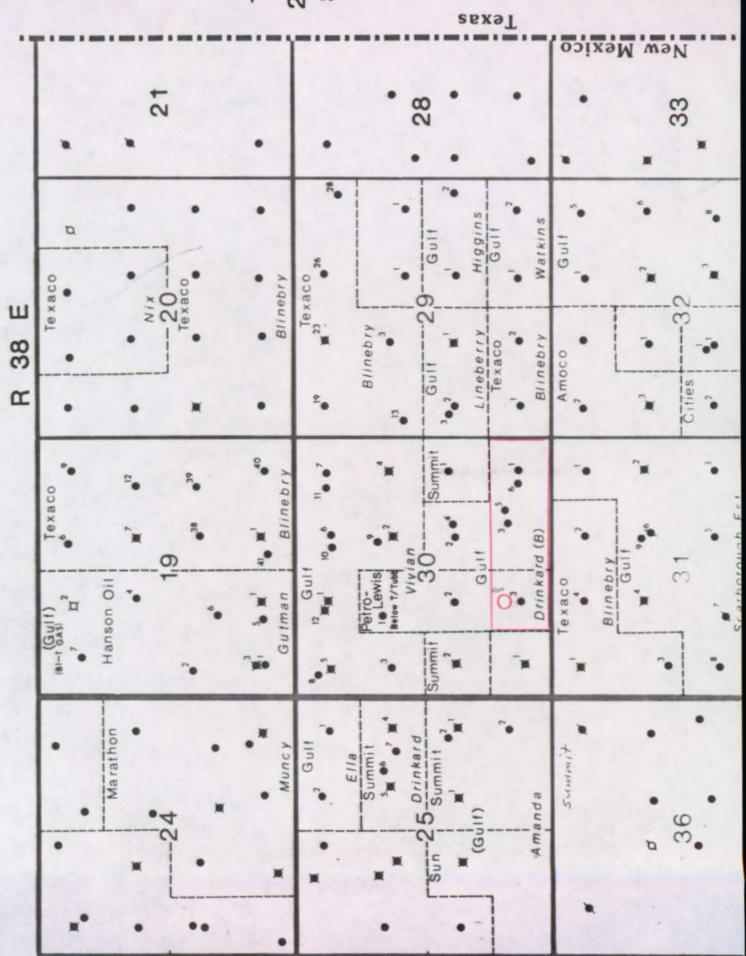
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