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Gulf Oil Exploration and Production Con

DEC = 3 1084

CRECOVSERVATION DIVISION

SANTA FE

R. C. Anderson
PRODUCTION MANAGER.
HOBBS AREA

November 26, 1984

P. O. Box 670 Hobbs, NM 88240

e: Application for a 120-Acre
Non-Standard Gas Proration
Unit, Blinebry Oil & Gas Pool,
Comprising the W/2 of NE/4 & NE/4
of NE/4 of Water, Section 3-T25SR37E

Richard L. Stamets Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

Gulf Oil Corporation requests administrative approval for a 120-Acre Non-Standard Gas Proration Unit in the Blinebry Oil and Gas Pool, comprising the W/2 of NE/4 and NE/4 of NE/4 of Unit G, Section 3-T22S-R37E) of Section 14-T22S-R37E, Lea County, New Mexico, to be assigned to Gulf's Mark #3 well. In support thereof, Gulf Oil Corporation states the following facts:

- 1. The proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(c) of the Oil Conservation Division Order No. R-1670 as follows:
 - a. The proposed Non-Standard 120-Acre Proration Unit consists of less acreage than a standard 160-acre proration unit.
 - b. The Non-Standard Gas 120-Acre Proration Unit consists of contiquous quarter-quarter sections.
 - c. The Non-Standard 120-Acre Proration Unit lies wholly within a single government section in the Blinebry Oil and Gas Pool with 160-acre standard proration units.
 - d. The entire Non-Standard 120-Acre Gas Proration Unit may be reasonably presumed to be productive of gas from the Blinebry Oil and Gas Pool.
 - e. The length or width of the Non-Standard Gas Proration Unit does not exceed 5280 feet.
 - f. This letter will serve as notification to all operators owning interest in the section containing the proposed Non-Standard 120-Acre Proration Unit and all operators within 1500 feet of the Mark #3 well.



In view of the above facts, Gulf Oil Corporation requests that administrative approval of the subject 120-Acre Non-Standard Proration Unit be granted.

Yours very truly,

2. C. Ou Gun R. C. ANDERSON 11-26-84

DCE/skc

cc: OCD-Hobbs

REGISTERED MAIL - RETURN RECEIPT REQUESTED

Amoco Production Co. P. O. Box 68 Hobbs, New Mexico 88240

Cities Service P. O. Box 1919 Midland, Texas 79702

Atlantic Richfield P. O. Box 1710 Hobbs, New Mexico 88240

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Actual Footage Location of Well: feet from the Ground Level Elev: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 0 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1820 1650 1980, 2810 2640 2000 1500 1000 20 Ó

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 'Effective 14-65

| All distant | ces must be fro | om the outer boundaries of the Section | 1. | |
|--|---|--|--|--|
| Dull ou Caro | | Mark | | Well No. |
| Unit Letter Section Township | 35 | Range County | ea | |
| Actual Footage Location of Well: 1980 feet from the NOX-N | line and | 1980 feet from the | East | line |
| Ground Level Elev: Producing Formation 3405 Puncury | | Blineline | | edicated Acreage: |
| 1. Outline the acreage dedicated to the | subject wel | 1 | marks on the | |
| 2. If more than one lease is dedicated interest and royalty). 3. If more than one lease of different own dated by communitization, unitization, Yes No If answer is "your life answer is "you life answer is "your life | nership is de force-poolin es;' type of | edicated to the well, have the g. etc? | interests of a | ll owners been consoli- |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | |
| | | | | CERTIFICATION |
| | | | tained herei | nify that the information con- n is true and complete to the nowledge and belief. |
| | | | Position ARE | D. PITRE. |
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| | | | 1 | 11-21-84 |
| | | | shown on this notes of act under my su | s plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my |
| | | | Date Surveyed | |
| | | | Registered Pro and/or Land Se | fessional Engineer urveyor |
| 0 330 550 100 100 | | | Certificate No. | |

