Releve 1-2185

By DRC.

WARRIOR, INC.

NSP-(L) (4) PUE- R-1670 - 5(C) 104 F(Z)-NSL

21515 HAWTHORNE BLVD., SUITE 625 ● TORRANCE, CA 90503-6595 ● (213) 540-9121

Dedicated arrage-Units DiE of Section 2, Tals RISE

August 20, 1984

Oil Conservation Division Energy and Minerals Department State Land Office Building P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Application for Assignment of a
Non-Standard Gas Proration Unit
to Warrior, Inc. - Leader Leader Lea County, New Mexico

Gentlemen:

Warrior, Inc. hereby requests approval to dedicate a 80-acre non-standard gas proration unit to the Warrior, Inc. Lea 407 State #4 well. The proposed unit consists of The well is located in the "E" unit and is 330' FWL and 1904.1' FNL of the Lea 407 State lease. The ownership of the royalty and working interests under this 80 acre tract is uniform.

Attached hereto are copies of Form C-102, well location and acreage dedication plat, and of a plat noting the names of the offset operators.

Sincerely,

E. T. Casler, Jr.

Vice President

ETC: jap Enclosures

SION

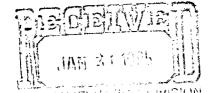
OIL CONSERVATION DIVISION STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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Operator			Lease		Well No.			
WARRIO	R, INC.	T		07 State				
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Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
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					es, has been approved by the Division.			
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21515 HAWTHORNE BLVD., SUITE 625 ● TORRANCE, CA 90503-6595 ● (213) \$\frac{1}{2}\$\$\

January 15, 1985

State of New Mexico
Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501
Attention: Mr. David Catanach
Petroleum Engineer

Re: Non-Standard Proration Unit Lea 407 State #4 Section 2, T21S, R35E Lea County, NM

Gentlemen:

By letter dated August 1, 1984, the Hobbs District Office advised Warrior that the reference well was reclassified from oil to gas. Warrior applied for approval of a non-standard gas proration unit by letter dated August 20, 1984, to the Division, sending copies to the offset operators by certified mail.

While our notice requests the consent of the offset operators, it was our understanding that our letter put the operators on notice that, if they objected, they had to act by so advising the Division within 30 days. We have received consent letters from three of the operators, and we have not received any indication that the operator had objected. Without objection, we thought that the Unit would be approved automatically and that we would receive notice of the Proration Unit approval from the Division.

We enclose herewith copies of the three executed consent letters and of the certified mail receipt to Getty.

Please let me know if anything else is required.

aslul

Yours truly,

E. T. Casler, Jr.

Vice President

ETC:ssa

Always obtain signature of addressee or agent and DATE DELIVERED.

8. Addressee's Address (ONLY if requested and fee paid)

Addressee

SENDER: Complete items 1, 2, 3 and 4.

DOMESTIC RETURN RECEIPT 6. Signature - Agent Х 7. Date of Delivery

5. Signature -

P729-084-766

729 084 766

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

	(See neverse)							
3.517	Sent to Getty Oil Company							
83-403	Street and No. Box 730							
.0.19	P.O., State and ZIP Code Hobbs, NM 88240							
+ U.S.G.P.O. 1983-403-517	Postage	\$ 20						
*	Certified Fee	.75						
	Special Delivery Fee							
	Restricted Delivery Fee							
	Return Receipt Showing to whom and Date Delivered	.60						
1982	Return receipt showing to whom, Date, and Address of Delivery							
Feb. 1982	TOTAL Postage and Fees	\$ 155						
PS Form 3800,	Postmark or Date							

21515 HAWTHORNE BLVD, SUITE 625 ● TORRANCE, CA 90503-6595 ● (213) 540-9121

August 20, 1984

Gentlemen:

Warrior, Inc. hereby notifies offset operators that it has made application to the Oil Conservation Division, Energy and Minerals Department, State of New Mexico, for approval to assign a 80-acre non-standard gas proration unit to the Lea 407 State #4 well. A copy of the application is attached.

We request that you sign the consent waiver below if you have no objection to the proposed Unit and return the same to Warrior, Inc.

Thank you for your attention to this matter.

Sincerely,

WARRIOR, INC.

E. T. Casler, Jr.

VP, Operations & Engr'r

CONSENT WAIVER

I consent to the above proposed application.

Company

cc: M. Deck Estate Ernie L. Hegwer, Inc. Amerada Hess Corp. Getty Oil Company

ETC: jap Enclosures

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WARRIOR, INC.

E. T. Casler, Jf.

VP, Operations & Engr'r

CONSENT WAIVER

I consent to the above proposed application.

Name/Title

Amerada Hess Corp.

cc: M. Deck Estate

Ernie L. Hegwer, Inc.

Amerada Hess Corp. Getty Oil Company

ETC: jap Enclosures

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Sincerely,

WARRIOR, INC.

E. T. Casler, Jr.

VP, Operations & Engr'r

CONSENT WAIVER

I consent to the above proposed application.

Name/Title Petroloum Engineer

InterFirst Bank Fort Worth, N. A.

Executor of the Estate of Millard Deck
Company

Cc: M. Deck Estate
Ernie L. Hegwer, Inc.
Amerada Hess Corp.
Getty Oil Company

ETC: jap Enclosures



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

POST OFFICE 80X 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

1-10-85

Warrior Inc. 21515 Hawthorne Blvd. Suite 625 Torrance, California 90503-6595

RE: Non-standard Proration Unit

State AK #3

Section 3, T21S, R35E Le

Lea County

N.M. Eumont Gas Field

RE: Non-standard Proration Unit

Lea 407 State #4

Section 2, T21S,R35E Lea County, NM

Eumont Gas Field

Gentlemen:

According to Rule 6 (a), 6 (b), and 7 of R-1670, (General Rules and Regulations for the Prorated Gas Pools of Southeastern New Mexico), to obtain administrative approval for the above mentioned Non-standard Proration Units, you must submit the following information to us.

- 1) A list of offset operators which were sent copies of your original application. The rules require that all operators within each respective section in which your wells are located and within a distance of 1500 feet of each respective well must be notified by registered or certified mail.
- 2) Proof of notice, certified or registered mail receipts.

Provided we receive no objection from any offset operators, these applications may be approved 30 days following the notifications of these offset operators.

Sincerely,

David Catanach

Petroleum Engineer

David Catanach

DC/bok