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By: UB

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602-3280 307 265 7331 MSP (459

Rule 104 D (III)

Energy Reserves Group

May 13, 1985

Amoco Production Company 501 Airport Road Farmington, NM 87401

Amoco Production Company P. O. Box 800 Denver, CO 80201

RE: Offset Operators Notification, Non-Standard Unit, Gallegos Canyon Unit, San Juan County, New Mexico

Gentlemen:

Energy Reserves Group, Inc. as sub-operator of the Gallegos Canyon Unit, Pictured Cliffs Participating Area, proposes to drill Gallegos Canyon Unit Well No. 359, Section 10, T28N - R12W to test the Fruitland formations.

Section 10 is a non-standard section due to the public land survey. The NW 1/4 consists of 135.93 acres. (Please see attached letter, survey plat & topographical map). Deducted acres: W/2 Section 10. Wolld Fining Furthern 135.93 acres

If there are no objections to the proposed non-standard unit, we would appreciate your signature in the below listed space and forwarding this letter to the New Mexico Oil Conservation Division in Santa Fe.

Very truly yours, Energy Reserves Group, Inc.

William J. Fiant

Administrator, Field Services

WJF/11

Attachments

Amoco Production Company has no objection to the proposed non-standard unit as planned by Energy Reserves Group, Inc.

Signed: R.J. (RISWER



R. J. Criswell Division Production Manager **Amoco Production Company**

Denver Region 1670 Broadway P.O. Box 800 Denver, Colorado 80201 303-830-4040

May 30, 1985

State of New Mexico Energy & Minerals Department Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

File: JTM-129-WF

Non-Standard Unit, Gallegos Canyon Unit #359 San Juan County, New Mexico

In reference to the attached letter dated May 13, 1985, Amoco Production Company has no objections to the non-standard unit.

Very truly yours,

R.) CRISWEN JA

Attachment

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602-3280 307 265 7331



May 13, 1985

State of New Mexico Energy & Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

State of New Mexico Energy & Minerals Department Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87401

Bureau of Land Management Caller Service #4104 Farmington, NM 87499

RE: Application for Permit to Drill, Non-Standard Unit

Gentlemen:

Attached is an Application for Permit to drill Gallegos Canyon Unit #359 located in the SW/SW of Section 10, T28N - R12W, San Juan County, New Mexico. The well spacing for this area is 160 acres. Section 10 is a non-standard section as necessitated by a variation in the legal subdivision of the U.S. Public Land Survey (see attached survey plat and U.S.G.S. topographical map). Approval is requested for a non-standard unit for this well. Energy Reserves Group, Inc. is the sub-operator of the Gallegos Canyon Unit which includes the formations from the surface to the base of the Pictured Cliffs formation within the boundry of the offset operator. Amoco Production Company is the Gallegos Canyon Unit operator and is the only other interest owner within the area of concern. Amoco has been notified via certified mail as of this date.

If any additional information is needed, please advise.

Very truly yours, Energy Reserves Group, Inc.

William J. Fiant

Administrator, Field Services

WJF/11

Attachment

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Ellective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Legse Well No. - ENERGY RESERVES GROUP GALLEGOS CANYON UNIT Unit Letter Section Township 10 28N M 12W -San Juan Actual Footage Location of Well: 1075 South 1025 West feet from the line and feet from the Dedicated Acreage: (135.93 Ground Level Elev: Producing Formation Pool 5532 Fruitland North Pinion Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-- dated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained hereIn Is true and complete to the best of my knowledge and belief. GAS is dedicated to El Paso Natural Gas Company William J. Fiant Position Administrator, Field Services Energy Reserves Group, Inc Date /3/85 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or Sec. 10 under my supervision, and that the same is true and correct to the best of my knowledge and belief. 10251 Fred 3: Scale: 1"=1000'

