Release: 10/25/85



Chevron U.S.A. Inc. P. O. Box 670, Hobbs, NM 88240

By: Milwel F. Stozner

7

R. C. Anderson

Division Manager Hobbs Division Production Department Rule \$103. 4 P. 1670

September 23, 1985

APPLICATION FOR A 160 ACRE NON- N/2 5 1/4
STANDARD PRORATION UNIT AND of 29
SIMULTANEOUS DEDICATION BETWEEN 7-205

R-37E

WELLS NO. 1 AND NO. 2 OF THE

A. B. REEVES LEASE IN THE

EUMONT GAS POOL

bothwells bestion

Richard L. Stamets
Oil Conservation Division
P. O. Box 2088

Santa Fe, New Mexico 87501

A.B. Reeves Well No. 1 located 1980' FSL - 660' FWL (Unit L) Su. 29

Bi B. Reeves Well No. 2 located 1980' FNL - 666' FWL (Unit E) Su. 29

Gentlemen:

Chevron U.S.A. Inc., formerly Gulf Oil Corporation, requested approval for a 160 Acre Non-Standard Proration Unit, by letter dated October 26, 1983, for the A. B. Reeves Well No. 3. Approval was granted in Administrative Order NSP-1408, dated December 1, 1983. When we recently applied for a wellhead price ceiling category determination, under the NGPA of 1978, M. E. Stogner of the OCD found that the 160 acres dedicated to Well No. 3 were also dedicated to Well's No. 1 and 2 under Division Order No. R-4224.

In an effort to eliminate simultaneous dedication of acreage to Well No. 3, Chevron U.S.A. Inc. respectfully requests Administrative Approval for a 160 Acre Non-Standard Gas Proration Unit in the Eumont Gas Pool, comprising the S/2 of NW/4 and the N/2 of SW/4 of Section 29-T20S-R37E, Lea County, New Mexico, to be simultaneously assigned to Wells No. 1 and No. 2. The 160 Acre Non-Standard Gas Proration Unit in the Eumont Gas Pool, comprising the S/2 of NE/4 and the N/2 of SE/4 of Section 29-T20S-R37E, Lea County, New Mexico, shall remain dedicated to Well No. 3. In support thereof, Chevron U.S.A. Inc. states that the proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(c) of the Oil Conservation Division Order No. R-1670 as follows:

- 1. The proposed unit consists of 160 Acres.
- 2. The proposed unit consists of Contiguous quarter-quarter sections.
- 3. The proposed unit lies wholly within a single government section in the Eumont Gas Pool.
- 4. The entire proposed unit may reasonably be presumed to be productive of gas from the Eumont Gas Pool.
- 5. The proposed unit does not exceed 5280' in length or width within the Eumont Gas Pool.

R-4224 Remarks : Alemina Order No. 6. A copy of this application has been sent by Certified mail to all offset operators and operators owning interest in the proposed unit's boundary and shall serve as notification.

In support of this application, attached is a plat outlining the proposed Non-Standard Unit, the acreage to be dedicated to the proposed unit, and showing offset operated properties and wells.

In view of the facts submitted, Chevron U.S.A. Inc. requests that administrative approval of the subject 160 Acre Non-Standard Proration Unit be granted.

Yours very truly,

R.C. Orderson

MWC/skc Att'd

cc: OCD-Hobbs

Mark Costello-Houston

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Cities Service Oil and Gas Corporation P. O. Box 1919 Midland, Texas 79702

Sun Exploration & Production Co. P. O. Box 1861 Midland, Texas 79702

Texaco, Inc.
P. O. Box 728
Hobbs, New Mexico 88240

Phillips Petroleum Co. 4001 Penbrook Odessa, Texas 79762

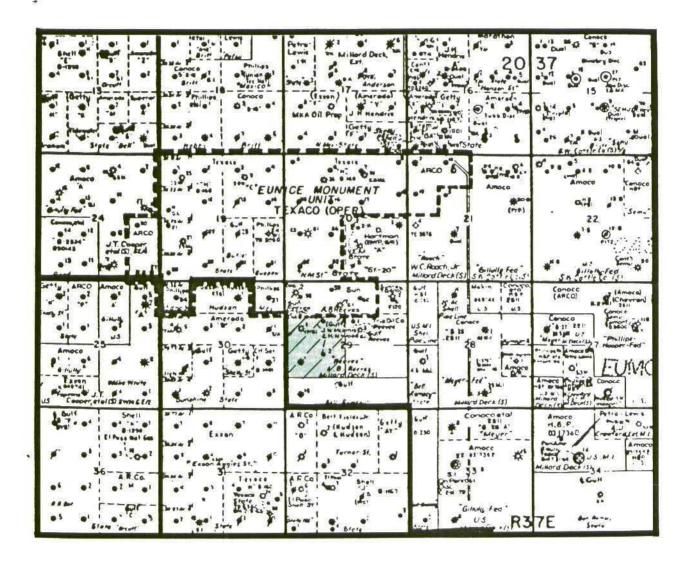
Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79360

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Well No. Operator Chevron U.S.A. Inc. A. B. Reeves Unit Letter County Section Township Τ. 29 **20S** 37E Lea Actual Fostage Location of Well: 1980 South 660 feet from the line and feet from the line Ground Level Clev. Dedicated Acreage: Producing Formation Pool 35291 Queen Eumont Gas 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. R. D. Pitre Division Petroleum Engineer Chevron U.S.A. Inc. September 12, 1985 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

WELL LOCATION AND ACREAGE DEDICATION PLAT

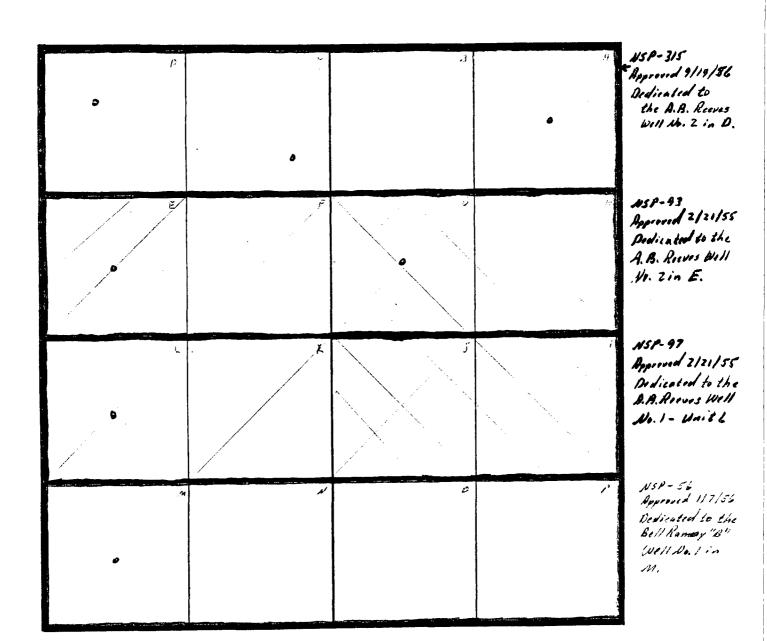
		All distances must be	from the outer hound	ncies of the Sect	ion.	
Operator			Lease			Well No.
	U.S.A. Inc.		A. B. R			2
Unit Letter	Section	Township	Ranga	County		
E Actual Footage Loca	29	20S	37E		Lea	
1980	_	North line and	660	feet from the	West	line
Ground Level Elev.	Producing For		Pool	Ret Hourt	west	Dedicated Acreage:
3529	Que	een	Eumon	t Gas		160
	an one lease is	ted to the subject we dedicated to the wel	•			he plat below. hereof (both as to working
dated by control Yes If answer is this form if No allowable	No If an street in the connecessary.)	nitization, force-pooli swer is "yes," type o owners and tract desc d to the well until all	ng. etc? I consolidation _ riptions which he interests have be	nve actually l	peen consolid	ated. (Use reverse side of munitization, unitization, approved by the Commis-
					7	CERTIFICATION
	1		i			CERTIFICATION
	i		1		I hereby	ertify that the information con-
	ĺ				1 1	rein is true and complete to the
•	i		1		1 [knowledge and belief.
	1		i			
	1		i		 	
					Name D D	Ditto
	i		i		R. D.	PILIE
	1		i		[[on Petroleum Engineer
_ 2	i			-	Company	on recrotedin linginee.
	i	1	i			ron U.S.A. Inc.
	1		!		Date	
	1		}		Septem	ber 12, 1985
	!			· · · · · · · · · · · · · · · · · · ·		 :
	1		I			
1	. 1		1		t 1	certify that the well location
	1	j	1		1 1	this plat was platted from field scrual surveys made by me or
	i		1		1 1	supervision, and that the same
	i		t		! !	nd correct to the best of my
	ì	·	1			and belief.
	•		1			
	ŧ		1		Date Surveye	-d
	1		i			
	l . I		ł [Registered F und/or Land	rofessional Engineer Surveyor
	i		[]			
				30000	Contilicate N	ი.
330 660 90	1320 1680 1880	2310 2640 2000	1500 1000	*00 0		



CHEVRON U.S.A. INC.

A.B. REEVES LEASE SECTION 29-T20S-R37E

Sec	22	Township	No	Single	of Range	No	· £15 = ,	N.M.P.M.,
County_	Lon		,	New Mexi	.co.			



R-4224, Noted 11/19/71, effective 12/1171, approved a 320-acre unit comprising the 15/12 and 1/25/2, supersedes 115/1-93 and 115/1-97, and opproved the simultaneous dedication of bull's D.B. Reeves Weeple New 12nd 2, located in Unite Land E, respectively.

NSP-1408 Sated 12/143 approved the 160 november composition the Sty 4 Fly and My STY to be dedicated to the A.B. Becomes Well 105.3. (* the Sty MI and My 3 Wy are still married on the provadion security as 320-acres). GULF HAS BEEN NOTIFED

Unit A

Sun Exploration of Production Co.

A. R. Recover Well No. 6

660' FAL - 610' FEL

Sport: 6/12/80

Evanuar Vates 7 Rivers Queen completion

Commissive Production as of 12/30/84

Gas - 449909 ALF

Oil - 9705 A.O.

Rad well on the M2 4/2 (NSP 318) non-standard spacing and provation exit

Unit # C

Sun Exploration o Production Co.

A.B. Reves Well AL. 7

490'FNL - 2310'FWL

Spud: 11/11/83

Eumoni Yates 7 Rivers Queen completion

Cummulative Production as of 12/31/84

Gas - 14259 ALEF

0:1 - 0 BO.

3rd well on the M2 M2 non-standard specing and prevation unit.

Unit D

Sun Exploration of Production Co.

A.B. Reeves Well No. 2

440'FNL - 440'FUL

Spech: 7/5/47

Exment Yates 1 Rivers Excent Completion

Commutative Production as of 12/81/84

Gas - 2796501 MEF

Cit - 206 A.O.

**NSF-315 Authorized a 160 acres marshalled acc second

A NSP-315 Ruthorized a 160 acre non-standard ges spacing and prode privation unit to be dedicated to this well LNSP-315, appeared 9/14/56).

UnitE

Gulf Oil Corporation

A.B. Reeves Well De 2

1990 FAL- 660 FAL

Sport: 5/15/37

Eunice Monument Completion

Recompleted to the Eumont Vates Thiners Over Post 10/4/54

Completed to the Eumont preduction as of 12/31/44

Gas - 2720196 MCF

0:1 - 0 8.0.

Division Order No. R-4224, dated 11/19/71 combined the 5/2 4/2 and the 4/2 5/2 of said Section 29 to form a 320-acre unit, said Order R-4224 supersedes NSP-93 and NSP-97, and it approved the simultaneous dedication of the A.B. Reeves Wells Nos. 1 and 2 located in Unit L and E, respectively.

Unit 6

Guls Oil Corporation

A.B. Recues Well No. 3

1890 FAL - 1980 FEL

Spel: 12/8/83

Eument Values 7 Rivers Queen completion

Completive production as of 12/31/84

Gas - 26493 MEF

Oil - O B.C.

NSP-1408, duted 12/1/83 approved the 140-acre unit comprising the 5/2 ve/4 and the N/2 SE/4 of the Section

Unit L

Gulf Oil Corporation

A.B. Reeves Well No.1

1930'FSL - 660'FWL

Sprid: 2420427 412/36

Eunice Menument Completion

Recompletion to the Eumant Yates 7 Rivers Queen Pool 2/12/55

Cumulative Production as of 12/31/84

Gas - 3545179 MCF

Oil - 080.

Unit M

Gulf Corporation

Bell Rumsay "B" Well No. 1

160'FSL - 660'FW

Sput: 2/26/37

Exmont Vates 7 Rivers Queen completion

Cumulative production as of 12/31/84

645 - 7372055 met

0:1 - 3005 N.O.

185P-56 authorized the 5/25/2 160-were non-standard specing and prevation unit

dedicated to this well. Conly well in this unit)

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

OIL CRIMINATUR FORGSER

DOM 2015

HOBES, NEW HIRIOC

February	721,	1955	
1.743 4.4			

Gulf Oil Corporation Corporation
P. O. Drawer 1290
Fort Worth: 1. Tenas

BACCOSED AGE 73

Attention: Mr. Gordon H. Fisher

have examined the application into Administrative Order NSP-93 on

PROPOSED HEL

Gentlemen:

for the

Reference is made to your application for approval of a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

and my recommendations are as its unit;

Township 20 South, Range 37 East, NMPM 5/2-N/2 of Section 29

It is understood that this unit is to be ascribed to your Amos B. Reeves Well No. 2, located 1980' from the north line and 660' from the west line of Section 29, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Eumont Gas Pool, as set forth in Order R-520, you are hereby authorised to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 160 acres.

Very truly yours,

W. B. Macey Secretary - Director

WBM:jh

cc: Oil Conservation Commission, Hobbs
N. M. Oil and Gas Engineering Committee, Hobbs

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO

GULF OIL CORPORATION

D. D. DUAWER 1290 FORT WORTH 1, TEXAS

Fourther II, 1955

PRODUCTION DIVISION

February 21, 1955

Ser Period Fil Concernation Consumation Santa Pr. New Series

Gulf Oil Corporation P. O. Drawer 1290 Fort Worth La Texas

CHAIN PROPER DOM: HANAGAR

Rs: Application for Lol-worme for-Bus accure Out Proportion Chit. Sumony las Pool, Les County.

Attention: Mr. Gordon H. Tisher Smunry 13. 1965. Gain Sal Service whon Administrative Order NSP-97ration unit to be assigned to our live of the case and be a comprizing the N/2 of the S/2 of Section 19, 1-20-3, 10-59-0, Europa Gentlemen: Spei, Lea County, New Mexico.

Reference is made to your application for approval of a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

of the Cil Conservation Commission Order No. 2-400. Shelpset merewith please find Township 20 South, Range 37 East, NMPM That operators. We have N/2 S/2 of Section 29% was at the many Fetroleum Company was summitted directly to the Oil Tonserrution

It is understood that this unit is to be ascribed to your Ames B. Reeves Well No. 1, located 1980' from the south line and 660' from the west line of Section 29, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

Inasmuch as you enclosed waivers from the offset operators agreeing to the formation of the proposed unit, it is possible for immediate approval to be granted. Therefore, by authority granted me under provisions of Rule 5, Section (b)-5 of the Special Rules and Regulations of the Eumont Cas Peol, as set forth in Order R-520, you are hereby authorised to operate the above described acreage as a non-standard gas provation, with allewable to be assigned thereto in accordance with pool rules, based upon the unit size of 160 acres.

Very truly yours,

W. B. Macey Secretary - Director

WBM:Jb

cc: Oil Conservation Commission, Hobbs N. M. Oil & Gas Engineering Comm., Hobbs

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

December 1, 1983

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Gulf Oil Exploration and Production Company P. O. Box 670 Hobbs, New Mexico 88240

Attention: R. C. Anderson

Administrative Order NSP-1408

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
Section 29: S/2 NE/4 and N/2 SE/4

It is my understanding that this unit is to be dedicated to your A. B. Reeves Well No. 3 located 1980 feet from the North line and 1980 feet from the East line of said Section 29.

By authority granted me under the provisions of Rule 5C3 of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

and the control of th

CASE NO. 4624 Order No. R-4224

APPLICATION OF GULF OIL
CORPORATION FOR A NON-STANDARD
GAS PRORATION UNIT, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 17, 1971, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 19th day of November, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS: 44 Comments of the second of the seco

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

- (2) That the applicant, Gulf Oil Corporation, is the owner and operator of two 160-acre non-standard gas proration units comprising the S/2 N/2 and the N/2 S/2, respectively, of Section 29, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That the N/2 S/2 of said Section 29 is presently dedicated to the applicant's A. B. Reeves Well No. 1, located in Unit L of said Section 29.
- (4) That the S/2 N/2 of said Section 29 is presently dedicated to the applicant's A. B. Reeves Well No. 2, located in Unit E of said Section 29.

- (5) That the applicant now seeks the consolidation of the two existing non-standard gas proration units to form one 320-acre non-standard unit comprising the S/2 N/2 and N/2 S/2 of Section 29, said unit to be simultaneously dedicated to its aforesaid A. B. Reeves Wells No. 1 and 2.
- (6) That the applicant further seeks authority to produce the allowable assigned to the unit from either of the aforesaid wells in any proportion.
- (7) That the proposed non-standard gas proration unit can be efficiently and economically drained and developed by the A. B. Reeves Wells No. 1 and 2.
- (8) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool, and will otherwise prevent waste and protect correlative rights.
- (9) That Administrative Orders NSP-93 and NSP-97 should be superseded.

IT IS THEREFORE ORDERED:

- (1) That, effective December 1, 1971, a 320-acre non-standard unit in the Eumont Gas Pool comprising the S/2 N/2 and N/2 S/2 of Section 29, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established and simultaneously dedicated to the A. B. Reeves Wells Nos. 1 and 2, located in Units L and E, respectively, of said Section 29.
- (2) That the allowable assigned to the above-described gas proration unit shall be based upon the unit size of 320-acres; and that the operator may produce the allowable assigned to the unit from the subject wells in any proportion.
- (3) That the cumulative overproduction/underproduction status of said consolidated unit shall be the combined cumulative overproduction/underproduction statuses as of December 1, 1971, of the two units being consolidated.
- (4) That the cancellation status of said consolidated unit shall be the combined cancellation statuses as of December 1, 1971, of the two individual units being consolidated.

-3-CASE NO. 4624 Order No. R-4224

- (5) That Administrative Orders NSP-93 and NSP-97 are hereby ..uperseded.
- (6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERV...ION COMMISSION

BRUCE KING, Chairman.

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 4624 Order No. R-4224

APPLICATION OF GULF OIL CORPORATION FOR A NON-STANDARD GAS PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 17, 1971, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 19th day of November, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Oil Corporation, is the owner and operator of two 160-acre non-standard gas proration units comprising the S/2 N/2 and the N/2 S/2, respectively, of Section 29, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That the N/2 S/2 of said Section 29 is presently dedicated to the applicant's A. B. Reeves Well No. 1, located in Unit L of said Section 29.
- (4) That the S/2 N/2 of said Section 29 is presently dedicated to the applicant's A. B. Reeves Well No. 2, located in Unit E of said Section 29.

- (5) That the applicant now seeks the consolidation of the two existing non-standard gas proration units to form one 320-acre non-standard unit comprising the S/2 N/2 and N/2 S/2 of Section 29, said unit to be simultaneously dedicated to its aforesaid A. B. Reeves Wells No. 1 and 2.
- (6) That the applicant further seeks authority to produce the allowable assigned to the unit from either of the aforesaid wells in any proportion.
- (7) That the proposed non-standard gas proration unit can be efficiently and economically drained and developed by the A. B. Reeves Wells No. 1 and 2.
- (8) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool, and will otherwise prevent waste and protect correlative rights.
- (9) That Administrative Orders NSP-93 and NSP-97 should be superseded.

IT IS THEREFORE ORDERED:

- (1) That, effective December 1, 1971, a 320-acre non-standard unit in the Eumont Gas Pool comprising the S/2 N/2 and N/2 S/2 of Section 29, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established and simultaneously dedicated to the A. B. Reeves Wells Nos. 1 and 2, located in Units L and E, respectively, of said Section 29.
- (2) That the allowable assigned to the above-described gas proration unit shall be based upon the unit size of 320-acres; and that the operator may produce the allowable assigned to the unit from the subject wells in any proportion.
- (3) That the cumulative overproduction/underproduction status of said consolidated unit shall be the combined cumulative overproduction/underproduction statuses as of December 1, 1971, of the two units being consolidated.
- (4) That the cancellation status of said consolidated unit shall be the combined cancellation statuses as of December 1, 1971, of the two individual units being consolidated.

-3-CASE NO. 4624 Order No. R-4224

- (5) That Administrative Orders NSP-93 and NSP-97 are hereby ...uperseded.
- (6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERV... ION COMMISSION

BRUCE KING, Chairman.

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

SEAL