November 7, 1996

CERTIFIED MAIL No. P-176-013-145

Oil & Gas Operations, Inc. Attention: Greg Short HC "31" Box 51-V-50 Midland, Texas 79707

RE: Division Administrative Order NSP-1529-A dated September 6, 1996.

Dear Mr. Short:

Please refer to the subject Division administrative order, see copy attached, which contains the following provisions:

- (a) Authorizes Jack Huff, Oil and Gas Producer, of Midland, Texas, to operate the 40 acres, comprising the NE/4 SE/4 (Unit I) of Section 14, Township 19 South, Range 36 East, N.M.P.M., Lea County, New Mexico, as a non-standard gas spacing and proration unit ("GPU") within the Eumont Gas Pool, said GPU to be dedicated to its proposed Jack Huff Bern "A" Well No. 2 (API No. 30-025-33581) to be drilled at a standard gas well location for this 40-acre GPU 1980 feet from the South line and 660 feet from the East line of said Section 14 with an appropriate allowable to be assigned said 40-acre GPU in accordance with Rule 5 of the "General Rules and for the Prorated Gas Pool of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended;
- (b) Grants Greg Short, P.E., dba Oil & Gas Operations, Inc., a temporary 60-day authorization to produce its Bren "A" Well No. 1 (API No. 30-025-04012), located 661 feet from the South line and 660 feet from the East line (Unit P) of said Section 14, with an acreage factor of 0.25 to be ascribed against the Eumont allowable for said well;

- (c) Within this 60-day period of time provides the opportunity to Greg Short, P.E., dba Oil & Gas Operations, Inc., to submit to the Division a proper application pursuant to all applicable rules, regulation, and policies for a similar 40-acre GPU comprising the SE/4 SE/4 of said Section 14 to be dedicated to its aforementioned Bren "A" Well No. 1, thereby establishing proper allowable assignments to Eumont gas production within the SE/4 of said Section 14; and,
- (d) Should such application not be submitted to the Division within this 60-day period, the Greg Short Bren "A" Well No. 1 would therefore be subject to "shut-in".

To date no formal application of any kind has been submitted to the Division by Greg Short, P.E., dba Oil & Gas Operations, Inc., therefore Greg Short, P.E., dba Oil & Gas Operations, Inc. of Midland, Texas, is hereby ordered to immediately shut-in and cease production from its Bren "A" Well No. 1 (API No. 30-025-04012), located 661 feet from the South line and 660 feet from the East line (Unit P) of Section 14, Township 19 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

Failure to abide by this directive shall constitute the classification of any such further production as "illegal" oil and/or gas and could subject those parties involved in such operations to the provisions contained within 70-2-31 NMSA 1978. Said well shall remain shut-in until such time as a formal application by Greg Short, P.E., dba Oil & Gas Operations, Inc. of Midland, Texas has been filed and approved.

Sincerely,

William J. Lel

WJL/MES/kv

cc: Jerry Sexton, District Supervisor - OCD, Hobbs

Michael E. Stogner, Chief Hearing Officer - OCD, Santa Fe

Rand L. Carroll, Legal Counsel - OCD, Santa Fe

New Mexico State Land Office - Santa Fe

File: NSP-1529

NSP-1529-A

Jack Huff, Oil and Gas Producer - Midland, Texas

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE. NEW MEXICO 87505 (505) 827-7131

September 6, 1996

Jack Huff, Oil and Gas Producer Attention: Chris Huff, Operations Manager P. O. Box 50190 Midland, Texas 79710

Oil & Gas Operations, Inc. Attention: Greg Short, P.E. HC "31" Box 51-V-50 Midland, Texas 79707

Administrative Order NSP-1529-A

Dear Messrs. Huff and Short:

Reference is made to: (i) the application filed by Mr. Chris Huff by letter dated July 23, 1996; (ii) the Division's initial response to said application from Mr. Michael E. Stogner by letter dated August 6, 1996; and, (iii) to Mr. Chris Huff's second letter concerning this matter dated August 15, 1996; all of which concern the request of Jack Huff, Oil and Gas Producer to detach the 40 acres comprising the NE/4 SE/4 (Unit I) of Section 14, Township 19 South, Range 36 East, N.M.P.M., Lea County, New Mexico, from the existing 120-acre non-standard gas spacing and proration unit ("GPU") in the Eumont Gas Pool comprising the NE/4 SE/4 and S/2 SE/4 of said Section 14. Said 120-acre GPU was authorized by Division Administrative Order NSP-1529, dated February 23, 1988 and had dedicated thereon the Greg Short Bren "A" Well No. 1 (API No. 30-025-04012), located at a standard gas well location for the 120-acre GPU 661 feet from the South line and 660 feet from the East line (Unit P) of said Section 14.

It is our understanding by the subject application and related correspondence that:

(1) Jack Huff, Oil and Gas Operator now owns the Eumont rights underlying both the NE/4 SE/4 (Unit I) and the SW/4 SE/4 (Unit O) of said Section 14 and is proposing to form a non-standard

40-acre Eumont gas spacing and proration unit comprising the NE/4 SE/4 of said Section 14 for its Bern "A" Well No. 2 to be drilled at a standard gas well location for this 40-acre GPU 1980 feet from the South line and 660 feet from the East line of said Section 14; and.

(2) which would leave the remaining 40 acres comprising the SE/4 SE/4 (Unit P) of said Section 14 to be operated by Greg Short, P.E., dba Oil & Gas Operations, Inc. and have dedicated to it the above-described Bren "A" Well No. 1.

The Division finds at this time that, the subject application of Jack Huff, Oil and Gas Producer has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the Oil Conservation Commission in Case 11,351 on January 18, 1996 and Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended. Pursuant to said rules no objection to the subject application has been received within the required 20-day waiting period. It should be further noted that Greg Short has not responded to Mr. Chris Huff's application, dated July 23, 1996, or to his letter dated August 15, 1996.

It is therefore ordered, by the authority granted me under the provisions of said rules, that Jack Huff, Oil and Gas Producer is hereby authorized to operate the 40 acres, comprising the NE/4 SE/4 (Unit I) of said Section 14, as a non-standard gas spacing and proration unit ("GPU") within the Eumont Gas Pool in which is to be dedicated to the proposed Jack Huff Bern "A" Well No. 2 to be drilled at a standard gas well location for this 40-acre GPU 1980 feet from the South line and 660 feet from the East line of said Section 14 with an appropriate allowable to be assigned said 40-acre GPU in accordance with Rule 1 of said special Eumont Gas Pool rules.

It is further ordered that the 40 acres comprising the SE/4 SE/4 (Unit P) of said Section 14, operated by Greg Short, P.E., dba Oil & Gas Operations, Inc.: (i) is no longer dedicated to producing Eumont acreage; and, (ii) that the existing Bren "A" Well No. 1 is producing without a proper assignment of allowable. It is ordered however that Greg Short be granted a temporary 60-day authorization to produce its Bren "A" Well No. 1 with an acreage factor of 0.25 to be ascribe against the Eumont allowable for said well. If however no formal application from Greg Short has been submitted to the Division within this 60-day period, the temporary allowable shall be canceled and the well ordered to be shut-in until such application has been submitted and approved.

Administrative Order NSP-1529-A Jack Huff, Oil and Gas Producer September 6, 1996 Page 3

Said Division Orders NSP-1529 shall be placed in abeyance until further notice.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

William J. LeMay

Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs

Michael E. Stogner, Chief Hearing Officer - OCD, Santa Fe

New Mexico State Land Office - Santa Fe

File: NSP-1529

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO

2040 S. PACHECU SANTA FE, NEW MEXICO 87505 (505) 827-7131

December 18, 1996

Oil & Gas Operations, Inc. Attention: Greg Short HC "31" Box 51-V-50 Midland, Texas 79707

Administrative Order NSP-1529-B

Dear Mr. Short:

Reference is made to Division Administrative Orders NSP-1529 and NSP-1529-A and to your application dated November 22, 1996 for a 40-acre non-standard gas spacing and proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO <u>TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM</u> Section 14: SE/4 SE/4.

Said 40-acre GPU is to be dedicated to your Bern "A" Well No. 1 (API No. 30-025-04012), located at a standard gas well location 661 feet from the South line and 660 feet from the East line (Unit P) of said Section 14.

The subject application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the Oil Conservation Commission in Case 11,351 on January 18, 1996 and Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended. Pursuant to said rules no objection to the subject application has been received within the required 20-day waiting period.

It is therefore ordered, by the authority granted me under the provisions of said rules, that Greg Short, P. E. d/b/a Oil & Gas Operations, Inc. is hereby authorized to operate the above-described 40 acres, comprising the SE/4 SE/4 (Unit P) of said Section 14, as a non-standard gas spacing and proration unit ("GPU") within the Eumont Gas Pool in which is to be dedicated to

Administrative Order NSP-1529-B Oil & Gas Operations, Inc. December 16, 1996 Page 2

said Bern "A" Well No. 1 with an appropriate allowable to be assigned said 40-acre GPU in accordance with Rule 1 of said special Eumont Gas Pool rules.

All provisions of Division Order NSP-1529-A pertaining to the approval of Jack Huff, Oil and Gas Producer's Bern "A" Well No. 2, to be drilled at a standard gas well location 1980 feet from the South line and 660 feet from the East line of said Section 14, in which a 40-acre non-standard GPU comprising the NE/4 SE/4 (Unit I) of said Section 14 is to be dedicated shall remain in full force and effect until further notice.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely

William J. LeMay

Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe

Jack Huff, Oil and Gas Producer - Midland, Texas

File: NSP-1529

NSP-1529-A



DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011 January 27, 1988

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William J. LeMay, Director State of New Mexico Energy and Minerals Department Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Request for Non-Standard

Proration Unit Eumont (Gas) Bern A Lease

E/2 SE/4, SW/4 SE/4 Section 14

T-19-S, R-36-E

Lea County, New Mexico

Gentlemen:

We recently completed the purchase of the subject lease from Phillips Petroleum Company and a review of their records indicate that the NW/4 SE/4 (40-acres) of the original SE/4 160-acre proration unit had been rededicated to the Northwest Eumont Unit without amending the original proration unit. At this time, we hereby respectfully request approval for a 120-acre non-standard proration unit consisting of the E/2 SE/4, SW/4 SE/4 of Section 14, T-19-S, R-36-E, Lea County, New Mexico. Our Bern A No. 1 (Eumont gas well) will be dedicated to this proration unit.

Copies of the enclosed application have also been sent by certified mail to all offsetting parties owning Eumont gas rights. The following is a list of the offsetting Eumont gas owners:

Chevron, U.S.A., Inc. Post Office Box 1150 Midland, Texas 79702

Attention: Mr. J. R. Frank

Chief Proration Engineer

Texaco, Inc. Post Office Box 3109 Midland, Texas 79701

Attention: Mr. R. S. Cornelius

Assistant Engineering Manager

New Mexico Oil Conservation Division January 27, 1988 Page 2

> Conoco, Inc. Post Office Box 460 Hobbs, New Mexico 88240

Attention: Mr. Donald W. Johnson

Division Manager-Production Department

Sun Exploration and Production Company Post Office Box 1861 Midland, Texas 79702-1861

Attention: Mr. J. H. Jowell

District Res. Dev. Manager

Thank you for your consideration.

Very truly yours,

DOYLE HARTMAN

Scott Gutberlet Petroleum Engineer

SG/lr Enclosure

cc Mr. Jerry Sexton
New Mexico Oil Conservation Division
District I Office
Post Office Box 1980
Hobbs, New Mexico 88240

Mr. Daniel Nutter 105 E. Alicante Santa Fe, New Mexico 87501

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Larry Nermyr

Engineer 1-12-88 (Date)

This form is to be flied in compliance with numer 1104.

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

February 5, 1988

Scott Gutberlet c/o Doyle Hartman P.O. Box 10426 Midland, TX 79702

RE: Non-Standard Gas Proration Unit

Bern-A Lease

14-T19S-R36E, Eumont Gas Pool,

Lea County, New Mexico

Dear Mr. Gutberlet:

Would you please identify more clearly for me the offset operators on the attached plat. Chevron's Texaco's, Conoco's and Sun's acreage is quite evident, however I am confused who operates tracts 1 and 4 and 6 through 9.

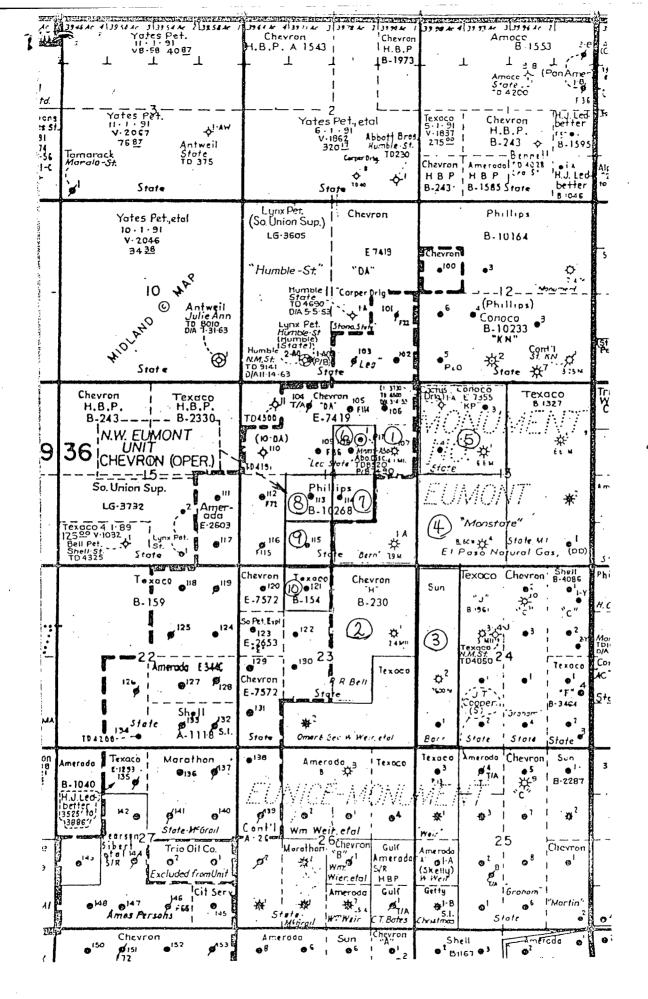
Thank you for your assistance in this matter.

Sincerely,

Michael E. Stogner

Engineer

MES/ag





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

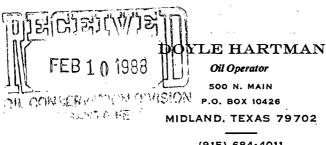
GARREY CARRUTHERS
GOVERNOR

/ed

ED () § 1000 | || 2-2-88

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

| OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 | |
|--|--|
| RE: Proposed: MC DHC NSL NSP SWD WFX PMX | |
| P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: MC DHC NSL NSP X SWD WFX PMX Gentlemen: I have examined the application for the: Dayle Hartman Blan A # 1 - P 14-19-36 Operator Lease & Well No. Unit S-T-R and my recommendations are as follows: OX Yours very truly Hartman Yours very truly | |
| I have examined the application for the: Doyle Hartman Blrn $A \# I - P$ 14-19-36 Operator Lease & Well No. Unit S-T-R and my recommendations are as follows: | |
| <i>OK</i> | |
| | |
| Y 0 | |
| sulfactor | |
| Jerry Sexton Supervisor, District 1 | |



(915) 684-4011 January 27, 1988

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Offset Eumont (Gas) Operators Bern A #1 E/2 SE/4, SW/4 SE/4 Section 14 T-19-S, R-36-E Lea County, New Mexico

Gentlemen:

We are in the process of requesting administrative approval from the New Mexico Oil Conservation Division for a non-standard proration unit consisting of the E/2 SE/4, SW/4 SE/4 (120 acres) of Section 14, T-19-S, R-36-E, Lea County, New Mexico.

If you are in agreement with our request as set forth in the enclosed application, please execute one copy of this letter and return it in the enclosed self-addressed, stamped envelope.

Very truly yours,

DOYLE HARIMAN

Scott Gutberlet Petroleum Engineer

SG/lr Enclosure

CHEVRON, U.S.A., INC.

By: Olar 4. Boalma

Title: Division Procation Engineer

REFURN THIS COPY TO: DOVLE HARTMAN / ESK 16428 IMPLAND, TX 79702

| Öffset Eumont (Gas) January 27, 1988 Page 2 | Operators | |
|---|--------------------|-------------|
| Approved this | day of | , 1988 |
| TEXACO, INC. | | |
| Ву: | | · . |
| Title: | | |
| Approved this | day of | , 1988 |
| CONOCO, INC. | | |
| Ву: | ···· | |
| Title: | · | |
| Approved this | | |
| SUN EXPLORATION AND | PRODUCTION COMPANY | |
| Ву: | | |
| Title: | | |

DOYLE HARTMAN

Oil Operator

500 N. MAIN P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011 February 11, 1988 DECISION DIVISION SANTA FE

Mr. Michael E. Stogner, Engineer State of New Mexico Energy and Minerals Department Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Request for Non-Standard

Proration Unit Eumont (Gas) Bern A Lease

E/2 SE/4, SW/4 SE/4 Section 14

T-19-S, R-36-E

Lea County, New Mexico

Dear Mr. Stogner:

Enclosed please find a table identifying the offset owners to our Bern A No. 1 lease. This table was inadvertently left out of our previous correspondence.

If you have any questions or require any further information, feel free to contact me.

Very truly yours,

DOYLE HARTMAN

Scott Gutberlet Petroleum Engineer

SG/lr Enclosure

cc Mr. Jerry Sexton
New Mexico Oil Conservation Division
District I Office
Post Office Box 1980
Hobbs, New Mexico 88240

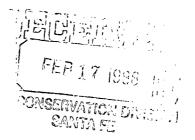
Eumont Gas Offset Operators
Doyle Hartman
Bern A No. 1
E/2 SE/4, SW/4 SE/4 Section 14, T-19-S, R-36-E
Lea County, New Mexico

*

| Number of Acres | 40 | 200 | 160 | 160 | 160 | 40 | 40 | 40 | 40 | 40 |
|--------------------|---|--|--------------------------------------|-----------------------------------|--|---|---|---|---|---|
| Unit Description | SE/4 NE/4 Section 14 T-19-S, R-36-E | NE/4, NW/4 SE/4 Section 23 T-19-S, R-36-E | W/2 W/2 Section 24 T-19-S, R-36-E | SW/4 Section 13 T-19-S, R-36-E | NW/4 Section 13 T-19-S, R-36-E | Northwest Eumont Unit | FEL | | Northwest Eumont Unit | Northwest Eumont Unit |
| Gas Well/Location | Northwest Eumont Unit No. 107 H-14-19S-36E | R. R. Bell NCT H No. 1 H-23-19S-36E | J. L. Barr No. 2 L-24-19S-36E | Monstate No. 4 N-13-19S-36E | State KP-13 No. 1 F-13-19S-36E State KP-13 No. 3 C-13-19S-36E | Non-Dedicated to Eumont Gas G-14-19S-36E | Non-Dedicated to Euront Gas J-14-19S-36E | Non-Dedicated to Eumont Gas K-14-19S-36E | Non-Dedicated to Eumont Gas N-14-19S-36E | Non-Dedicated to Eumont Gas C-23-19S-36E |
| Operator | Chevron | Chevron | Sun | Texaco | Conoco | Chevron | Chevron | Chevron | Chevron | Chevron |
| Tract No. | П. | Ø | ၉ | 4 | ഹ | 9 | 7 | ω | ത | 10 |

New Mexico Oil Conservation Division February 11, 1988 Page 2

> Mr. Daniel Nutter 105 E. Alicante Santa Fe, New Mexico 87501



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