



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

November 7, 1996

CERTIFIED MAIL

No. P-176-013-145

Oil & Gas Operations, Inc.
Attention: Greg Short
HC "31"
Box 51-V-50
Midland, Texas 79707

RE: Division Administrative Order NSP-1529-A
dated September 6, 1996.

Dear Mr. Short:

Please refer to the subject Division administrative order, see copy attached, which contains the following provisions:

(a) Authorizes Jack Huff, Oil and Gas Producer, of Midland, Texas, to operate the 40 acres, comprising the NE/4 SE/4 (Unit I) of Section 14, Township 19 South, Range 36 East, N.M.P.M., Lea County, New Mexico, as a non-standard gas spacing and proration unit ("GPU") within the Eumont Gas Pool, said GPU to be dedicated to its proposed Jack Huff Bern "A" Well No. 2 (API No. 30-025-33581) to be drilled at a standard gas well location for this 40-acre GPU 1980 feet from the South line and 660 feet from the East line of said Section 14 with an appropriate allowable to be assigned said 40-acre GPU in accordance with Rule 5 of the *"General Rules and for the Prorated Gas Pool of New Mexico/Special Rules and Regulations for the Eumont Gas Pool"*, as promulgated by Division Order No. R-8170, as amended;

(b) Grants Greg Short, P.E., dba Oil & Gas Operations, Inc., a temporary 60-day authorization to produce its Bren "A" Well No. 1 (API No. 30-025-04012), located 661 feet from the South line and 660 feet from the East line (Unit P) of said Section 14, with an acreage factor of 0.25 to be ascribed against the Eumont allowable for said well;

Oil & Gas Operations, Inc.

November 7, 1996

Page 2

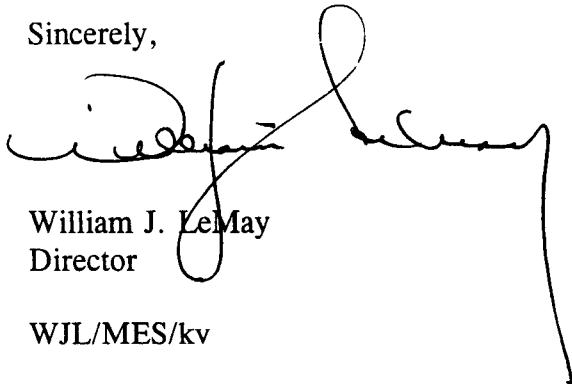
(c) Within this 60-day period of time provides the opportunity to Greg Short, P.E., dba Oil & Gas Operations, Inc., to submit to the Division a proper application pursuant to all applicable rules, regulation, and policies for a similar 40-acre GPU comprising the SE/4 SE/4 of said Section 14 to be dedicated to its aforementioned Bren "A" Well No. 1, thereby establishing proper allowable assignments to Eumont gas production within the SE/4 of said Section 14; and,

(d) Should such application not be submitted to the Division within this 60-day period, the Greg Short Bren "A" Well No. 1 would therefore be subject to "shut-in".

To date no formal application of any kind has been submitted to the Division by Greg Short, P.E., dba Oil & Gas Operations, Inc., therefore Greg Short, P.E., dba Oil & Gas Operations, Inc. of Midland, Texas, is hereby ordered to immediately shut-in and cease production from its Bren "A" Well No. 1 (API No. 30-025-04012), located 661 feet from the South line and 660 feet from the East line (Unit P) of Section 14, Township 19 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

Failure to abide by this directive shall constitute the classification of any such further production as "illegal" oil and/or gas and could subject those parties involved in such operations to the provisions contained within 70-2-31 NMSA 1978. Said well shall remain shut-in until such time as a formal application by Greg Short, P.E., dba Oil & Gas Operations, Inc. of Midland, Texas has been filed and approved.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Jerry Sexton, District Supervisor - OCD, Hobbs
Michael E. Stogner, Chief Hearing Officer - OCD, Santa Fe
Rand L. Carroll, Legal Counsel - OCD, Santa Fe
New Mexico State Land Office - Santa Fe
File: NSP-1529
NSP-1529-A
Jack Huff, Oil and Gas Producer - Midland, Texas



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

September 6, 1996

Jack Huff, Oil and Gas Producer
Attention: Chris Huff, Operations Manager
P. O. Box 50190
Midland, Texas 79710

Oil & Gas Operations, Inc.
Attention: Greg Short, P.E.
HC "31"
Box 51-V-50
Midland, Texas 79707

Administrative Order NSP-1529-A

Dear Messrs. Huff and Short:

Reference is made to: (i) the application filed by Mr. Chris Huff by letter dated July 23, 1996; (ii) the Division's initial response to said application from Mr. Michael E. Stogner by letter dated August 6, 1996; and, (iii) to Mr. Chris Huff's second letter concerning this matter dated August 15, 1996; all of which concern the request of Jack Huff, Oil and Gas Producer to detach the 40 acres comprising the NE/4 SE/4 (Unit I) of Section 14, Township 19 South, Range 36 East, N.M.P.M., Lea County, New Mexico, from the existing 120-acre non-standard gas spacing and proration unit ("GPU") in the Eumont Gas Pool comprising the NE/4 SE/4 and S/2 SE/4 of said Section 14. Said 120-acre GPU was authorized by Division Administrative Order NSP-1529, dated February 23, 1988 and had dedicated thereon the Greg Short Bren "A" Well No. 1 (API No. 30-025-04012), located at a standard gas well location for the 120-acre GPU 661 feet from the South line and 660 feet from the East line (Unit P) of said Section 14.

It is our understanding by the subject application and related correspondence that:

- (1) Jack Huff, Oil and Gas Operator now owns the Eumont rights underlying both the NE/4 SE/4 (Unit I) and the SW/4 SE/4 (Unit O) of said Section 14 and is proposing to form a non-standard

40-acre Eumont gas spacing and proration unit comprising the NE/4 SE/4 of said Section 14 for its Bren "A" Well No. 2 to be drilled at a standard gas well location for this 40-acre GPU 1980 feet from the South line and 660 feet from the East line of said Section 14; and,

(2) which would leave the remaining 40 acres comprising the SE/4 SE/4 (Unit P) of said Section 14 to be operated by Greg Short, P.E., dba Oil & Gas Operations, Inc. and have dedicated to it the above-described Bren "A" Well No. 1.

The Division finds at this time that, the subject application of Jack Huff, Oil and Gas Producer has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the Oil Conservation Commission in Case 11,351 on January 18, 1996 and Rule 2(d) of the *"General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool"*, as promulgated by Division Order No. R-8170, as amended. Pursuant to said rules no objection to the subject application has been received within the required 20-day waiting period. It should be further noted that Greg Short has not responded to Mr. Chris Huff's application, dated July 23, 1996, or to his letter dated August 15, 1996.

It is therefore ordered, by the authority granted me under the provisions of said rules, that Jack Huff, Oil and Gas Producer is hereby authorized to operate the 40 acres, comprising the NE/4 SE/4 (Unit I) of said Section 14, as a non-standard gas spacing and proration unit ("GPU") within the Eumont Gas Pool in which is to be dedicated to the proposed Jack Huff Bren "A" Well No. 2 to be drilled at a standard gas well location for this 40-acre GPU 1980 feet from the South line and 660 feet from the East line of said Section 14 with an appropriate allowable to be assigned said 40-acre GPU in accordance with Rule 1 of said special Eumont Gas Pool rules.


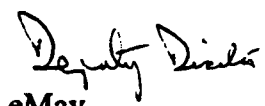
It is further ordered that the 40 acres comprising the SE/4 SE/4 (Unit P) of said Section 14, operated by Greg Short, P.E., dba Oil & Gas Operations, Inc.: (i) is no longer dedicated to producing Eumont acreage; and, (ii) that the existing Bren "A" Well No. 1 is producing without a proper assignment of allowable. It is ordered however that Greg Short be granted a temporary 60-day authorization to produce its Bren "A" Well No. 1 with an acreage factor of 0.25 to be ascribe against the Eumont allowable for said well. If however no formal application from Greg Short has been submitted to the Division within this 60-day period, the temporary allowable shall be canceled and the well ordered to be shut-in until such application has been submitted and approved.

Administrative Order NSP-1529-A
Jack Huff, Oil and Gas Producer
September 6, 1996
Page 3

Said Division Orders NSP-1529 shall be placed in abeyance until further notice.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

 
William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
Michael E. Stogner, Chief Hearing Officer - OCD, Santa Fe
New Mexico State Land Office - Santa Fe
File: NSP-1529



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

December 18, 1996

Oil & Gas Operations, Inc.
Attention: Greg Short
HC "31"
Box 51-V-50
Midland, Texas 79707

Administrative Order NSP-1529-B

Dear Mr. Short:

Reference is made to Division Administrative Orders NSP-1529 and NSP-1529-A and to your application dated November 22, 1996 for a 40-acre non-standard gas spacing and proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM
Section 14: SE/4 SE/4.

Said 40-acre GPU is to be dedicated to your Bern "A" Well No. 1 (API No. 30-025-04012), located at a standard gas well location 661 feet from the South line and 660 feet from the East line (Unit P) of said Section 14.

The subject application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the Oil Conservation Commission in Case 11,351 on January 18, 1996 and Rule 2(d) of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended. Pursuant to said rules no objection to the subject application has been received within the required 20-day waiting period.

It is therefore ordered, by the authority granted me under the provisions of said rules, that Greg Short, P. E. d/b/a Oil & Gas Operations, Inc. is hereby authorized to operate the above-described 40 acres, comprising the SE/4 SE/4 (Unit P) of said Section 14, as a non-standard gas spacing and proration unit ("GPU") within the Eumont Gas Pool in which is to be dedicated to

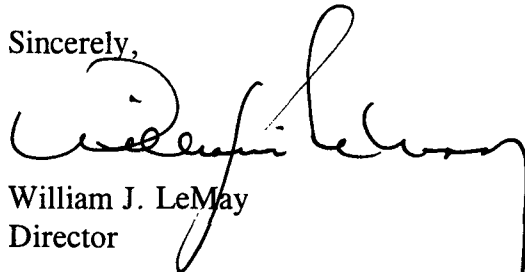
Administrative Order NSP-1529-B
Oil & Gas Operations, Inc.
December 16, 1996
Page 2

said Bern "A" Well No. 1 with an appropriate allowable to be assigned said 40-acre GPU in accordance with Rule 1 of said special Eumont Gas Pool rules.

All provisions of Division Order NSP-1529-A pertaining to the approval of Jack Huff, Oil and Gas Producer's Bern "A" Well No. 2, to be drilled at a standard gas well location 1980 feet from the South line and 660 feet from the East line of said Section 14, in which a 40-acre non-standard GPU comprising the NE/4 SE/4 (Unit I) of said Section 14 is to be dedicated shall remain in full force and effect until further notice.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

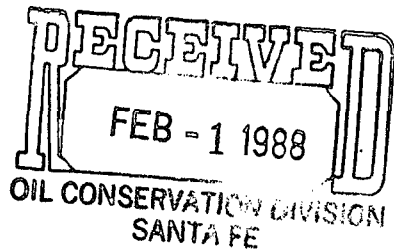
Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
Jack Huff, Oil and Gas Producer - Midland, Texas
File: NSP-1529
NSP-1529-A



DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

January 27, 1988

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William J. LeMay, Director
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Request for Non-Standard
Proration Unit
Eumont (Gas)
Bern A Lease
E/2 SE/4, SW/4 SE/4 Section 14
T-19-S, R-36-E
Lea County, New Mexico

Gentlemen:

We recently completed the purchase of the subject lease from Phillips Petroleum Company and a review of their records indicate that the NW/4 SE/4 (40-acres) of the original SE/4 160-acre proration unit had been rededicated to the Northwest Eumont Unit without amending the original proration unit. At this time, we hereby respectfully request approval for a 120-acre non-standard proration unit consisting of the E/2 SE/4, SW/4 SE/4 of Section 14, T-19-S, R-36-E, Lea County, New Mexico. Our Bern A No. 1 (Eumont gas well) will be dedicated to this proration unit.

Copies of the enclosed application have also been sent by certified mail to all offsetting parties owning Eumont gas rights. The following is a list of the offsetting Eumont gas owners:

✓ Chevron, U.S.A., Inc.
Post Office Box 1150
Midland, Texas 79702

Attention: Mr. J. R. Frank
Chief Proration Engineer

Texaco, Inc.
Post Office Box 3109
Midland, Texas 79701

Attention: Mr. R. S. Cornelius
Assistant Engineering Manager

New Mexico Oil Conservation Division
January 27, 1988
Page 2

Conoco, Inc.
Post Office Box 460
Hobbs, New Mexico 88240

Attention: Mr. Donald W. Johnson
Division Manager-Production Department

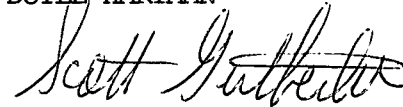
Sun Exploration and Production Company
Post Office Box 1861
Midland, Texas 79702-1861

Attention: Mr. J. H. Jowell
District Res. Dev. Manager

Thank you for your consideration.

Very truly yours,

DOYLE HARTMAN

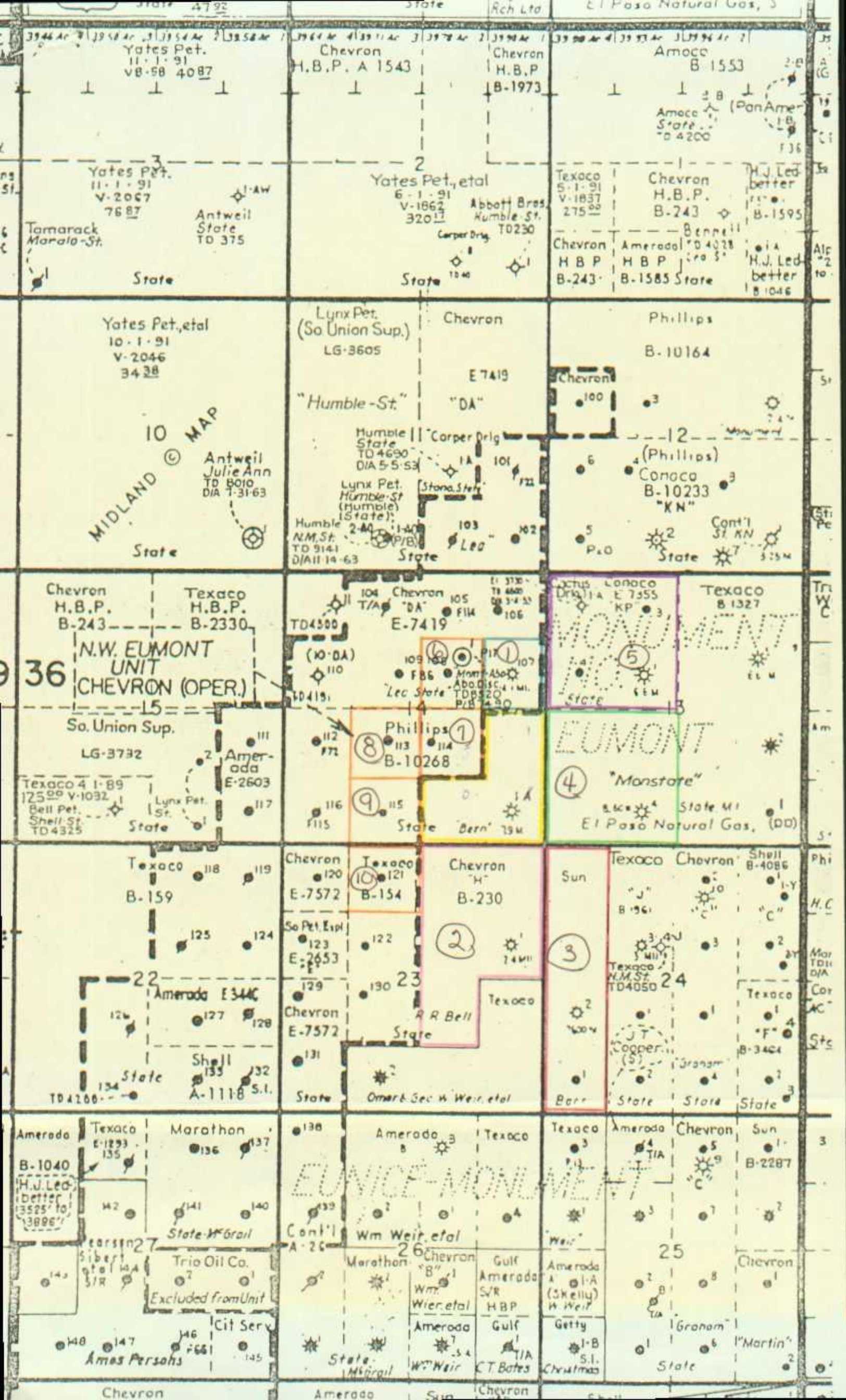


Scott Gutberlet
Petroleum Engineer

SG/lr
Enclosure

cc Mr. Jerry Sexton
New Mexico Oil Conservation Division
District I Office
Post Office Box 1980
Hobbs, New Mexico 88240

Mr. Daniel Nutter
105 E. Alicante
Santa Fe, New Mexico 87501



NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. OPERATOR
Operator Doyle Hartman
Address P.O. Box 10426, Midland, Texas 79702

Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership give name and address of previous owner Phillips Petroleum Co., 4001 Penbrook, Odessa, TX 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bern "A"</u>	Well No. <u>1</u>	Pool Name, including Location <u>Eumont Queen</u>	Kind of Lease State, Federal or Fee	State <u>TX</u>	Lease No. <u>10268</u>
Location Unit Letter <u>P</u> <u>661</u> <u>South</u> <u>660</u> <u>East</u>					
Line of Section <u>14</u> Township <u>19-S</u> Range <u>36-E</u> NMPA, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Northern Natural Gas, Co.</u>	<u>Suite 400, Texas Amer. Bnk., Midland, TX 79701</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When <u>-</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole's, Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry G. Nemyr Larry Nemyr
Engineer

1-12-88
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 15 1988, 19
BY [Signature]
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

February 5, 1988

Scott Gutberlet
c/o Doyle Hartman
P.O. Box 10426
Midland, TX 79702

RE: Non-Standard Gas Proration Unit
Bern-A Lease
14-T19S-R36E, Eumont Gas Pool,
Lea County, New Mexico

Dear Mr. Gutberlet:

Would you please identify more clearly for me the offset operators on the attached plat. Chevron's Texaco's, Conoco's and Sun's acreage is quite evident, however I am confused who operates tracts 1 and 4 and 6 through 9.

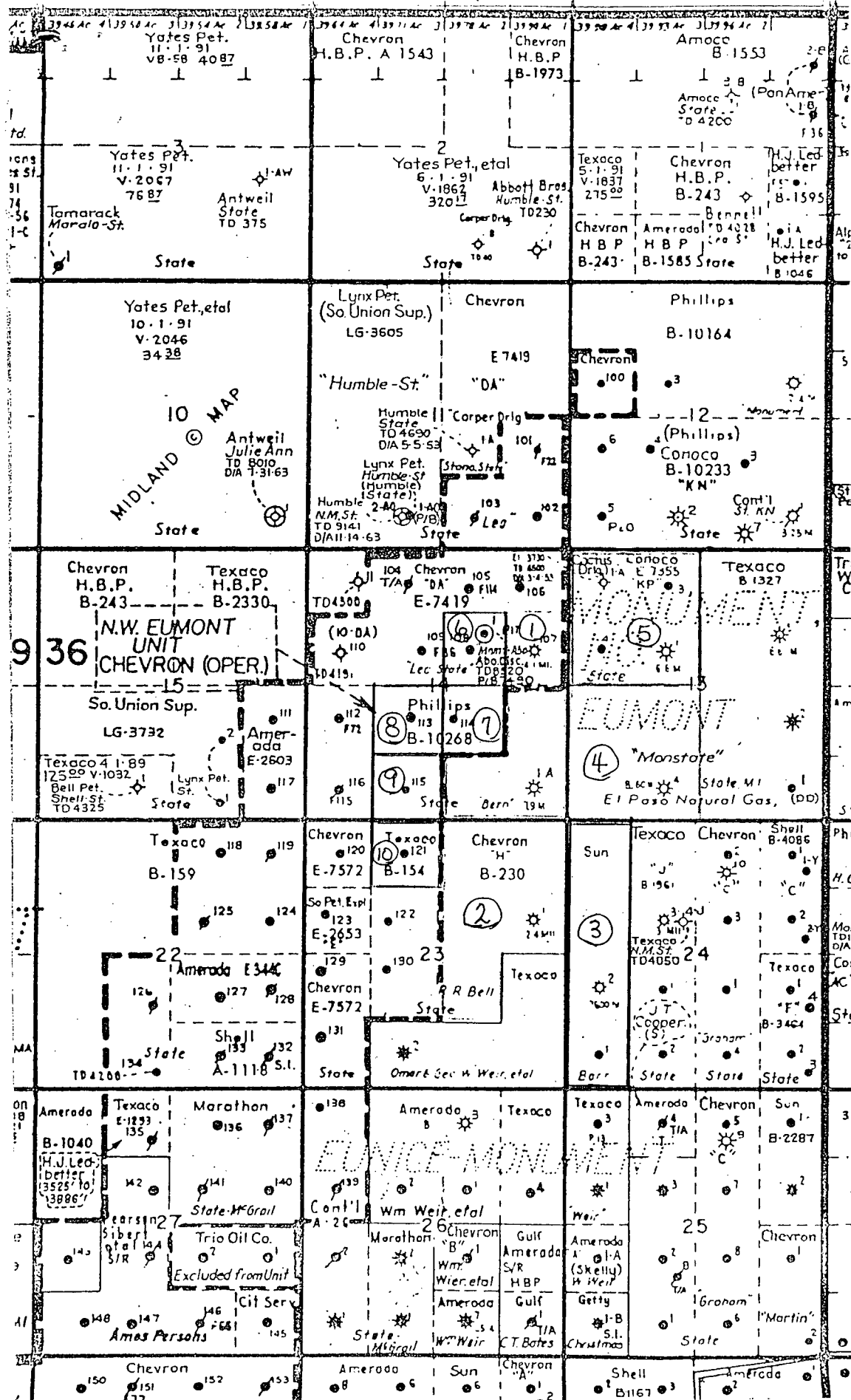
Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in cursive script, appearing to read "Michael E. Stogner".

Michael E. Stogner
Engineer

MES/ag





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

FEB 05 1988

2-2-88

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP ☒ _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

<i>Doyle Hartman</i>	<i>Bern A #1-P</i>	<i>14-19-36</i>
Operator	Lease & Well No. Unit	S-T-R

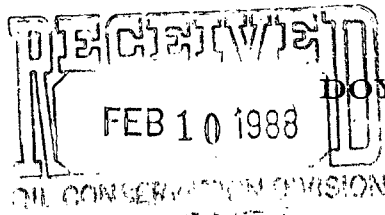
and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed



DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

January 27, 1988

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Offset Eumont (Gas) Operators
Bern A #1
E/2 SE/4, SW/4 SE/4
Section 14
T-19-S, R-36-E
Lea County, New Mexico

Gentlemen:

We are in the process of requesting administrative approval from the New Mexico Oil Conservation Division for a non-standard proration unit consisting of the E/2 SE/4, SW/4 SE/4 (120 acres) of Section 14, T-19-S, R-36-E, Lea County, New Mexico.

If you are in agreement with our request as set forth in the enclosed application, please execute one copy of this letter and return it in the enclosed self-addressed, stamped envelope.

Very truly yours,

DOYLE HARTMAN

Scott Gutberlet
Petroleum Engineer

SG/lr
Enclosure

Approved this 5 day of February, 1988

CHEVRON, U.S.A., INC.

By: Alan W. Boalwig

Title: Division Proration Engineer

RETURN THIS COPY

TO: DOYLE HARTMAN

BOX 10426

MIDLAND, TX 79702

Offset Eumont (Gas) Operators
January 27, 1988
Page 2

Approved this _____ day of _____, 1988

TEXACO, INC.

By: _____

Title: _____

Approved this _____ day of _____, 1988

CONOCO, INC.

By: _____

Title: _____

Approved this _____ day of _____, 1988

SUN EXPLORATION AND PRODUCTION COMPANY

By: _____

Title: _____

DOYLE HARTMAN

Oil Operator

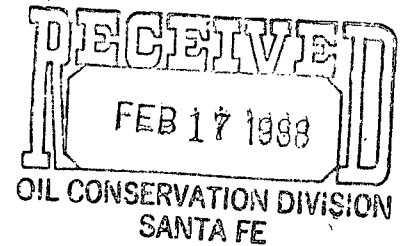
500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

February 11, 1988



Mr. Michael E. Stogner, Engineer
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Request for Non-Standard
Proration Unit
Eumont (Gas)
Bern A Lease
E/2 SE/4, SW/4 SE/4 Section 14
T-19-S, R-36-E
Lea County, New Mexico

Dear Mr. Stogner:

Enclosed please find a table identifying the offset owners to our Bern A No. 1 lease. This table was inadvertently left out of our previous correspondence.

If you have any questions or require any further information, feel free to contact me.

Very truly yours,

DOYLE HARTMAN

A handwritten signature in cursive script, appearing to read "Scott Gutberlet".

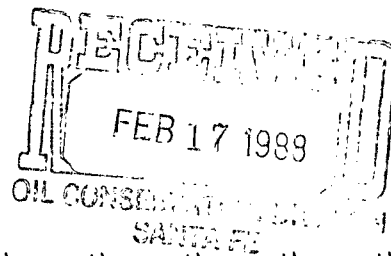
Scott Gutberlet
Petroleum Engineer

SG/lr
Enclosure

cc Mr. Jerry Sexton
New Mexico Oil Conservation Division
District I Office
Post Office Box 1980
Hobbs, New Mexico 88240

Eumont Gas Offset Operators
Doyle Hartman
Bern A No. 1
E/2 SE/4, SW/4 SE/4 Section 14, T-19-S, R-36-E
Lea County, New Mexico

<u>Tract No.</u>	<u>Operator</u>	<u>Gas Well/Location</u>	<u>Unit Description</u>	<u>Number of Acres</u>
1	Chevron	Northwest Eumont Unit No. 107 H-14-19S-36E	SE/4 NE/4 Section 14 T-19-S, R-36-E	40
2	Chevron	R. R. Bell NCT H No. 1 H-23-19S-36E	NE/4, NW/4 SE/4 Section 23 T-19-S, R-36-E	200
3	Sun	J. L. Barr No. 2 L-24-19S-36E	W/2 W/2 Section 24 T-19-S, R-36-E	160
4	Texaco	Monstate No. 4 N-13-19S-36E	SW/4 Section 13 T-19-S, R-36-E	160
5	Conoco	State KP-13 No. 1 F-13-19S-36E State KP-13 No. 3 C-13-19S-36E	NW/4 Section 13 T-19-S, R-36-E	160
6	Chevron	Non-Dedicated to Eumont Gas G-14-19S-36E	Northwest Eumont Unit	40
7	Chevron	Non-Dedicated to Eumont Gas J-14-19S-36E	Northwest Eumont Unit	40
8	Chevron	Non-Dedicated to Eumont Gas K-14-19S-36E	Northwest Eumont Unit	40
9	Chevron	Non-Dedicated to Eumont Gas N-14-19S-36E	Northwest Eumont Unit	40
10	Chevron	Non-Dedicated to Eumont Gas C-23-19S-36E	Northwest Eumont Unit	40



New Mexico Oil Conservation Division
February 11, 1988
Page 2

Mr. Daniel Nutter
105 E. Alicante
Santa Fe, New Mexico 87501

