ARCO Oil and Gas Company Central District Post Office Box 1610 Midland, Texas 79702 Telephone 915 688 5200



March 7, 1989

Mr. William J. LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

RE: Application for Non-Standard Proration Unicom W. C. Roach #1, #6, and #7 W/2 Section 21, T20S, R37E Eumont Gas Pool

Dear Mr. LeMay:

ARCO Oil and Gas Company respectfully requests administrative approval to form a non-standard 320-acre gas proration unit consisting of the west half of Section 21, T20S, R37E as per the provisions of Rule 2 (a) 4 of Division Order No. R-8170, as amended. The attached Forms C-102 identify both the current and the proposed acreage dedication.

ARCO Oil and Gas Company also respectfully requests administrative approval of the unorthodox locations of the W. C. Roach #1 and #6. The W. C. Roach #1 was drilled in 1936 as a Grayburg oil producer. It was recompleted in 1954 as a dual producer from the Eunice Monument oil and Eumont gas. The dual completion of this well was approved in June 1954 as DC-127. At that time, the Eumont pool rules concerning orthodox locations were not established. The W. C. Roach #6 was drilled in 1980 as a Eumont gas producer. For a non-standard 160-acre gas proration unit, this well is at an orthodox location. However, due to the change to a 320-acre gas proration unit, it will be at an unorthodox location.

ARCO Oil and Gas Company believes approval of this request will be in the interest of conservation, will protect correlative rights, and will allow for a more complete recovery of Eumont gas reserves from the subject acreage.

ARCO Oil and Gas Company is notifying the offset operators of this application by certified mail. Copies of the return receipts will be forwarded to you when they are received. If you need further information, please call me at (915) 688-5734.

Thank you for your consideration.

Josh C. Fu Engineer

JCF:ls

attachments

New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

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Amerada Hess Corp. P. O. Box 2040 Tulsa, Oklahoma 74102 Attn: R. W. Mullins

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Amoco Production Company P. O. Box 3092 Houston, Texas 77001 Attn: S. A. Reinert

Chevron U.S.A., Inc. P. O. Box 1150 Midland, Texas 79702 Attn: M. C. Gulledge

Conoco, Inc. P. O. Box 1959 Midland, Texas 79702 Attn: Alex Yarsa

Doyle Hartman P. O. Box 10426 Midland, Texas 79702

John H. Hendrix Corporation 525 Midland Tower Midland, Texas 79701

Marathon Oil Company P. O. Box 552 Midland, Texas 79701 Attn: Jim Nichols Mobil Prod. Tx & NM, Inc. P. O. Box 633 Midland, Texas 79702 Attn: Jt. Int. Sec.

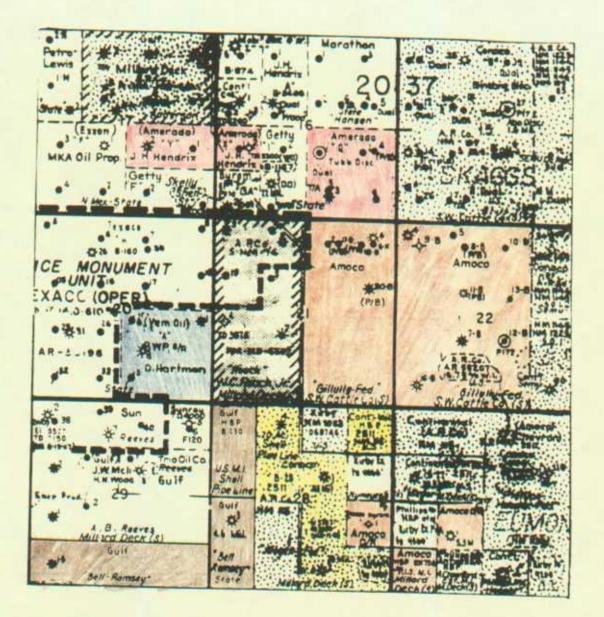
Sun Exploration & Production Co. P. O. Box 1861 Midland, Texas 79702 Attn: Joint Operations

Texaco Producing Inc. P. O. Box 3109 Midland, Texas 79702 Attn: Joint Operations Manager

Estoril Producing Corp. 400 Illinois, #16 Midland, Texas 79701

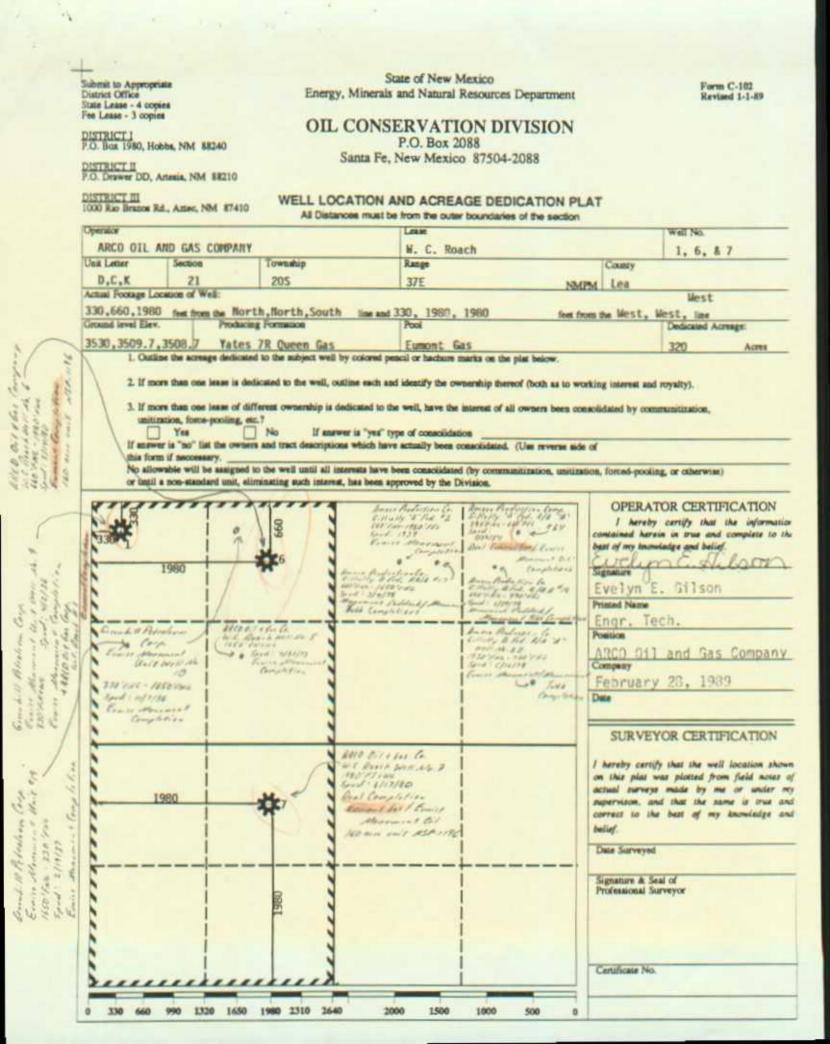
R. B. Honeyman P. O. Box 1683 Hobbs, New Mexico 88240

MKA Oil Properties One First City Suite 505 Midland, Texas 79701 ARCO OIL AND GAS COMPANY W. C. Roach #1, #6, & #7 Application for Non-Standard Proration Unit W/2 Sec. 21, T20S, R37E (320 acres) Lea County, New Mexico



OFFSET OPERATORS

Amerada Hess Amoco Chevron Conoco Estoril Producing Corp. Doyle Hartman John H. Hendrix R. B. Honeyman, Jr. MKA Oil Properties Marathon Oil Co. Mobil Producing Tx & N M Sun Expl. & Prod. Co. Texaco Producing



7 T MEXICO OIL CONSERVATION COMMISE 1 Ν WELL LOCATION AND ACREAGE DEDICATION PLAT

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NE . 'EXICO OIL CONSERVATION COMMISSI' WELL LOCATION AND ACREAGE DEDICATION FLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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	t. Drlg. Supt. A ARCO Oil & Gas Comp ion of Atlantic Rich 3/80 reby certify that the well location on this plat was plotted from field of actual surveys made by me of r my supervision, and that the sam ue and correct to the best of m ledge and belief. urveyed ered Professional Engineer Land Surveyor	ipany ipany ifield or me

NTY MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATIC PLAT

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Fram C+1(2 Superseder C-128 Effective 1-1-55

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Production Department Hobbs Division North American Production

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Conoco Inc. 726 East Michigan P.O. Box 460 Hobbs, NM 88241 (505) 397-5800

March 29, 1989

Arco Oil & Gas Company P. O. Box 1610 Midland, Texas 79702

Attention Mr. Josh C. Fu

Gentlemen:

Request for Waiver, W. C. Roach #1, #6 and #7 <u>Eumont Gas Pool, Lea county, New Mexico</u>

Conoco Inc. is returning your waiver unsigned. We are not <u>disapproving</u> your application because it does not adversely effect Conoco, however, we do not wish to support it because of its potential effect on the offset operations to the Well No. 1. If Texaco and Byrum both approve, then we would be willing to approve, also.

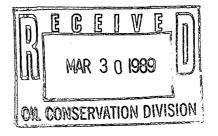
Because Well No. 1 is only 330' from the north and west lines, and because under simultaneous dedication, it would have the right to produce a 320-acre allowable, we are withholding our approval. We believe that Well #1 should have its own proration unit and that it should be small enough to provide an allowable that would not drain offsetting acreage.

Yours very truly Hugh Ingram

Conservation Coordinator

dw

cc: NMOCD - SF



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ARCO Oil and Gas Company

Non-Standard Proration Unit Request W. C. Roach #1, #6, and #7

Unorthodox Locations Request W. C. Roach #1 and #6

Eumont Gas Pool W/2 Section 21, T20S, R37E Lea County, New Mexico

I/We do hereby waive any objection to ARCO Oil and Gas Company's request for NMOCD approval of a 320acre non-standard proration unit for the W. C. Roach #1, #6, and #7, and the unorthodox locations for the W. C. Roach #1 and #6.

Signed: <u>Alan le. Bohlmig</u>

Company: Chevron U.S.A. Im.

Date: ______ March 27, 1989



PO Box 728 Hobbs NM 88240 505 393 7191

April 14, 1989

State of New Mexico Energy & Minerals Department Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

Attention: Mr. Jerry Sexton District Supervisor

Gentlemen:

Texaco Producing Inc. protests ARCO's application for simultaneous dedication, non-standard proration unit and unorthodox locations on their W. C. Roach Well Nos. 1, 6, and 7, W/2 Section 21, T-20-S, R-37-E, Lea County, New Mexico. The subject application, if approved, will not protect Texaco's correlative rights on the offsetting acreage.

Yours very truly,

J. A. Schaffer District Operations Manager

DBW: JRB

cc: Mr. W. J. LeMay OCC - Santa Fe STATE OF NEW MEXICO



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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

April 17, 1989

Texaco Producing, Inc. P.O. Box 728 Hobbs, NM 88240

Attention: J.A. Schaffer, District Operations Manager

> RE: Division Administrative Order NSP-1570(L)(SD), ARCO Oil & Gas Company, W.C. Roach Lease, W/2-2-20S-37E, Eumont Gas Pool, Lea County, New Mexico.

Dear Mr. Schaffer:

On April 17, 1989, the Oil Conservation Division office in Santa Fe received your letter of objection to the subject filing dated April 14, 1989, see attached. Said application from ARCO was received on March 15, 1989 and Administrative Order NSP-1570(L)(SD), also attached, was issued on April 6, 1989. This application met all of the requirements in Rules 2(c) and 2(a)4 of Division Order R-8170, as amended, and was therefore approved subsequent to the required 20-day waiting period. Since your letter of objection was not filed with the Division within the prescribed waiting period, the Administrative Order will not be affected. However, if you still wish to follow through with your objection, an application by Texaco for a hearing to review and rescind said Order NSP-1570(L)(SD) will be required.

If you should have any questions concerning this matter, please contact me.

Sincerely, 🏒

Michael E. Stogner Administrative Application Reviewer

MES/ag

cc: ARCO Oil & Gas Co. Oil Conservation Division - Hobbs File: NSP-1197, NSP-1570(L)(SD)



70 Box 718 Hopbs 11M 38240 13 133 T141

April 14, 1989

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State of New Mexico Energy & Minerals Department Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

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Attention: Mr. Jerry Sexton District Supervisor

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Yours very truly,

J. A. Schaffer District Operations Manager

DBW:JRB

cc: Mr. W. J. LeMay OCC - Santa Fe

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

April 6, 1989

ARCO Oil & Gas Company P.O. Box 1610 Midland, TX 79702

Attention: Josh C. Fu

Administrative Order NSP-1570(L)(SD)

Dear Mr. Fu:

Reference is made to your application of March 13, 1989, for a 320-acre nonstandard gas proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 21: W/2

Said unit is to be simultaneously dedicated to the following three existing wells all on the W.C. Roach Lease in the W/2 of said Section 21:

Well No. 1 located 330 feet from the North and West lines (Unit D);

Well No. 6 located 660 feet from the North and 1980 feet from the West line (Unit C); and,

Well No. 7 located at a standard gas well location for the proposed unit, 1980 feet from the South and West lines (Unit K).

It is my understanding that the Eumont Gas Pool underlying the W/2 of said Section 21 is presently developed by two 160-acre non-standard gas spacing and proration units, both authorized by Division Administrative Order NSP-1196. The NW/4 being simultaneously dedicated to the W.C. Roach Wells No. 1 and 6 and the SW/4 being dedicated to the W.C. Roach Well No. 7.

The W.C. Roach Wells No. 1 and 6 are located at unorthodox gas well locations for the proposed 320-acre unit (Rule 2(b)4 of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended); however the No. 1 well was drilled and completed prior to the creation of the Eumont Gas Pool and its location is therefore authorized under the provisions of Rule 2(b)2 of the Eumont Special Rules. At this time the location of the Well No. 6 is hereby approved pursuant to Rule 2(c) of said Order No. R-8170, as amended.



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Administrative Order NSP-1570(L)(SD) ARCO Oil and Gas Company April 5, 1989 Page 2

Furthermore, by authority granted me under the provisions of Rule 2(a)4 of said Order No. R-8170, the above-described 320-acre gas proration unit is hereby approved. ÷-

Sincerely,

Nobyon

William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs NM Oil and Gas Engineering Committee - Hobbs File: NSP-1196

REMARKS: Division Administrative Order NSP-1196 is hereby placed in abeyance until further notice.



ENERGY AND MINERALS DEPARTMENT

BRUCE KING GOVERNOR

SECRETARY

May 8, 1980 .

POST OFFICE BOX 2068 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 97501 (505) 827-2434

ARCO Oil and Gas Company P. O. Box 1610 Midland, Texas 79702

Attention: Ms. Carolyn Dawson

Administrative Order NSP-1196

Gentlemen:

Reference is made to your application for two non-standard proration units consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO <u>TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM</u> Section 21: NW/4 Section 21: SW/4

It is my understanding that the unit consisting of the SW/4 is to be dedicated to a well to be drilled at a standard location thereon, and the NW/4 is to be simultaneously dedicated to your W. C. Roach Well No. 6 located 660 feet from the North line and 1980 feet from the West line and your W. C. Roach Well No. 1 located 330 feet from the North line and 330 feet from the West line of said Section 21. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

That Order No. R-612 is hereby put in abeyance.

By authority granted me under the provisions of Rule 5(C)3 of Order No. R-1670, the above non-standard proration units are hereby approved.

Sincerely DE D. RAMEY, Director

JDR/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs

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ARCO Oil and Gas Company

Non-Standard Proration Unit Request W. C. Roach #1, #6, and #7

Unorthodox Locations Request W. C. Roach #1 and #6

Eumont Gas Pool W/2 Section 21, T20S, R37E Lea County, New Mexico

I/We do hereby waive any objection to ARCO Oil and Gas Company's request for NMOCD approval of a 320acre non-standard proration unit for the W. C. Roach #1, #6, and #7, and the unorthodox locations for the W. C. Roach #1 and #6.

Signed: _	Un Insiden	
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Company: Estoric Productive Corp

Date: 3-10-89

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ARCO Oil and Gas Company

Non-Standard Proration Unit Request W. C. Roach #1, #6, and #7

Unorthodox Locations Request W. C. Roach #1 and #6

Eumont Gas Pool W/2 Section 21, T20S, R37E Lea County, New Mexico

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Signed:	Jennis Jornek
-	/ / 0
Company:	_ Sun Exploration + Production Company

Date: 14 March 1989

STATE OF NEW MEXICO

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

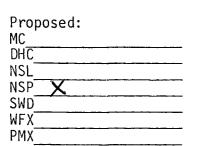
3-10-89

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GARREY CARRUTHERS

RE:

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



Gentlemen:

I have examined the application for the:

<u>oach #1-D #6-C # 7-K 21-20-37</u> No. Unit S-T-R Operator lease & Well

MAK 4

SAMMAFZ

MCCH GMICCH

GIL CONSERVE

and my recommendations are as follows:

ÔK

Yours very trul

/Jerry Sexton Supervisor, District 1

/ed

ARCO Oil and Gas Company

Non-Standard Proration Unit Request W. C. Roach #1, #6, and #7

Unorthodox Locations Request W. C. Roach #1 and #6

Eumont Gas Pool W/2 Section 21, T20S, R37E Lea County, New Mexico

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Signed: Μ. Environmental & Regulatory Manager Company: Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing Texas & New Mexico Inc. Date: <u>3/27/89</u>

mike Stogner

ARCO Oil and Gas Company

Non-Standard Proration Unit Request W. C. Roach #1, #6, and #7

Unorthodox Locations Request W. C. Roach #1 and #6

Eumont Gas Pool W/2 Section 21, T20S, R37E Lea County, New Mexico

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Signed: <u>Alan 4. Bohlmg</u>

Company: Chevron U.S.A. Ime.

Date: March 27, 1989

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

DRUG FREE

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY November 24, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

ARCO Oil and Gas Company P.O. Box 1610 Midland, TX 79702

Attention: Kevin D. Renfro

Administrative Order SD-92-6

Dear Mr. Renfro:

Per your application dated September 28, 1992, you are hereby authorized to simultaneously dedicate Eumont Gas Pool production to the previously approved non-standard 320-acre gas spacing and proration unit comprising the W/2 of Section 21, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico [Division Order NSP-1570(L)(SD)], dated April 6, 1989), from the existing W.C. Roach Well No. 6 located at a previously approved unorthodox gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) and W.C. Roach Well No. 7 located at a standard location 1980 feet from the South and West lines (Unit K) of said Section 21 with the proposed W.C. Roach Well No. 5, to be recompleted from the Eunice Monument Grayburg San Andres Pool and located 1650 from the North and West lines (Unit F) which is a standard location for the Eumont Gas Pool.

Further, you are permitted to produce the allowable assigned said 320-acre unit from all three wells in any proportion.

Sincerely, William J. LeMay

Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs File: NSP-1570(L)(SD)