Exploration and Production 401 E. Illinois, Suite 300 Midland, Texas 79701 915 686-8235

And, Texas 79701 686-8235 October 4, 1989 Mr. William LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501 Re: Buffalo Fed. 1K Com. #1 1980' FSL & 1980' FWL W/2 Proration Unit

Dear Mr. LeMay:

Section 1-19S-33E

Lea County, New Mexico

The captioned well has been completed in the Morrow formation as a natural gas producer, however, the W/2 proration unit contains governmental lots 3 & 4, comprising the N/2 NW/4, which due to survey error add an additional 9.35 acres to what would be a standard 320 acre proration unit. This letter is a request for administrative approval to produce this well on a non-standard B29.35 acre proration unit consisting of the W/2 of the captioned section.

Attached are waivers from all offset operators, being Oryx Energy Company, Amoco Production Company, Conoco, Inc. and Pogo Producing Company.

Yours very truly,

Ull

Mark K. Nearburg Vice President

MKN/my Enc.

RECEIVED

OCT - 6 1989

OIL CONSERVATION DIV. SANTA FE

Exploration and Production 401 E. Illinois, Suite 300 Midland, Texas 79701 915 686-8235 September 19, 1989

Pogo Producing Company P. O. Box 10340 Midland, Texas 79702

Attention: Mr. Jerry Cooper

Re: Buffalo Fed 1K Com #1 1980' FSL and 1980' FWL Section 1-19S-33E, W/2 proration unit Lea County, New Mexico

Dear Mr. Cooper:

The captioned proration unit is oversized due to geological survey error in the N/2 NW/4. Nearburg Producing Company has drilled and completed the captioned well in the Morrow formation, but the New Mexico Oil Conservation Division rules require approval of an oversize unit. This unit is +9 acres larger than the 320 acre standard state spacing due to the survey error. The NMOCD will grant administrative approval of the unit if you, as an offset operator, waive objection to the unit. Rather than necessitating the expense and time delays of a hearing, if you would please indicate your waiver of objection to this proration unit, Nearburg will be able to timely produce this well with administrative approval rather than having the time delay and expense of attending a hearing.

Your cooperation will be appreciated. As time is of the essence, please call me if you have any questions.

Yours truly,

Mark K. Nearburg Vice President

MKN/my

The undersigned hereby waives objection to the captioned proration unit.

ooper) BY: Jerry A. Cooper

COMPANY: Pogo Producing Company

Attorney-in-Fact DATE: <u>September 20, 1989</u>

Exploration and Production 401 E. Illinois, Suite 300 Midland, Texas 79701 915 686-8235 September 19, 1989



Conoco Inc. 726 E. Michigan Hobbs, New MExico 88240

Attention: Mr. Tim McGhee

Re: Buffalo Fed 1K Com #1 1980' FSL and 1980' FWL Section 1-19S-33E, W/2 proration unit Lea County, New Mexico

Dear Mr. McGhee:

The captioned proration unit is oversized due to geological survey error in the N/2 NW/4. Nearburg Producing Company has drilled and completed the captioned well in the Morrow formation, but the New Mexico Oil Conservation Division rules require approval of an oversize unit. This unit is <u>+9</u> acres larger than the 320 acre standard state spacing due to the survey error. The NMOCD will grant administrative approval of the unit if you, as an offset operator, waive objection to the unit. Rather than necessitating the expense and time delays of a hearing, if you would please indicate your waiver of objection to this proration unit, Nearburg will be able to timely produce this well with administrative approval rather than having the time delay and expense of attending a hearing.

Your cooperation will be appreciated. As time is of the essence, please call me if you have any questions.

Yours truly,

Mark K. Nearburg Vice President

MKN/my

The undersigned hereby waives objection to the captioned proration unit.

COMPANY: CONORD JAC DATE:

Exploration and Production 401 E. Illinois, Suite 300 Midland, Texas 79701 915 686-8235

September 19, 1989

Amoco Production Company 501 Westlake Park Blvd. Houston, Texas 77079

Attention: Mr. Tim Custer

Re: Buffalo Fed 1K Com #1 1980' FSL and 1980' FWL Section 1-19S-33E, W/2 proration unit Lea County, New Mexico

Dear Mr. Custer:

The captioned proration unit is oversized due to geological survey error in the N/2 NW/4. Nearburg Producing Company has drilled and completed the captioned well in the Morrow formation, but the New Mexico Oil Conservation Division rules require approval of an oversize unit. This unit is <u>+9</u> acres larger than the 320 acre standard state spacing due to the survey error. The NMOCD will grant administrative approval of the unit if you, as an offset operator, waive objection to the unit. Rather than necessitating the expense and time delays of a hearing, if you would please indicate your waiver of objection to this proration unit, Nearburg will be able to timely produce this well with administrative approval rather than having the time delay and expense of attending a hearing.

Your cooperation will be appreciated. As time is of the essence, please call me if you have any questions.

Yours truly,

Mark K. Nearburg Vice President

MKN/my

The undersigned hereby waives objection to the captioned proration unit.

COMPANY: AMOCO PRODUCTION CO.

Exploration and Production 401 E. Illinois, Suite 300 Midland, Texas 79701 915 686-8235 September 19, 1989

Oryx Energy Company 8150 N. Central Expressway Dallas, Texas 75206

Attention: Mr. Alan Beers Land Department

Buffalo Fed 1K Com #1 Re: 1980' FSL and 1980' FWL Section 1-19S-33E, W/2 proration unit Lea County, New Mexico

Dear Mr. Beers:

The captioned proration unit is oversized due to geological survey error in the N/2 NW/4. Nearburg Producing Company has drilled and completed the captioned well in the Morrow formation, but the New Mexico Oil Conservation Division rules require approval of an oversize unit. This unit is +9 acres larger than the 320 acre standard state spacing due to the survey error. The NMOCD will grant administrative approval of the unit if you, as an offset operator, waive objection to the unit. Rather than necessitating the expense and time delays of a hearing, if you would please indicate your waiver of objection to this proration unit, Nearburg will be able to timely produce this well with administrative approval rather than having the time delay and expense of attending a hearing.

Your cooperation will be appreciated. As time is of the essence, please call me if you have any questions.

Yours truly,

Mark K. Nearburg Vice President

MKN/my

The undersigned hereby waives objection to the captioned proration unit.

BY: J. S. Hapel, DATE: 9/20100

COMPANY: Oryx Energy

DATE:

Form 31605 (November 1983) (Formerly 9-331)		UNITED STATI MENT OF THE	INTERIOR	SUBMIT IN TRIPLICATE. (Other instructions on re- verse side)	Expire 5. LEASE DE	S August 31, 10 BIONATION AND BI	985	
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	roducing Con	ipany				1K Federa	al Com.	
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See also space 17 At surface	below.)				Quail R	idge Morre	ow N.	
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18. I bereby certify t SIGNED	hat the foregoing i		_{TLE} <u>Operat</u>	ions Coordinator	DATE .	8/29/89		
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Submit 5 Copies Appropriate District Office	Energy, Mine		lew Mexico tural Resourc	ces Departm	ent	•	Form C- Revised	1-1-89	
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II OIL CONSERVATION DIVISION RECEIVED									
P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd, Azec, NM 87410 Santa Fe, New Mexico 87504-2088 SEP 1 1 1989									
I.	REQUEST FOR TO TRANS				AS OIL	CONSERVA			
Operator Nearburg Producing Co	mpany					api Banta 1 025-3063			
Address P. O. Box 31405, Dall	as, Texas 75231	-0405							
Reason(s) for Filing (Check proper box) New Well 20 Recompletion 20 Change in Operator 20 If change of operator give name	New Well Change in Transporter of: Test allowable for September, 1989 Recompletion Oil Dry Gas In the amount of 1,000 bbls. Condensate Change in Operator Casinghead Gas Condensate In the amount of 1,000 bbls. Condensate								
and address of previous operator II. DESCRIPTION OF WELL	AND LEASE								
Lease Name Buffalo 1K Federal Co Location	Well No. Poo	Name, Includ Uail Rid	ing Formation ge Morro	w, North	Kind Senter	Y Lease Federal en line		ase No. 41	
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Section 1 Townshi	p 195 Ran	_{ge} 33E	, N	мрм,			Lea	County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil Koch Oil Co., Div. of	or Condensate	170	Address (Gin	e address to wh BOX 1558					
Name of Authorized Transporter of Casing	thead Gas or E	hry Gas	Address (Giv	e address to wh	ich approved	copy of this fo			
If well produces oil or liquids, give location of tanks. If this production is commingled with that i		connected? When ?							
IV. COMPLETION DATA	Oil Well	Gas Well	New Weil		Deepen	Plug Back	Same Bes'y	Diff Res'v	
Designate Type of Completion			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format		Top Oil/Gas I	Aiy		Tubing Dept	h		
Perforations 13,353'-13,368'				Depth Casing Sho			g Shoe		
HOLE SIZE	TUBING, CA		CEMENTING RECORD			SACKS CEMENT		NT	
			DEPTH SET						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOWABL ecovery of total volume of loc		be equal to or	exceed top allo	wable for this	depih or be f	or full 24 hours	.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	sthod (Flow, pu	mp, gas lift, e	IC.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	ste/MMCF		Gravity of C	ondensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Press			Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my h	ations of the Oil Conservation that the information given ab	•	1	OIL CON		ATION I SEP	-		
Mildred Simp	kins		By Dail Brack					5	
Mildred Simpkins, Pro Printed Name	Title	,	Geologist						
<u>September 7. 1989</u> Date	<u>214/739-</u> Telephon								
INSTRUCTIONS: This for	n is to be filed in comp	liance with	Rule 1104						

12.10

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.⁽¹⁾
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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Nearburg Prod	ucing Company					9. WELL NO.			
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Appropriate Atice Lease - A copies		ate of New Mexico and Natural Resources Department		Form C-102 Revised 1-1-89
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OIL CONSERVATION DIVISION RECEIVED

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RE: Non-Standard Proration Unit Request Hinton No. 3, Blinebry Gas Pool S/2 SW/4 Section 12, T22S - R37E Lea County, New Mexico

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: David R. Catanach

As an offset operator, the undersigned has no objection to the Hendrix application to dedicate the non-standard proration unit to the Hinton No. 3 in the Blinebry Gas Pool.

Approved By: Representing Date:

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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

October 29, 1996

John H. Hendrix Corporation Attention: Ronnie H. Westbrook P. O. Box 3040 Midland, Texas 79702-3040

AMENDED Administrative Order NSL-3201(NSP)

Dear Mr. Westbrook:

Reference is now made: (i) to your application dated September 17, 1996; (ii) Division Administrative Order NSL-3201, dated November 23, 1992, which order approved the unorthodox gas well location of the Hinton Well No. 13 (API No. 30-025-24426), located 2310 feet from the South line and 990 feet from the West line (Unit L) of Section 12, Township 22 South, Range 37 East, NMPM, Blinebry Oil and Gas Pool, Lea County, New Mexico, within a standard 160-acre Blinebry gas spacing and proration unit comprising the SW/4 of said Section 12; and, (iii) Division Administrative Order NSP-1589, dated December 6, 1989, which established an 80-acre non-standard gas spacing and proration unit within the Blinebry Oil and Gas Pool comprising the S/2 SW/4 of said Section 12 to be dedicated to the John H. Hendrix Corporation Hinton Well No. 3 (API No. 30-025-10236), located at a standard Blinebry gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of said Section 12.

The September 12, 1996 application has been duly filed under the provisions of Rule 2(d) of the "Special Rules and Regulations for the Blinebry Oil and Gas Pool" as promulgated by Division Order No. R-8170, as amended, to rededicate to the Hinton Well No. 13 the following described **80-acre** non-standard Blinebry gas spacing and proration unit:

LEA COUNTY, NEW MEXICO <u>TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM</u> Section 12: N/2 SW/4.

Division Administrative Order NSL-3201 shall be amended to reflect the above-described non-standard 80-acre gas spacing and proration unit within the Blinebry Oil and Gas Pool as the

Amended Administrative Order NSL-3201(NSP) John H. Hendrix Corporation October 29, 1996 Page 2

dedicated acreage for the Hinton Well No. 13. All other provisions of said Order NSL-3201 shall remain in full force and effect until further notice.

Sincerely, William J. LeMay Director WJL/MES/kv Oil Conservation Division - Hobbs cc: NSL -3201 File:

NSP-1589 /