June 7, 1999

Exxon Company, U.S.A. P. O. Box 4358 Houston, Texas 77210-4358

Attention: Charlotte Harper

Re: Administrative applications for acreage rededication within the Blinebry Oil & Gas Pool in Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

Dear Ms. Harper:

The rules require notification to <u>all offset operators</u>. It appears this was not done, please resubmit your request after proper notification has been made. Also, please submit a land plat that shows all of the surrounding Blinebry acreage and its operators.

For the purpose of efficiency and to assure accuracy please supply me with a detailed summary of the history of Blinebry development in Section 2 and reference all applicable Division orders issued that established non-standard proration units for Blinebry gas production and the simultaneous dedication of multiple wells to these Blinebry gas units.

Should you have any questions, please contact me in Santa Fe at (505) 827-8185. Thank you.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs New Mexico State Land Office – Santa Fe Kathy Valdes, NMOCD – Santa Fe

NSP

EXON COMPANY, U.S.A.

POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION
PERMITTING

JUN - 1 1999

May 28, 1999

Proration of the New Mexico S State Lease - Blinebry Oil and Gas Pool

Well No. 14, Unit B, Section 2, T22S and R37E, Lea County, New Mexico

Well No. 12, Unit A, Section 2, T22S and R37E, Lea County, New Mexico

Ms. Lori Wrotenberry Director New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87505

Dear Ms. Wrotenberry,

Exxon Corporation is requesting administrative approval of the following changes to the proration of New Mexico "S" State Lease, in the Blinebry Oil and Gas Pool.

- 1. Well No. 14, Unit B, Section 2, T22S and R37E, Lea County, New Mexico This well is currently a standard 40 acre Oil Proration Unit. Its GOR is now above 50,000. This fact prompts our request for administrative approval of a 40-acre Non-Standard Gas Proration Unit in accordance with Rule 104.D.(2) of the Oil Conservation Division Rules. A C102 showing the proposed non-standard spacing unit and the acreage therein, is attached.
- 2. **Well No. 12, Unit A, Section 2, T22S and R37E, Lea County, New Mexico** This well is currently a 40 acre Non-Standard Gas Proration Unit. Its GOR is now below 50,000. This GOR prompts our request for a 40 acre Standard Oil Proration Unit in conformance with Section B.2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool.

A C102 has been prepared and attached for each requested change. We have also included a plat showing the total re-dedication of the Blinebry Oil and Gas Pool, New Mexico "S" State lease. If you have questions, please call Bob Ward at 713-431-1024.

Sincerely,

Charlotte Harper

Permitting Supervisor

Carrea for C. H. Harper

/slf Attachments District & PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies

→ District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District III 1000 Rio Brasos Rd. , Axtec, NM 87410

□ AMENDED REPORT

District IV PO Box 2088,	Santa Fe	, nm	87504-	-2088		anta re, m		,		LIA	MENDED REPORT
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District J State of New Mexico
PO Box 1980, Hobbs, NM 88241-1980
Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District III 1000 Rio Brasos Rd. , Astec, NM 87410

Distance to nearest Town

EUNICE

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AMENDED REPORT

Drawing File Name

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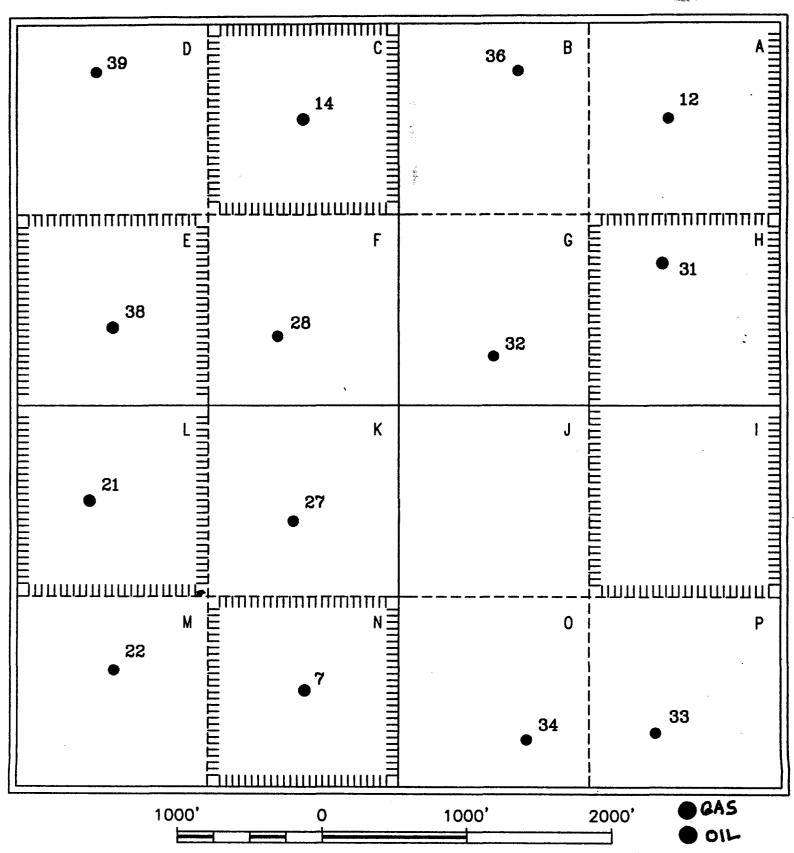
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4-22-99

EXXON CORPORATION NEW MEXICO "S" STATE LEASE SECTION 2, T22S, R37E LEA COUNTY, NEW MEXICO BLINEBRY OIL AND GAS POOL



WELL LOCATIONS ARE APPROXIMATE, C-102 FOR EACH WELL IS ON FILE.

NSP

EXON COMPANY, U.S.A.

POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION PERMITTING

JUN - 1 1999

JUN - 1 1999

LONGSERVATION DUTTE ON

May 28, 1999

Proration of the New Mexico S State Lease -Blinebry Oil and Gas Pool

Wells 38 and 21, Units E and L, Respectively, Section 2, T22S and R37E

Ms. Lori Wrotenberry Director New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87505

Dear Ms. Wrotenberry,

Exxon Corporation is requesting administrative approval of the following changes to the proration of New Mexico "S" State Lease, in the Blinebry Oil and Gas Pool.

Wells No. 38 and 21, Units E and L respectively, Section 2, T22S and R37E, Lea County, New Mexico.

Well No. 38 is currently a gas well in Unit E. Well No. 21 is a gas well in Unit L. As both of these are gas wells and adjacent to each other, we request Simultaneous Dedication on an existing 80 acre Non Standard Gas Proration Unit. The Non Standard Unit was approved by NSP 1667, approved May 3, 1993.

A C102 has been prepared for the requested change. We have also included a plat showing the total rededication of the Blinebry Oil and Gas Pool, New Mexico "S" State lease. If you have questions, please call Bob Ward at 713-431-1024.

Sincerely,

Mariotte Harper

Permitting Supervisor

/slf Attachments District 4 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Submit to Appropriate District Office State Lease —4 Copies Fee Lease — 3 Copies

7 District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

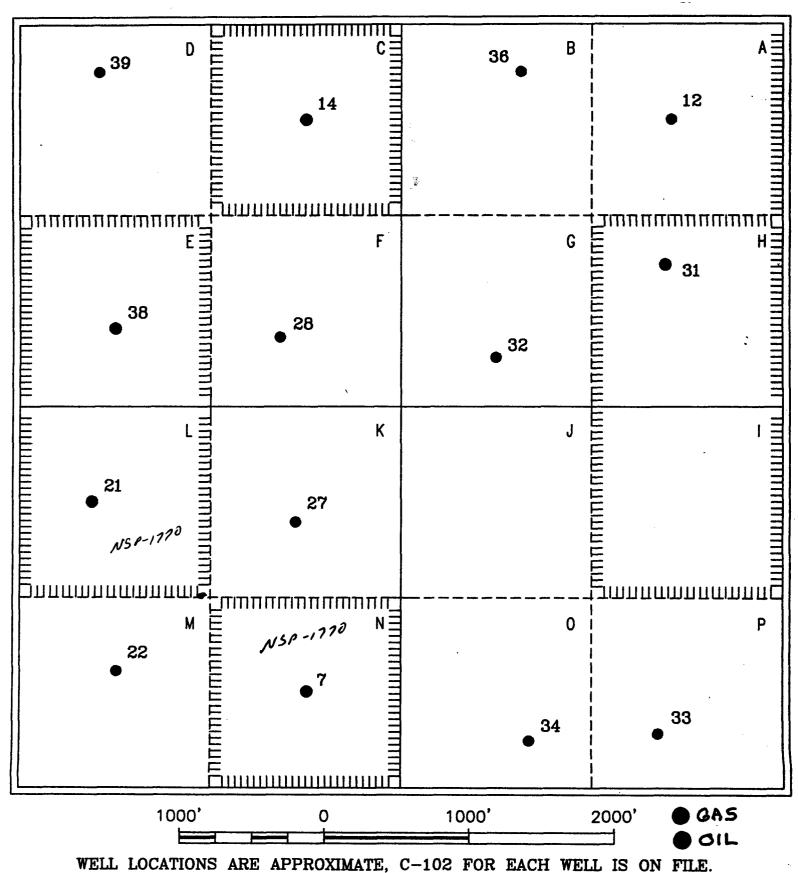
1000 Rio Brasos Rd. , Aztec, NM 87410

☐ AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 67504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT **Pool Code** API Number BLINEBRY (PRO GAS)(CONSOLIDATED) 72480 30-025-25508 **Property Code** Property Nam NEW MEXICO "S" STATE 38 004198 OGRID No. Operator Name 007673 **Exxon Corporation** 3373 GL Surface Location East/West the Feet from the Herth/South line Township Lot Ida Feet from the County UL or lot no. Section Range NORTH 660 WEST LEA 22-S 37-E 2100 Ε 2 Bottom Hole Location If Different From Surface North/South line Feet from the Feet from the East/Meet the UL or lot no. Section Township Consolidation Code **Dedicated Acres** Joint or Infill Order No. 80 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION D C В I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2100, Ε G н **Printed Name** Permits Supervisor 660 K SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. o²¹ 04/07/77 Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

Distance to nearest Town		Drown By	Date	Drawing File Name
<u>1.6</u> _Miles_ <u>SE</u> _of <u>EUNICE</u>	, New Mexico.	S.R. PATTERSON	12/04/95	File No.: A01839j

EXXON CORPORATION NEW MEXICO "S" STATE LEASE SECTION 2, T22S, R37E LEA COUNTY, NEW MEXICO BLINEBRY OIL AND GAS POOL



District & PO Box 1984, Hobbs, NM 88241-1988

State of New Mexico

Form C-104 Revised February 10, 1994

District II

Instructions on back

District IV

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	5 Copies

20 Dr ewer DB. Artesia. NM \$2211-9719 OIL CONSERVATION DIVISION District L²T PO Box 2088 Santa Fe, NM 87504-2088 1000 Rie Brams Rd., Aust, NM 87410 ☐ AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 -REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator name and Address 007673 EXXON CORPORATION ATTN: PERMITTING Reason for Filing Code P. O. BOX 4358 CG effective 9/1/98 HOUSTON, TX 77210 API Number * Pool Name ' Pool Code **30 - 0** 25 25456 Blinebry Oil & Gas (Oil) 06660 ' Well Number Property Code 1 Property Name 004198 NEW MEXICO S STATE (DHC # 1669) 36 10 Surface Location II. North/Some Line | Fest from the Ul or lot Bo. Louida Feet from the Fast/West line 22S 37E 330 North 1810 East Lea 11 Bottom Hole Location UL or lot mo. | Section Lot Ida North/South line Feet from the East/West time County Fest from the Township 13 Lac Code | 15 Producing Method Code | 14 Gas Connection Date " C-129 Effective Date " C-129 Expiration Date 16 C-129 Permit Number S III. Oil and Gas Transporters 19 Transporter Name " POD " POD ULSTR Location . OGRID and Description Dynegy Midstream Services 0949830 A-02-22S-37E 024650 1000 Louisiana, Ste 5800 New Mexico S State T/B #5 Houston, TX 77002 Texas-New Mexico PL Co. 0949810 0 Same as gas 022628 Box 42130 Houston, TX 77242-2130 IV. Produced Water " POD " POD ULSTR Location and Description 0949850 same as gas Well Completion Data " Speed Date - PETD ²⁰ Perferations מד " M Ready Date " Hole Size ²⁵ Sacks Comme " Casing & Tubing Size 22 Doroth Set VI. Well Test Data " Date New Oil " Cag. Pressure " The Pressure [™] Gas Delivery Date " Test Longth " Test Date " AOF " Test Method " Choke Size 4 OR 4 Water Gen. I hereby certafy that the rules of the Oil Conservation Division have been com-with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief, Judy Baguell Judy Bagwell Title: Supt. Staff Office Asst. Dete: 9-15-98 713-431-1020 If this is a change of operator fill in the OGRID number and name of the previous op Previous Operator Signature Printed Name-Title-Data -

State of New Mexico District 4 PO Box 1980, Hobbs, NM 2221-1980 District (I "O Drawer DD. Artenia, NM 88211-0719 District III 1000 Rie Branes Rd., Aztec, NM 87410

Form C-104

Revised February 10, 1994 Instructions on back OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088 Santa Fe. NM 87504-2088 District IV ☐ AMENDED REPORT PO Box 2088, Sente Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ' OGRID Number 007673 **EXXON CORPORATION** ATTN: PERMITTING Reason for Filing Code P. O. BOX 4358 CG effective 9/1/98 HOUSTON, TX 77210 API Number Pool Name Pool Code 30-025-25456 62700 WANTZ ABO Property Code Well Number 004 198 NEW MEXICO S STATE (DHC #1669) 36 10 Surface Location Ul or sot me. 1810 30 NORTH EAST Lea 11 Bottom Hole Location Lot Ida Feet from the North/Scesa fine Feet from the East/West line " C-129 Expiration Date 12 Lac Code 13 Producing Method Code 14 Gas Connection Date 14 C-129 Permit Number 14 C-129 Effective Date S III. Oil and Gas Transporters " Transp 20 POD 2 O/G 2 POD ULSTR Lecation . OGRID 0949830 A-02-225-372 Dynegy Midstream Services 024650 1000 Louisiana, Ste 5800 NM-S-STATE T/B#5 Houston, TX 77002 Texas-New Mexico PL Co. 0 Same as gas 022628 Box 42130 Houston, TX 77242-2130 IV. Produced Water " POD ULSTR Location and Description u POD 0949850 same as gas Well Completion Data " IBID " Perforations " TD Sped Date ™ Ready Date ²³ Sacks Coment ™ Hole Size 31 Casing & Tubing Size VI. Well Test Data " The. Pressure " Cag. Pressure Date New Oil " Gas Delivery Date " Test Date " Test Length AOF " Test Method " Choke Size 4 OE Gen. I hereby certify that the rules of the Oil Conserv on Division have been con OIL CONSERVATION DIVISION viedge and belief. Judy Braus GARY W. WINK Judy Bagwell Approve TOLE LD REPRESENTATIVE IT Supt. Staff Office Asst.

Phone: 713-431-1020

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Previous Operator Signature

SEP 24 1998

Title-

Printed Name

District i PO Box 1980. Hobbs. NM 82241-1980 State of New Mexico Form C-104 Energy, Mis Revised February 10, 1994 District II Instructions on back 10 Drawer DD. Artenia, NM 88211-0719 Submit to Appropriate District Office OIL CONSERVATION DIVISION District III PO Box 2088 Santa Fe. NM 87504-2088 5 Copies 1000 Rie Brams Rd., Asse., NM 87410 District IV ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number 007673 EXXON CORPORATION ATTN: PERMITTING ' Resea for Filing Cod P. O. BOX 4358 CG effective 9/1/98 HOUSTON, TX 77210 API Number Pool Name Pool Code 30-025-25456 GRANITE WASH 62730 Property Code ' Well Number 00 4198 NEW MEXICO S STATE 36 10 Surface Location II. Feet from the Ul or lot Bo. Louida North/South Line | Feet from the County 330 NORTH 1810 EAST Lea 11 Bottom Hole Location Lot Ida North/South fine Feet from the East/West line UL or lot no. | Section Township Feet from the " C-129 Effective Date ting Method Code 14 Gas Connection Date 1 " C-129 Permit Number 17 C-129 Expiration Date S III. Oil and Gas Transporters " POD 2 O/G " POD ULSTR Location . 18 Transporter Name and Address and Description Dynegy Midstream Services 0949830 024650 1000 Louisiana, Ste 5800 Houston, TX 77002 Texas-New Mexico PL Co. 0989410 Same as gas 022628 Box 42130 Houston, TX 77242-2130 IV. Produced Water " POD ULSTR Location and Description " POD 0949850 same as gas Well Completion Data " FBID " Sped Date " Perforations # TD " Hole Size ²⁰ Secks Cement 31 Casing & Tubing Size 12 Depth Set VI. Well Test Data Date New Oil " Gas Delivery Date " Cog. Pressure " Test Length " The Pressure " Test Date

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Supt. Staff Office Asst.

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Phone: 713-431-1020

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Judy Bagwell

Previous Operator Signature

9-15-98

Test Method

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OIL CONSERVATION DIVISION

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Printed Name-

Dir vi.4 I PU Box 1986, Hobbs, NM 88241-1986 District II

O Drawer DD, Artesia, NM 88211-6719

State of New Mexico
Energy, Minerals & Natural Resources Departs

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088 1000 Rie Brans Rd., Antes, NM 87410 District IV

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District I Bor 1963, Hobbs, NM 88241-1980 District al

State of New Mexico

Form C-104 Revised February 10, 1994

29 Drawer DD, Artesia, NM 88211-0719

3 Miles SE of Eunice

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office 5 Copies

1006 Rio Brazos Rd., Aziec, NM 87418

District III

PO Box 2088 Santa Fe, NM 87504-2088

A-0984

File No.

District IV **AMENDED REPORT** PO Box 2088, Santa Fe, NM 87504-20 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 007673 Exxon Corp. P.O. Box 4358 Houston, Texas 77210-4358 Reason for Filing Code DHC #1169 API Number ' Pool Code 30 - 0 2525456 Blinebry Oil & Gas (Oil) 06660 State of New Mexico istrict i 20 Box 1980, Hubbs, NM 88241-1980 Revised February 10, 19
Submit to Appropriate District Offi
State Lease -4 Copi
Fee Lease - 3 Cop. Energy, Minerals & Natural Resources Department District II PO Drawer, DD. Artesia. NM 88211-0719 OIL CONSERVATION DIVISION PO Box 2088 1000 Rio Brosos Rd. , Aztec, NM 87410 Santa Fe, NM 87504-2088 ☐ AMENDED REPOR District 1V PO Box 2088, Santa Fe, NM 87504–2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Pagi Name API Number 62700 -30002525466 Wantz: Abo Property Name
New Mexico "S" State Well Number 004198 36 Operator Name
Exxon Corporation OCRUD No. Elevation 007673 ¹⁰Surface Location North/South line Feet from the East/West line Feet from the County UL or lot no. Section Range 330' North 8 2 East 22 S 37 E 1810' Lea "Bottom Hole Location If Different From Surface Feet from the UL or lot no. Section Range North/South line Feet from the East/West line 15 Order No. 13 Joint or Intill Dedicated Acres Consalidation Code 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 36 I hereby certify that the information 1810' contained herein is true and complete to the best of my knowledge and belief. C. H. Harper Permits Supervisor SURVEYOR CERTIFICATION Date of Survey Signature and Seal of Profession Certificate Numbe

__, New Mexico.

2 to 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minercis & Natural Resources Department

PXICO Form C-102
Revised February 10, 1994
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District II PO Drawer, DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088

District III 1000 Rio Brosos Rd. , Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

<u>3</u> Miles <u>SE</u> of ____

Eunice

District IV

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

A-0983

File No.

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name 06660 Blinebry Oil & Gas (Oil) -3062525466-Well Number Property Code Property Name 004198 36 New Mexico "S" State OCRID No. Devotion 007673 **Exxon Corporation** ¹⁰Surface Location North/South line Feet from the East/West line Lot Idn Feet from the County UL or lot no. Section Range 2 330' North В 37 E 22 S 1810' East Lea "Bottom Hole Location If Different From Surface North/South line UL or lot no. Section Lot Idn Feet from the Feet from the East/West line County ¹² Dedicated Acres 3 Joint or infill Consolidation Code 5 Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 36 I hereby certify that the information 1810' contained herein is true and complete to the best of my knowledge and belief. C. J. Darper <u>C. H. Harper</u> Permits Supervisor SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

____, New Mexico.

Submit 3 Copies to Appropriate

State of New Mexico

Energy, Minerals and Natural Resources Department Form C-103 District Office Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P 0. Box 2088 3002525456 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X DISTRICT III FEE L 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-934 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.) NEW MEXICO S STATE 1. Type of Well: oil X OTHER 2. Name of Operator 8. Well No. **EXXON CORPORATION** 36 ATTN: REGULATORY AFFAIRS 9. Pool name or Wildcat 3. Address of Operator BLINEBRY OIL & GAS (OIL) 4. Well Location Unit Letter B : 330 Feet From The NORTH __ Line and _____1810 EAST Feet From The Line Section 2 Township 225 Range 37E **NMPM** LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3369 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG & ABANDONMENT **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: ADD PERFS & COMMINGLE OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7/10/97 SET CIBP @ 5898' 7/14/97 PERFORATED @ 5704-5773-5803-5845, ACIDIZED W/2500 GAL 15% HCL. FRAC'D W/APPROX 113,400 LBS 20/40 SAND & 32300 GAL FLUID. 7/10/97 TESTED BLINEBRY 8/25/97 DRILLED OUT CIBP FROM 5898' TO COMMINGLE ABO & BLINEBRY ACIDIZED ABO & BLINEBRY W/1000 GAL 15% HCL. 9/10/97 9/20/97 START PRODUCTION OF THE ABO & BLINEBRY. NOTE: PLEASE SEE ADMINISTRATIVE ORDER DHC-1669 I hereby certify that the is true and complete to the est of my knowledge and belief.

(This space for State Use)

SIGNATURE

DISTRICT 1 SUPERVISOR

7FC 23 1997

__ DATE 12/11/97

DATE .

(713) 431-1212 TELEPHONE NO.

Sandoval

TITLE Sr Staff Office Assistant

TYPE OR PRINT NAME Patti

State of New Mexico

Energy, Minerals and Natural Resoures Department

Form C 101 Revised 1-1-89

abmit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Box 1980, Hobbs, NA	4 88240 Sant	ta Fe, New Mexico 8	37504-2088		signed by OC 5 25456	D on New Wells)		
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210			5. Indicate T	ype of Lease STATI	EX FEE		
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & B-934	Gas Lease N			
APPLICATION	FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK	and the				
1a. Type of Work:				7. Lease Nan	ne or Unit Ag	reement Name		
DRILL [RE-ENTER	DEEPEN .	PLUG BACK X	NEW MEX	ICO S STAT	E		
1b. Type of Well: OIL X GAS WELL WELL	OTHER -	SINGLE ZONE	MULTIPLE X					
2. Name of Operator	EXXON CORPO			8. Well No. 36				
3. Address of Operator	ATTN: REGUL P. O. BOX 1	ATORY AFFAIRS M 600	L#14	9. Pool name	or Wildcat			
4 797-11 T	<u>MIDLAND, TX</u>	79702		BLINEBR	Y OIL & GA	S (OIL)		
4. Well Location Unit Letter	3 : 330 Feet F	From The NORTH	Line and181	O Feet F	rom The	EAST Line		
Section 2	Town	ship 22S Ran	ge 37E	NMPM	LEA	County		
		Tage						
		10. Proposed Depth 7600		Formation LINEBRY	1	2. Rotary or C.T. ROTARY		
13. Elevations (Show whet 3369 GR	her DF,RT,GR,etc.)	14. Kind & Status Plug. Bond BLANKET	15. Drilling Contr		16. Approx. ASAP	Date Work will start		
17.	PR	OPOSED CASING AN	D CEMENT PR	OGRAM				
SIZE OF HOLE		G WEIGHT PER FOOT	SETTING DEPT	H SACKS C	F CEMEN	I EST. TOP		
13 3/4	10 3/4	36-40	1176	700		SURF		
8 3/4	7	26,20,23	7595	2040		SURF		
WELL IS CURRENTLY COMP. AS WANTZ ABO - SET RBP @ 5900" - PERF. BLINEBRY APPROX. 5680"-5840" - SET PKR. @ 5400" - AC. APPROX. 3500 GAL. 15% HCL - FRAC. APPROX. 113,400 LBS. 20/40 SD. + 32300 GAL. - TEST BLINEBRY - DOWNHOLE COMMINGLE BLINEBRY & WANTZ ABO COPY IN APPLICATION TO DOWNHOLE COMMINGLE & PLATS ARE ATTACHED. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND								
	(1 P TO LATE OI A P P P P A A A A	T PREVENTER PROGRAM, IF ANY						
1 0/0	ation above is true and comp	lete to the best of my knowledge and b	elief.					
SIGNATURE	ation aboyetist true rand comp	•		atory Specia	list	DATE 06/17/97		
TYPE OR PRINT NAME	efflicor	la	TITLE Sr. Regul			DATE 06/17/97 TELEPHONE NO.		
TYPE OR PRINT NAME (This space for State Use)	efflicor	·ea	TITLE Sr. Regul	(915) 68	8-6782	TELEPHONE NO.		

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088

1000 Rio Brasos Rd., Aztec, NM 87410 PO Box 2088, Santa Fe, NM 87504-2088

3___ Miles <u>SE</u> of ____

Eunice

District IV

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

A-0983

File No.

WELL LOCATION AND ACREAGE DEDICATION PLAT Poal Code API Number Pool Name 06660 Blinebry Oil & Gas (Oil) 3002525466 Property Name Well Number Property Code 004198 36 New_Mexico "S" State OGRID No. Elevation Exxon Corporation 007673 ¹⁰Surface Location Lot Idn North/South line UL or lot no. Range Feet from the East/West line County Section Township Feet from the 2 330' North B 22 S 37 E 1810' East Lea Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County ¹² Dedicated Acres Joint or Infill Consolidation Code 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 36 I hereby certify that the information 1810' contained herein is true and complete to the best of my knowledge and belief. C. N. Darper <u>C. H. Harper</u> Printed Name Permits Supervisor 6-17-91 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

_____, New Mexico.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

District III 1000 Rio Brasos Rd. , Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

A-0984

File No. _

			WELL	LOCA	TION AND A	CREAGE DEDI	CATION PLA	ΑT				
30	API Numb 002525		2		Pool Code 62700	3		Pool Name Wantz; Abo				
	y Code)4198	5			Prop	perty Name xico "S" State			6 Well Number 36			
7 OGRI) No.)7673	8	=		Ope	rator Name Corporation			9 Elevation			
0.	77073	l	· · · · · · · · · · · · · · · · · · ·			Location			1			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	2	22 S	37 E		330'	North	1810'	East	Lea			
"Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Ronge	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County			
¹² Dedicated Acres	13 Joint o	or Infill 14	Consolidation Co	ode 15	Order No.							
40												
N() ALLOW	ABLE WILL O	BE ASSIGI -R A NON	NED TO T STANDAR	HIS COMPLETION OF THE PROPERTY	N UNITL ALL IN' EEN_APPROVED	TERESTS HAVE BY THE DIVISI	BEEN CONSOLIDA ON	TED			
16					330,77	5 1			CERTIFICATION by that the information			
					1-7 (3-	1810' -		contained herein is	true and complete to the			
								best of my knowledg	ge and belier.			
						1	; 131					
					/////			A	,			
								Signature	arper			
								Signature C. H. Harper				
								Printed Name Permits Super	rvisor			
								Title 6-19-9				
								Date 8				
								SURVEYOR (CERTIFICATION Well location shown on this plat			
,							100		tes of actual surveys made by on, and that the same is true of my belief.			
							<u> </u>	Date of Survey				
								Signature and Seal of Profess	sional Surveyor,			
		<u></u>						Certificate Number				

Eunice , New Mexico.

3 Miles <u>SE</u> of _____

EXON COMPANY, U.S.A. POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

June 20, 1997

Downhole Commingling New Mexico S State No. 36 Unit Letter B Section 2, T22S, R37E Lea County, New Mexico

Mr. William J. LeMay Director Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87505

Dear Mr. LeMay:

Exxon Corporation requests administrative approval for Downhole Commingling (Rule 303C) for the New Mexico S State No. 36. The information required is attached.

If you have any questions, please call me at (915) 688-6782.

Sincerely,

Alex M. Correa

AMC:mym Attachment 6/nmsst36.doc



MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

June 17, 1997

Downhole Commingling New Mexico S State No. 36 Section 22, T22S, R37E Lea County, New Mexico

Offset Operators

Gentlemen:

Exxon Corporation is requesting administrative approval for Downhole Commingling in the New Mexico S State No. 36. Attached is a copy of the information that will be filed with the New Mexico Oil Conservation Division.

If you have any objection to this request, it must be filed, in writing with the New Mexico Oil Conservation Division in Santa Fe, within twenty days from the date this notice was mailed. If you have any questions, please call me at (915) 688-6782.

Sincerely,

Alex M. Correa

éléefle Carrea

AMC:mym Attachment 6/nms36.doc



OFFSET OPERATORS

EXXON CORP.
New Mexico S State No. 36
SECTION 2, T22S, R37E
LEA COUNTY

Marathon Oil Co. P.O. Box 552 Midland, Texas 79702 Attention: Land Department

Oxy USA, Inc. P.O. Box 50250 Midland, Texas 79705 Attention: Land Department

Domestic Return Receipt

5

RETURN ADDRESS completed

PS Form 3811, December 1994

EXXON CORP.

New Mexico S State Lease
Well No. 36

Section 22, T22S, R37E
Lea County, N.M.

	35	
Marathon	0xy	
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DISTRICT I

DISTRICT II

P.O. Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS

___ Administrative ___Hearing

EXISTING WELLBORE

811 South First St., Arteain, NM 88210-2835 DISTRICT III

1000 Rio Brazos Rd, Azrec, NM 87410-1693

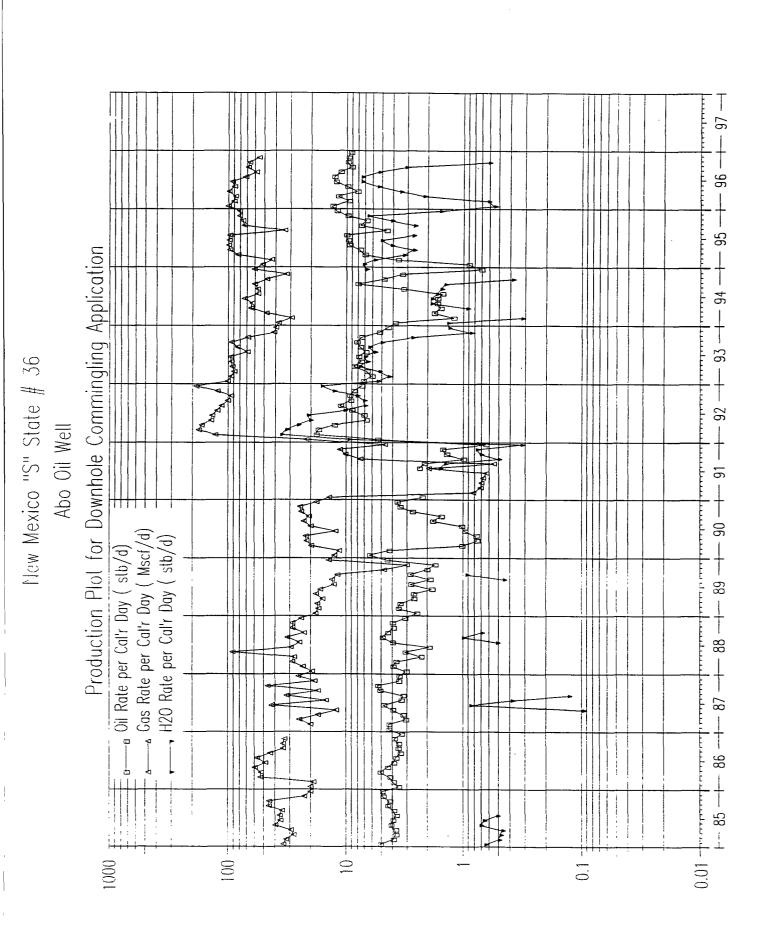
APPLICATION FOR DOWNHOLE COMMINGLING

__ YES __ NO

Derator	Address		
New Mexico "S" State		2S-37E	Lea
4836	Well No Unit Ltr.	- Sec - Twp - Age	County nit Lease Types: (check 1 or more)
OGRID NO. Property Code	API NO.		
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
Pool Name and Pool Code	Blineb ry		Abo
Top and Bottom of Pay Section (Perforations)	5700' - 5850'		6543' - 7121'
Type of production (Oil or Gas)	0i1		011
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. ^(Current) 500 psia	a	a. 575 psia
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	_{b.} ^(Original) 2450 psia	b.	ь. 3000 psia
6. Oil Gravity (°API) or Gas BTU Content	40° API		41° API
7. Producing or Shut-In?	New Zone		Producing
Production Marginal? (yes or no)	No		No
If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production.	Date: Rates: Not Applicable	Date: Retes:	Dote: Rates: Not Applicable
If Producing, give date andoil/gas/ water rates of recent test (within 60 days)	Date: New Zone Refee: (Not Applicable)	Date: Rates:	Date: 9/70/3 Pates: (BOPD/KCFPD/BWPD)
8. Fixed Percentage Allocation Formula -% for each zone	OH: 74 % Ges: 82 %	Oil: Gas: %	Oil: 26 % Gas: 18 %
	porting data and/or explaining	method and providing rate proj	ections or other required data.
 Are all working, overriding, ar If not, have all working, overr Have all offset operators been 	id royalty interests identical in iding, and royalty interests being given written notice of the pro	all commingled zones? en notified by certified mail? posed downhole commingling?	YesNo YesNo YesNo
11. Will cross-flow occur? Y flowed production be recovered	es \mathbf{x} No \mathbf{x} If yes, are fluids and will the allocation form	compatible, will the formations ula be reliable Yes	not be damaged, will any cross No (If No, attach explanation
12. Are all produced fluids from a	Il commingled zones compatib	le with each other?	Yes No
13. Will the value of production b			
	Management has been notifie	d in writing of this application.	Yes No
15. NMOCD Reference Cases for	Rule 303(D) Exceptions:	ORDER NO(S).	
* Production curve to * For zones with no part to the support all the support	or each zone for at least one year production history, estimated pocation method or formula, all offset operators.	its spacing unit and acreage de ear. (If not available, attach ex production rates and supporting y interests for uncommon inter equired to support commingling	(planation.) g data.
I hereby certify that the information			
SIGNATURE Man	6	TITLE Project Engineer	DATE 2/18/97
TYPE OR PRINT NAME Matth	ew Perkins	TELEPHONE NO. (915) 688-6773

Sheet1

Blinebry - A	4bo		1	1		
Downhole	Commingling	g Estimates				
	:					
	Actual	Actual	Actual	Forecast	Forecast	Forecast
	Abo Oil	Abo Gas	Abo Water	Blinebry Oil	Blinebry Gas	Blinebry Water
2/1/97	91	90000	3	40	428000	0.4
2/1/98	8.37	83700	2.79	30	428000	0.3
2/1/99	7.7841	77841	2.5947	22.5	428000	0.225
2/1/00	7.239213	72392.13	2.413071	16.875	337500	0.16875
2/1/01	6.732468	67324.681	2.24415603	12.65625	253125	0.1265625
2/1/02	6.261195	62611.953	2.087065108	9.4921875	189843.75	0.094921875
2/1/03	5.822912	58229.117	1.94097055	7.11914063	142382.8125	0.071191406
2/1/04	5.415308	54153.078	1.805102612	5.33935547	106787.1094	0.053393555
2/1/05	5.036236	50362.363	1.678745429	4.0045166	80090.33203	0.040045166
2/1/06	4.6837	46836.997	1.561233249	3.00338745	60067.74902	0.030033875
2/1/07	4.355841	43558.408	1.451946922	2.25254059	45050.81177	0.022525406
2/1/08	4.050932	40509.319	1.350310637	1.68940544	33788.10883	0.016894054
2/1/09	3.767367	37673.667	1.255788892	1.26705408	25341.08162	0.012670541
2/1/10	3.503651	35036.51	1.16788367	0.95029056	19005.81121	0.009502906
2/1/11	3.258395	32583.954	1.086131813	0.71271792	14254.35841	0.007127179
2/1/12	3.030308	30303.078	1.010102586	0.53453844	10690.76881	0.005345384
2/1/13	2.818186	28181.862	0.939395405	0.40090383	8018.076606	0.004009038
2/1/14	2.620913	26209.132	0.873637727	0.30067787	6013.557455	0.003006779
2/1/15	2.437449	24374.493	0.812483086	0.2255084	4510.168091	0.002255084
2/1/16	2.266828	22668.278	0.75560927	0.1691313	3382.626068	0.001691313
2/1/17	2.10815	21081.499	0.702716621	0.126848481	2536.969551	0.001268485
2/1/18	1.960579	19605.794	0.653526458	0.09513636	1902.727163	0.000951364



OH, CONSERVE ON DIVISION State of New Mexico RECE VEE District I PO Box 1980. Hobbs, NM \$2241-1988 Revised February 10, 1994 District II R Submit to Appropriate District Office 20 Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION District III PO Box 2088 Santa Fe, NM 87504-2088 1906 Rio Brams Rd., Aztec, NM 87418 District (V AMENDED REPORT PO Box 1068, Santa Fa, NM 87504-2068 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number Exxon Corp. 007673 P.O. Box 1600, ML-14 Midland, Texas 79702 ' Resea for Filing Code Attn: Marsha Wilson CG Effective 05/01/96 025' API Number 30.045-25-156 62700 Property Code Well Number 004198 NEW MEXICO -S- STATE 10 Surface Location Ul or iot so. Section Lot_lda Foot from the North/South Line | Fest from the Fast/West line Rance 225 37E 1810 EAST 330 NORTH 11 Bottom Hole Location Range UL or lot so. Section Foot from the Township Lot Ida Feet from the North/South fine East/West line 15 Producing Method Code 14 Gas Connection Date " C-129 Effective Date 17 C-129 Expiration Date 13 Les Code " C-129 Permit Number 5/1/96

Form C-104

36**L**C

Tkle-

Date

אדשא

5 Copies

III. Oil and Gas Transporters 15 Transporter Name " POD 3 O/G " POD ULSTE Lessies -OGRID and Address and Description Texaco E&P Inc. A-02-225-37E G 022345 0949830 P.O. Box 1137 NM-5-STATE T/8 #5 Eunice, NM 88231 TEXAS - NEW NEXICO PL CO. 022628 0 0949810 BOX 42130 same as ans. NOUSTON TX. 77242-2130

IV. Produced Water POD " POD ULSTR Location and Description. Dame N GAS. 0949850

V. Well Completion Data Speed Dete M Ready Date " PRID " Perforations -M Hole Sime " Casing & Tubing Sim ³³ Sacks Comme " Depth Set

VI. Well Test Data " Cag. Promoto Date New Oil M Gas Delivery Date " The. Pressure . " Test Date " Test Leagth . " Test Method " OB " Choke Sim 4 Weter 4 Gas --" AOF " I hereby corasty that the rules of the Oil Conservation Division have been c OIL CONSERVATION DIVISION with and that the inform knowledge and belief. DISTRICT L SUPERVISOR muchabillo Primed same: Marsha Wilson 7996 S O YAM Title: Staff Office Assistant Phone (915) 688-7871

Printed Name -

Previous Operator Signature .

ADTE VED

District (PO Box 1980, Hobbs, NM \$1241-1966

State of New Mexico mg. d 11 8 52 Form C-104
Mineral & Natural Resources Control of 11 8 52
Revised February 10, 1994

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11	Botto	m Hole L	ocation								
UL or lot no	Section	Townshi	p Range	Lot Ida	Foot from the	North/S	ogth line	Feet from the	East/West line	County	
									<u> </u>		
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Title: St			ssistant			Approval Date	-6/		, -, -, -, -, -, -, -, -, -, -, -, -, -,	Y 02 1996	
<u> </u>	_ <u>-:`</u>										

" If this is a change of operator fill in the OGRID number and name of the pr

Previous Operator Alguerance ·

Date: 4-24-96 Phone (915) 688-7871

Printed Name -

Title

Dete---

District I PO Box 1980, Hobbs, NM \$8241-1980

District []

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

State of New Mexico

Factor Mineran & Natival Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

- - Fa NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office
5 Copies

00 Rio Brazos istrict IV	Rd., Azzec.	NM 87410		Santa F	e. NM		-2088				AME	NDED REPORT
O Box 2088, Sa				LLOWAB	LE AN	ND AU	THOR	IZATI	ON TO TR	LANSP		
Exxon (<u> </u>	Operator name	ne and Address		· · · · · · · · · · · · · · · · · · ·				, ogru	07673	3
	d, Texa								•	Remon (o	r Filing (G	Code
30 - 025-	Pi Number 25456			Wa	ntz Ab	Pool Name	* <u></u>	<u>_</u>			627	tel Cede 700
					roperty Ne					' We	4 Number	
004198 II. O Surrace Location			n		New Me	XICO	.2. 20	<u></u>			<u></u>	36U
U) or lot no.	Section 02	Township 22S	Range 37E	Lot.lda 	Feet (ros		North/So NO	1	Feet from the 1810	East/We		Coenty Lea
11	Bottom	Hole Lo	ocation	1			1			<u> </u>		
UL or lot no.	Section	Township	p Range	Lot ida	Feet fro	on the	North/Sc	our fine	Feet from the	East/We	st tine	County
" Lee Code	13 Produci	ng Method	Code 14 Gas	Connection Da	ite ³ (C-129 Peru	ut Number		C-129 Effective	Date	" C-1	29 Expiration Date
III. Oil a	nd Gas	Transpo	orters		<u>L</u>							
Transpo OGRID			"Transporter and Addre			" PC	D	" O/G		POD UI	STR Loc	
020809	20	l Main S	rdson Gasol St. , Texas 76			094983	30	G	A-02-22S New Mexi		" Sta	te T/B #5
022628	Te		Mexico PL			09498	10	0	 A-02-22S-37E New Mexico "S" State T/B #5			+o T/P #5
			Texas 7724	xas 77242-2130					New Mexi	10 3	JLa	ite 1/D #5
						_						
						<u></u>						
												
IV. Prod 094985		ater		Same as	CSHG	2 POD t	LSTR Loca	tion and	Description .			
V. Well		tion Da	ıta			<u></u>	·					
	pud Date		" Ready	Date		" TD	. <u></u>		" PBTD		1	Perforations
	" Hole Siz	:	31	Casing & Tub	ing Size			Depth S	d		^{ss} Seci	us Cement
												
	,											
	l Test D		2									
Date	New Oil	- 0	s Delivery Date		Test Date		" Test L	ength	" Tbg. !	Pressure		" Cag. Pressure
- Ch	oke Size		** **				 	-	1	WF.		Test Michael
with and that knowledge an	the miorman		Oil Conservation				/	ar co	ONSERVAT	ΠΟΝ	DIVIS	SION
Signature:	Don't	Bate	The			Appro	wed by:	1	regi		to	<u> </u>
Title:			Speciali:	st			wai Date:	Ĵĥĝi∂ S E	T 1 2/1PE P 28 1994		OR	
Date:	09/2	194	Phone:	(915) 68	8-7874	11 '		30	F 6 0 1334	7		
" If this is a	change of o	perator fill	in the OGRID :	umber and na	me of the p	LEMORT OD	erator					
	President	Operator S	ionatne			1)	ned Name	_			Title	Date

Submit 3 Copies to Appropriate District Office

State of New Mexico

Energy, Minerals and Natural Resources Department 311 0011SER.

N DIV FS-HD 0-103
Revised 1-1-89

RELL ZED

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P 0. Box 2088	DIVISION WÉG為析表。20
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87:	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
<u> </u>	B-934
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT (FORMC-101) FOR SUCH PROPOSALS.)	PLUG BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: OIL X GAS OTHER WELL OTHER	
2. Name of Operator EXXON CORPORATION	8. Weil No. 36
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702	9. Pool name or Wildcat WANTZ - ABO
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1</u>	810 Feet From The EAST Line
Section 2 Township 22S Range 37E	
10. Elevation (Show whether DF, I	2KB, RT, GR, etc.)
TEMPORARILY ABANDON CHANGE PLANS COPULL OR ALTER CASING CONTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give powerk) SEE RULE 1103. 12-16 THRU 12-21-91 MIRU, TRIED TO RELA RELEASE, LEFT PACKER 3 7125 12-24-91 ADD PERF 6543 TO 7121 25 SHOT 12-29-91 SET RTBP 3 7125 JUST ABOVE OLD W/4218 GALS 20% HCL 12-30-91 COULD NOT RECOVER RTBP SET JUST IN HOLE 12-31-91 TIH W PUMPING BHA, FLANGED UP	SE MODEL K DUAL PACKER COULD NOT S PACKER, SET PKR @ 6470, ACIDIZE T ABOVE OLD PACKER @ 7215, LEFT WELLHEAD SHUT WELL IN
1-2-92 RIH W PUMP AND RODS SPACE OUT I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE ST	RODS RETURN WELL TO PROD.
TYPE OR PRINT NAME Sharon B. Timlin	(915) 688-7509 TELEPHONE NO.
(This space for State Use)	Geologie: FFB 2 6 132
ADDROVED BY	Time of the Six

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office				Revised 1-1-89
DISTRICT I	88240 _	DELOCONSERVA P.O. Bo	TION DIVISION	WELL API NO.
TOTOTO COT II	ETE (ED	Conta To Man M.	exico 87504-2088	30-025-25466
P.O. Drawer DD, Anesia, NM DISTRICT II 91 DE	1 88210 m 10) 28	5AW 67504-2066	5. Indicate Type of Lease STATE XX FEE
1000 Rio Brazos Rd., Aztec, I	NM 87410			6. State Oil & Gas Lease No. B-934
SUNI	DRY NOTICE	S AND REPORTS ON	I WELLS	
(DO NOT USE THIS FOR	IM FOR PROPO ENT RESERVO		EEPEN OR PLUG BACK TO A OR PERMIT	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL XX	GAS WELL	OTHER	,	Non Marian Hall Shake
2. Name of Operator				New Mexico "S" State
Exxon Corp.				36
3. Address of Operator P. O. Box 160	O Midlan	d. Texas 79702	7	9. Pool name or Wildcat Wantz Abo & Wantz-Granit Wash
4. Well Location				MINEZ ADO & MANEZ CIANTE MAGN
Unit LetterB	_:330	Feet From The North	Line and 18:	10 Feet From The East Lin
Section 2		Township 22S	Range 37E	NMPM Lea County
		10. Elevation (Show w	vhether DF, RKB, RT, GR, etc.)	
11.	Check Ap	propriate Box to Indi	cate Nature of Notice, R	Report, or Other Data
NOTICE	OF INTE	NTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WOR	RK 🗌	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
		. 2027		
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLIN	
				G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	erfs.		COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER: Add Abo P 12. Describe Proposed or Con work) SEE RULE 1103. Present Abo p Ac 21000 gal.	erfs are	CHANGE PLANS (Clearly state all pertinent de 6656'-6918'. Addingle Wantz Abo a	COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: tails, and give pertinent dates, included.	G OPNS. PLUG AND ABANDONMENT EMENT JOB adding estimated date of starting any proposed all perfs are 6542'-7144'.
PULL OR ALTER CASING OTHER: Add Abo P 12 Describe Proposed or Con work) SEE RULE 1103. Present Abo p Ac 21000 gal.	erfs are	CHANGE PLANS (Clearly state all pertinent de 6656'-6918'. Addingle Wantz Abo a	COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Lails, and give pertinent dates, included the comment dates and dates. Abo perfs so oversand Wantz-Granite Wantz-Granite	G OPNS. PLUG AND ABANDONMENT EMENT JOB adding estimated date of starting any proposed all perfs are 6542'-7144'.
Present Abo p Ac 21000 gal. administrativ	erfs are and comm e order D	CHANGE PLANS (Clearly state all pertinent de 6656'-6918'. Addingle Wantz Abo a	CASING TEST AND COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Lails, and give pertinent dates, included the perfs so overse and Wantz-Granite Wantz-Gra	EMENT JOB PLUG AND ABANDONMENT eding estimated date of starting any proposed all perfs are 6542'-7144'. ash Pool based on
PULL OR ALTER CASING OTHER: Add Abo P 12 Describe Proposed or Conwork) SEE RULE 1103. Present Abo p Ac 21000 gal. administrativ	erfs are and comme order D	CHANGE PLANS (Clearly state all pertinent de 6656'-6918'. Addingle Wantz Abo a HC-770 (approved) i confinite to the best of my knowled.	CASING TEST AND COMMENCE DRILLING CASING TEST AND COMMENCE Tails, and give pertinent dates, included the comment dates.	EMENT JOB PLUG AND ABANDONMENT eding estimated date of starting any proposed all perfs are 6542'-7144'. ash Pool based on ESpecialist DATE 11-4-91 915-
PULL OR ALTER CASING OTHER: Add Abo P 12 Describe Proposed or Conwork) SEE RULE 1103. Present Abo p Ac 21000 gal. administrativ	erfs are and comm e order D	CHANGE PLANS (Clearly state all pertinent de 6656'-6918'. Addingle Wantz Abo a HC-770 (approved) i confinite to the best of my knowled.	CASING TEST AND COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Lails, and give pertinent dates, included the perfs so overse and Wantz-Granite Wantz-Gra	EMENT JOB PLUG AND ABANDONMENT eding estimated date of starting any proposed all perfs are 6542'-7144'. ash Pool based on Expecialist PATE 11-4-91
PULL OR ALTER CASING OTHER: Add Abo P 12 Describe Proposed or Conwork) SEE RULE 1103. Present Abo p Ac 21000 gal. administrativ I hereby certify that the informatic signature TYPE OR FRINT NAME A1 (This space for State Use)	erfs are and comme order D	CHANGE PLANS (Clearly state all pertinent de 6656'-6918'. Addingle Wantz Abo a HC-770 (approved) i confinite to the best of my knowled.	COMMENCE DRILLING CASING TEST AND COMMEN	EMENT JOB EMENT JOB Eding estimated date of starting any proposed all perfs are 6542'-7144'. ash Pool based on ESpecialist DATE 11-4-91 915- TELEPHONE NO. 688-7532
PULL OR ALTER CASING OTHER: Add Abo P 12 Describe Proposed or Comwork) SEE RULE 1103. Present Abo p Ac 21000 gal. administrativ	erfs are and comme order D	CHANGE PLANS (Clearly state all pertinent de 6656'-6918'. Addingle Wantz Abo a HC-770 (approved) i confinite to the best of my knowled.	CASING TEST AND COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Italis, and give pertinent dates, included and wantz-Granite Websited and Websited and Wantz-Granite Websited and Websited and Wantz-Granite Websited and	EMENT JOB PLUG AND ABANDONMENT eding estimated date of starting any proposed all perfs are 6542'-7144'. ash Pool based on ESpecialist DATE 11-4-91 915-

DISTRIBUTION							Form C- Revised	
SANTA FE		NIEW A	IEXIÇO OIL CO	MEEDVATION	ı connector	•	Sa. Indicate	Type of Lease
FILE'		WELL COMPLE					State X	Fee
U.S.G.S.		WELL COM LE	TION ON NE.C	JOINI LE LIOI	' KEI OKI 7	יואוט בטט	5, State Oil	& Gas Lease No.
LAND OFFICE							В-	- 934
OPERATOR						i	111111	
L						i		
la. TYPE OF WELL			,				7. Unit Agre	ement Name
	011	L GAS WELL	DRY]				
b. TYPE OF COMPLE		#6221	ORT	J OTHER			8. Farm or L	ease Name
NEW X WO		PEN PLUG	DIFF. RESVR.	OTHER		•	New Me	xico "S" State
2. Name of Operator							9. Well No.	
Exxon Co	rporation			. 44	100 30		36	
3. Address of Operator				, ,,	 		10. Field an	d Pool, or Wildcat
P.O. Box	1600, Mid	land, Texas	79702				Wantz	Granite Wash
4. Location of Well					. ,			
		(05	\mathcal{I}		•			
UNIT LETTERB	LOCATED	330 FE	√ 1 XEN_	LINE AND	1810	FEET FROM		
	-	V	<i>ー</i>)	MILLE	MINI	11111	12. County	
THE E LINE OF	sec. 2	TWP. 22S RGE	. 37E		HKiH	UIIII)	Lea	
15. Date Spudded		Resched 17. Date (revations (DF)	RKB, RT, G	R, etc.) 19.	Elev. Cashinghead
2-16-77	3-21	-77	5-6-77		GR 3369			GR 3369
20, Total Depth		ug Back T.D.	22. If Multip	ole Compl., How	, 23. Intervo	is Rotary		Cable Tools
7600		7530	William	2	Drilled	— >	600	
24. Producing Interval(s	s), of this comple	etion - Top, Bottom,	Name				2	5. Was Directional Surve
Granite Wasl	h 7200-14,	7225-27, 723	33-39, 7251	-59, 7270	-76, 7324-	-40 , 734	5-61	Made
	•	•		_	•	·	1	No
26. Type Electric and C	ther Logs Run						27. Wc	is Well Cored
Dresser Neut	tron							No
28.		CASI	NG RECORD (Re	port all strings	set in well)			
CASING SIZE	WEIGHT LB	J./FT. DEPTH	SET HO	LE SIZE	CEME	TING RECO	ORD	AMOUNT PULLED
10-3/4	36-4	0# 117	76 13	-3/4	700 Sx.	Circ. 1	48	
7	26-20-2			-3/4	2040 Sx.			
29.		LINER RECORD			30.	Т	UBING RECO	RD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET
-	_				23/8	-	7141	714/
· · · · · · · · · · · · · · · · · · ·							· 	
31. Perforation Record (Interval, size ar	nd number)		32.	ACID, SHOT, FI	RACTURE,	CEMENT SQU	EEZE, ETC.
8 Shots 7200-				<u> </u>	NTERVAL			D MATERIAL USED
4 Shots 7233-		-		7200-7			1. 15% A	
4 Shots 7270-		-		7200-7				. Gelled Oil Pa
9 Shots 7345-6	•	•					,000# 20	
							,	
33.		······································	PROD	UCTION				
Date First Production	Prod	uction Method (Flow			type pump)		Well Status	(Prod. or Shut-in)
5-6-77	{	Pump					ſ	od.
Date of Test	Hours Tested	Choke Size	Prog'n. For	Oil - Bbl.	Gas - MCF	Wate	4	Gas - Oil Ratio
5-7-77	24	Pump	Test Period	39	53		1	1359
Flow Tubing Press.	Casing Pressu	re Calculated 24-	Oil - Bbl.	Gas - MC	CF Wa	ter - Bbl.	011 (Gravity - API (Corr.)
Pump	Pkr	Hour Rate	39	5:	1	1 .		36.7
34. Disposition of Gas (1	iel, vented, etc.)		I		Test	Witnessed By	
Sold							-•	
35. List of Attachments					· · · · · · · · · · · · · · · · · · ·			
			-					
36. I hereby certify that	the information	shown on both sides	of this form is tri	ue and complete	to the best of	my knowleds	ge and belief.	
ترير	,	P	•	•	•	-6	•	•
SIGNED A	$, \subset, \sim$	tanders.		Unit Head	a			5-11-77
SIGNED			TITLE	milt Head	4		DATE	J 11-11

-1

7

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem Ests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state 1 and, where six copies are required. See Bule 1106.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anh	у		т.	Canyon		T Oje	Alamo.			т.	Penn. "B"	
				Strawn								
				Atoka								
				Miss								
T. 7 Ri	vers		Т.	Devonian		T. Me	nefce			Т.	Madison	
T. Que	2n		т.,	Silurian		T. Po	nt Look	out		т.	Elbert	
T. Gray	burg		T.	Montoya		T. Ma	icos			т.	McCracken .	
T. San	Andres	3950	т.	Simpson		T. Ga	lup			т.	Ignacio Qtzt	e
T. Glor	ieta		т.	McKee		. Base G	ree nhorn	۰ ــ		Т.	Granite	
				Ellenburger								
T. Blin	ebry		т.	Gr. Wash		T. Mo	rison		····	т.		· · · · · · · · · · · · · · · · · · ·
T. Tubi	o	6020	Т.	Granite		T. To	filto			т.		
T. Drin	kard	6269	т	Delaware Sand		T Ent	rada			т		
T. Abo		6505	т	Bone Springs		T Win	oate			т		
T. Welf	namp	7194	т.			T. Chi	nle			Т.		
_	, ,	,			L OR GAS							•
No. 1 6-		7200		to 7361							•	~
140. 1, 110	411		************			NO. 4,	rom	•••••	*******	• • • • • • • • • • • • • • • • • • • •	10	
No. 2, fro	m	·····	•• ••••	.to		No. 5,	rom	•••••	•••••	**********	to	
					•							^
140. 3, 110	m		•••••••	.to		No. 6,	rom	•••••		***********	to	
						- 118-1						
				3	[MPORTAN]	I WAII	K SAN	102				
Include da	ata on rat	e of water	inflow an	d elevation to which	h water rose	in hole.						
N. 1 (None										
No. 1, iro	m			to	• • • • • • • • • • • • • • • • • • • •			•••••	feet.	**********		*************
No. 2, from	m	************		to		***********	********		fcet.			
No. 3, 1ro	m	***************************************	•	to		•••••		•••••	feet.	***********		
No. 4, from	m			to					feet.			
•				ORMATION RECO								•••••••••••••••••
						-			110003341	,,		
From	To	Thickness	İ	Formation		From	То		Thickness		Formatio	0
	<u> </u>	in Feet							in Feet			···
0	600	600	Surfa	ace								
600	1035	435	Red E	Bed, Anhydrit	e Salt							
1035	2690	1655	Anhy	- Salt								
2690	3950	1260	Do lon	nite & Limest	one							
3950	6020	2070		Dolomite	ľ	E)	~					
6020	7104	1174	Dolon			16	に ア	~				
7194	7600	406		te Wash			701		11			
/ L/T	7000	700	Grani	ice wasii					V			
						/	11100			J		
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·						#1 i	O TAVA	•	W			
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									977 COMI			
										,		
		1			1		1					

New Mexico '95' State 36 Gantz Granite Wash State, Fadrous of Fee State B-934		DETRIBUTION SANTA PE FILE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Received Company Com	1.	Obetalet	1		· · · · · · · · · · · · · · · · · · ·				
Compared to Contention Cont		Address							
New World December Contember Conte		P.O. Box 1600, Midle Reason(s) for filing (Check proper box	ind, Texas 79702	······································	10ther (Please explain	,;;,,,			
and defers of previous owner		Recompletion	OII Dry G	77		-			
Secretarian Secretarian		If change of ownership give name and address of previous owner			***************************************	· · · · · · · · · · · · · · · · · · ·			
New Maxico "S" State 36 Wantz Granite Wash Speed, Fusion of Fee State B-934	11.	DESCRIPTION OF WELL AND	LEASE			•			
Designate Type of Completion = (X) Column and Designate Type of Column and Designate Type					•		State	Leane No B=934	
Line of Section 2 Township 22S Pames 37E Pames 10E								1	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorized Transporter of Coil Edit of Coordinate		Unit Letter B; 33	O Feel From The North Li	ne and	1810 Feet	rom The	<u>East</u>		
Society and contents of transporters of College Society of Contents of College Society		Line of Section 2 Tox	waship 22S Range	37E	, имрм,	Lea		County	
Texas New Mexico Pipeline Co. Name of Authorites Transportine of Contributed Set. et ply Gas. Gastry Oll Co. Heart Products of the Read of Set. et ply Gas. Heart Products of the Read of Set. The Production It commingted with that from any other loase or pool, give commingting order number: V. COMMUNICATION DATA Designate Type of Completion – (X) X Contributed Transportine It commingted with that from any other loase or pool, give commingting order number: V. COMMUNICATION DATA Designate Type of Completion – (X) X Contributed Transportine It commingted with that from any other loase or pool, give commingting order number: V. COMMUNICATION DATA Designate Type of Completion – (X) X Contributed Transportine It commingted with that from any other loase or pool, give commingting order number: V. COMMUNICATION DATA Designate Type of Completion – (X) X Contributed Transportine It comming the wealth Solve of the Set of t	H.				<i>6.</i>				
Getty 011 Co. If well preduces all to liquids, when the committed with that from any other lease or pool, give committed in the committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with the production of the complete or pool of the complete		1		i .					
House production is communicated with that from any other loans or pool, give location of texts. F 2 228 378 Yes 5-6-77		None of Authorized Transporter of Cas	singhead Gas X or Dry Gas	i					
If this production is commingled with that from any other longs or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion — (X) X X X Y Testing Production (X) X X Y Testing Production (X) X X Y Testing Production (X) X Y Testing Pro		} 	Unit Sec. Twp. P.ge.	Is gas ac	1135, Eunice, I		<u> 88252</u>		
Designate Type of Completion - (X) X Designate Type of Completion - (X) X Designate Type of Completion - (X) X Designate Type of Completion - (X) X Designate Type of Completion - (X) X Designate Type of Completion - (X) X Designate Type of Completion Total Depth Tot	•			. 	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion — (X) X But Spinder Pype of Completion — (X) Date Compl. Ready to Pred. 2-16-77 5-6-77 77000 7530 The Completion of Pyper Pyp									
Date Spadled 2-16-77 Date Compl. Redy in Peed. Specifications P. P. P. P. P. P. P. P		Designate Type of Completion	(Y)	New Well	Workover Deepe	n Plug B	ack Same Rest	v. Uiff. Res	
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	DEFINITION SAUTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR			TOR ALLOY		Effactiva	Old C-101 and C		
I.	Operator OFFICE						;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;		
	Exxon Corporation	·	····						
	Box 1600, Midland, Reason(s) for filing (Check proper box	Гехаs 79702				1.1.1	<u> </u>		
	New Wall	Chango In Tron	aporter of:	Oin	er (Please explain)	APR 25 191	إنالم 7		
	Recompletion Change in Ownership	Oil	Dry Go	7-1			(O)(A)().		
		Casinghead Ga	6 Conde	nadle		CONSERVATION	Com		
	If change of ownership give name and address of previous owner					7511111			
Ħ.	DESCRIPTION OF WELL AND	LEASE				•			
	New Mexico "S" State	Well No. Pool	Name, Including F Wantz Abo	ormation	Kind of Lea State, Fede		i.ease No		
	Location		Wantz ADO		5,410, 1,000	State	B-934		
	Unit Letter B; 330	Feet From The	North Lie	a and181	O Feet Fron	Tho East			
	Line of Section 2 Tox	waship 22S	Range	37E	, имри, I	Lea	County		
13	DESIGNATION OF TRANSPORT	TEP OF OU AND	NATURAL CA	c					
**.	Name of Authorized Transporter of Off				address to which appr	oved copy of this form	is to be sent)		
	Texas New Mexico Pip		Dry Gas	Box 15	10 Midland, Te	exas 79702 oved copy of this form	is to be sent)		
	Getty Oil Co.			i		w Mexico 88252			
	If well produces oil or liquids, give location of tanks.		Twp. P.ge.	Is gas actually		hen			
•	If this production is commingled wit		22S ! 37E	Yes	ing order number:	4-10-77 PC-137			
	COMPLETION DATA	Oil Well			forkover Deepen	Plug Back Same	Rosty, Dail, Real		
	Designate Type of Completion			1					
•	Date Spuddød 2-16-77	Date Compl. Ready t		Total Depth	600 l	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	4-11- Name of Producing F		Top O!I/Gas F	600 ' Pay	7530 Tubing Depth	,		
	GR 3369' Perforations	Wantz A	bo	6	656'	65791 Depth Casing Shoe			
	6656-6918			•		7595'			
		TUBIN CASING & TU	G, CASING, AND	T ———————		SACKS C	CHENT		
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	8-3/4	7			7595	2040 sx,, ci	rc. 425 sx		
									
	TEST DATA AND REQUEST FO	OR ALLOWABLE				land must be equal to	or exceed top alla		
i	OH, WELL, Date First New Oil Run To Tanks	Date of Test	abla for this de		ned (Flow, pump, gas l	ift, etc.)	. The state of the		
	4-11-77	4-11-77		Flow Casing Pressu		Choke Size	,,		
	Length of Tost 24 Hrs.	Tubing Pressure 150		Pkr.		26/64			
	Actual Pred. During 7621	Cil-Bbla.		Water-Bbls.		Gun-MCF			
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	GAS WELL.								
١	Actual Frod. Tost-MCF/D	Langth of Tost		Dbla. Condena	HO/MMCF.	Gravity of Condense			
ľ	Testing listhed (pilot, back pi.)	Tubing Proseure (6h	ut-in)	Casing Pressur	(shut-in)	Choke Size			
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	bove in true and complete to the	beat of my knowled	dige and belief.	DY	mu flu	Y N'CH'	THE RESERVE AND PASSED		
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SANTA FE ,		NEW	MEXICO OIL CO	NSERVATIO	COMMISSION	.1	dicate Type of Lease
FILE		WELL COMPLI	ETION OR REC	COMPLETIO	N REPORT	AND LUGI	atc X Fee
U.S.G.S.				}:	35.46	5. Sta	te Oil & Gas Lease No.
LAND OFFICE				و و ا		in the second	В-934
OPERATOR				\$3.4°Q	(
					APR 25	- 1377 - XXXXX	
la. TYPE OF WELL	•			·		्रे जे Uin	t Agroement Name
	OIL	GAS WELL		ן C!L (CONSERVAT	TON COMM	
b. TYPE OF COMPLE		LL WELL	. L_ DRY L_	J OTHER_	Santa		m or Lease Name
NEW X WO	як 🦳	PLUG	DIFF.	1			Mexico "S" State
2. Name of Operator	ER DEEP	N BACK	L RESVR.	OTHER		9. Wel	
							26
Exxon Corp 3. Address of Operator	oration					10 51	eld and Pool, or Wildcat
l ·		70700				10.71	_
	Midland, T	exas 79702					Wantz Abo
4. Location of Well				•			
UNIT LETTER B	LOCATED	330 FEET F	ROM THE NOT	th LINE AND	1810	FEET FROM	
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THE East LINE OF	2	22S	. 37R		HHAHH	1//////	ea (IIIIIII)
15. Date Spudded			E. 3/E NMFI Compl. (Ready to		Clevations (DF	<u> </u>	19. Elev. Cashinghead
•				16. 1	GR 3369'		GR 3369'
2-16-77	3-21-77	lg Back T.D.	4-10-77	1- 2> 11			
20. Total Depth	l l	•	Many	ole Compl., Hov	23. Interv Drille	als , Rotary Tools	Cable Tools
7600'		7530'		2		→ 0-7600	
24. Producing Interval(s	s), of this comple	tion - Top, Botton	n, Name				25. Was Directional Surve
Abo - 6656-58,	, 6682-85,	6698-6717,	6735-6741,	6747-63,	6772-91, (5830-42,	==
6854-66	6875-90,	6901-18	•	r	•		No
26. Type Electric and							27. Was Well Cored
Dresser	Neutron De	nsitv					No
28.	110001011 20		SING RECORD (Re	port all strings	set in well)		
CASING SIZE	WEIGHT LB.			LE SIZE		NTING BEGOOD	AMOUNT PULLED
						NTING RECORD	AMOUNT FULLED
10-3/4	<u>36-40#</u>			-3/4		circ. 148	
7	26-20-23	#	95 8	-3/4	2040 sx,	circ. 425	
		<u> </u>					
29.		INER RECORD	· · · · · · · · · · · · · · · · · · ·	y	30.	TUBING	RECORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	T PACKER SET
					2-3/8	6579	6579
31. Perforation Record	(Interval, size an	d number)	<u> </u>	32.	ACID SHOT F	RACTURE, CEMEN	T SQUEEZE, ETC.
6656-58, 3 sh	•	•	. 6698-6717	<u> </u>	INTERVAL		D KIND MATERIAL USED
7 shots; 6735							
6772-91, 10 s				6656-	0310		Polymulsion pad
•	•	•	•			24000 gal.	gelled 20% HCl aci
6 shots; 6875	90, 8 sno	cs; 6901-18	, / snots	<u> </u>			
				1			
33.				DUCTION			
Date First Production	I	_	eing, gas lift, pum	ping — Size and	ltype pump)	Well	Status (Prod. or Shut-in)
4-11-77		Flow					Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MC	F Water — Bbl	. Gas—Oil Ratio
4-11-77	24	26/64	Test Period	114	475	49	4166
Flow Tubing Press.	Casing Pressur		- Oi! - Bbl.	Gas - M	CF W	rter — Bbl.	Oil Gravity - API (Corr.)
150	pkr.	Hour Rate	. 114	47.	1	49	1
34. Disposition of Gas (<u> </u>	el, vented, etc.)	1 227			Test Witness	Ised By
Sold	, , ,						C. Sherrill
35. List of Attachments						J.(o. Diferent
55. List of Attechments							
		<u></u>					
36. I hereby certify that	the information s	hown on both side	s of this form is tr	ue and complet	e to the best of	my knowledge and l	beli ef.
2			•				
12	~ V-	nkeis					

INSTRUCTIONS

This term is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any n°wly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summery of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

 T. Anhy
 T. Canyon
 T. Ojo Alano
 T. Penn. "B"

 T. Salt
 T. Strawn
 T. Kirtland-Fruitland
 T. Penn. "C"

 B. Salt
 T. Atoka
 T. Fictured Cliffs
 T. Penn. "D"

Northwestern New Mexico

Southeastern New Mexico

T. Ya	tes		T. Miss	T. Cliff	House _		Т.	Leadville	
T. 7 R	livers		T. Devonian	T. Menef	fee		Т.	Madison	
T. Que	een		T. Silurian	T. Point	Lookout		Т.	Elbert	
T. Gra	yburg		T. Montoya	_ T. Mance	os		т.	McCracken	
T. Sar	Andres	3950	T. Simpson	T. Gallu	р		т.	Ignacio Qtzte_	·-··
T. Glo	rieta		T. McKee	_ Base Gree	enhorn 🔔		т.	Granite	
T. Pac	ddock		T. Ellenburger	T. Dakot	ta		т.		
T. Bli	пергу		T. Gr. Wash	T. Morris	son		т.		
T. Tu	bb dd	6020	T. Granite	T. Todil	to		т.		···
Wantz Dri	nkard	6269	T. Delaware Sand	T. Entra	da		Т.		
Granite		0202	T. Bone Springs	T. Winga	ite		т.		
T. Wol	fcamp	/194	Т	T. Chinle	e		Т.		
			т.						
T Cise	co (Bough	C)	т	T. Penn.	"A"		т.		
			OIL OR GAS						
No. 1 fr	m	6656	6918					**	
No. 2, fr	om	·····	toto	No. 5, fro	m	***************		to	***************************************
			toto			-	•		
110. 5, 11	······································			140. 0, 110	1114	*************	•••••••	W	*******************
			IMPORTAN	T WATER	SANDS	;			
Include	data on me	a of water	inflow and elevation to which water rose						
No. 1, fr	om	None	to	••••••		feet.	***********	****************	•••••••
			toto						
			to						
No. 4, fr	om		to					***************************************	**************
			FORMATION RECORD (Attach	additional	sheets i	fnecessa	y)		
	Τ	Thickness		1	<u> </u>	Thickness	Ī.		
From	T	in Feet	Formation	From	Tu	in Feet	Ì	Pormation	
						 			
	600	600	G			İ	ĺ		
	0 600	1 1	Surface		1				
60	i	1 1	Red Bed, Anhy Salt						
103		1655	Anhy - Salt]			-0		
269		1260	Dolomite & Limestone			1	المسائل		•
395	1	2070	Sandy Dolomite		_	210			
602		1174	Dolomite		~	, ,	_		
719	7600	406	Granite Wash		35-	1	017		
				1		- 0.	/a.	COMPA	
						be'a	1.0	00	
	1					'	17: 1	•	
						Cill'5"	C 4. 1.		
					all.	nog, MOB	، د و		
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		l		<u> </u>	L	L	L		

NO. OF COMES PECEIVED		•	Form C-103
DISTRIBUTION			Supersedex Old C-102 and C-103
SAHTA FE	NEW MEXICO O	IL CONSERVATION COMMISSION	
FILE			Part 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
U.5.G.S.			5a. Indicute Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5, State OH & Gus Leage No.
			B-934
SUN 100 NOT USE THIS JOHN FOR	DRY NOTICES AND REPORT OF TO THE STATE OF TH	RTS ON WELLS OR MIND BACK TO A DIFFERENT RESERVO LIFER SUCH ENGINESALS!	ın. (
CIL X GAS WILL	AT. 11.7		7. Unit Agreement Name
2. Name at Operator	ОТНЕЯ-		6. Farm or Lease Name
Exxon Corporation		•	N.M. "S" State
3. Address of Operator			9. Well No.
Box 1600, Midland	Texas 79702		36
4. Lecution of Well	,		10, Field and Pool, or Wildeat
UNIT LETTER B	330 FEET FROM THE	North Line And 1810	Wantz Abo Wantz Gr. Wash
_		20.5	
THE East LINE, ST	CCTION 2 TOWNSHIP	22S RANGE 37E	RMEN.
mmmmmm	12 12 12 12 12 12 12 12 12 12 12 12 12 1	whether DF, RT, GR, etc.)	
	///////	whether Dr. KI, GR, etc.)	12. County
	Later		Lea
Chec	ck Appropriate Box To Ind	icate Nature of Notice, Repo	ort or Other Data
NOTICE OF	FINTENTION TO:	sues	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAN	DON REMEDIAL WORK	ALTERING CASING
TEMPCRARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JO	a X
		OTHER	
OTHER			
			<u> </u>
17. Describe Proposed of Completed work) SEE RULE 1103.	d Operations (Clearly state all perio	inent details, and give pertinent dates	, including estimated date of starting any propos
•			
Drilled 8-3/4" hol	le to 7600' T.D. Ran	7584' 185 jts. 7" N-80,	K-55, 0-95, casing set at
7595. Cement w/14	400 sacks Class "C" w/	3% Econolite, tailed w/6	40 sx. Chem. Comp. cement.
	M. 3-22-77. Circulate	ed 425 sacks to surface.	WOC 24 hrs. Tested to
2000# - Test OK.			·
Preparing to perf	and complete.		
	•		
		•	
			•
			·
O Therefore accident to the latest the control of t			
8. I hereby certify that the informati	ion above is true and complete to th	ne uset of my knowledge and belief.	
a c l'	0		
IGNED 12, C, - +BO)	ndur rin	c Unit Head	DAYE 4-12-77
		Geologis	
() //		(MONTON	APR 15 Sale
PEROVED DY MAN W.	Kunyan "	c .	DATE
	,		

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 - MIDLAND, TEXAS 79701

MIDCONTINENT PRODUCTION DIVISION

W. R. WARDROUP DRILLING MANAGER

March 30, 1977

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR NEW MEXICO STATE "S" NO. 36.

DEPTH	DEGREES OF DEVIATION
338	1/2°
680	1/4°
1,001	1°
1,160	1/2°
1,250	1/2°
1,524	1/2°
1,880	1°
2,225	3/4°
2,483	1°
2,748	1°
3,031	3/4°
3,322	3/4°
3,605	1/2°
3,750	1/2°
4,051	1/2°
4,963	1/2°
5,300	3/4°
5,845	1/2°
6,238	3/4°
6,519	3/4°
7,239	3/4°
7,467	1°
7,600	1°

	BY Melba Knipling Proration Specialist
SWORN TO and subscribed before me this 30	day of
	Motary Public
By Commission Expires: 6-1-77	Notary Public Midland, Texas

18. I hereby certify that the information above is true and complete to the best of my knowled storm. SUPERVISO:	R DISTRICT FEB 28 1977
$\lambda \vee \alpha \alpha$	ead bare 2-24-77
8. I hereby certify that the information above is true and complete to the best of my knowled	
	ge and belief.
Drill cmt. at 8:00 P.M. 2-19-77.	
No drop in pressure.	
Job complete 10:15 A.M. 2-18-77. WOC. Tested to 2000	
Drilled to 1180'. Ran 29 jts. $10-3/4$ " casing set at 1 w/4% gel plus 2% CC., tailed with 200 sx. C1. "C" cmt.	176'. Cmt. w/500 sx. C1. "C" cmt.
Spudded 13-3/4" hole at 11:00 P.M. 2-16-77.	
work) SEE RULE 1103.	. Personal appears inclinated extension ante of southing any first
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give	e pertinent dates, including estimated data of starting one pro-
OTHER_	·
	DRILLING OPNS. PLUG AND ABANDONMENT T AND CEMENT JQ8 X
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	WORK ALTERING CASING
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
6. Check Appropriate Box To Indicate Nature of M	Notice Report of Other Data
15. Elevation (Show whether DF, RT, GR,	(, etc.) 12. County
THE East LINE, SECTION 2 TOWNSHIP 22S RANGE	E 37E NMPM.
UNIT LETTER B . 330 FEST FROM THE NORTH LINE AND	Wantz Abo Wantz Granite Wash
Box 1600, Midland, Texas 79702	10. Field and Fool, or Wildest
i. Address of Operator	9. Well No.
Exxon Corporation	6. Farm or Lease Name N.M. "S" State
OIL X GAS OTHER-	7. Unit Agreemant Nume
SUNDRY NOTICES AND REPORTS ON WELLS TO BUILD ON THE PROPERTY OF WELLS TO BUILD ON THE PROPERTY OF METERS OF MERCHANISM PROPERTY OF THE PROPERT	
	B-934
CPERATOR CPERATOR	State OH & Gas Leave No.
U.S.G.S.	\$a. Indicute Type of Leave
SANTA RE NEW MEXICO OIL CONSERVATION	N COMMISSION C-103 Effective 1-1-65
DISTRIBUTION	

NO. OF COPIES RECEIVED]				20-1	125 15 45
DISTRIBUTION		NEW	MEXICO OIL CONSE	ERVATION COMMISSION	ı	Form C-101	
SANTA FE					ı	Revised 1-1-6	
FILE		-					Type of Lease
U.S.G.S.		1				STATE	
LAND OFFICE		-					& Gas Lease No.
OPERATOR	<u>_</u>	j				m	B - 934
ADDI ICATI	IONI EO	D DEDMIT TO	DDILL DEEDEN	OD DI LIC BACK			
1a. Type of Work	ION PO	K FERMIT 10	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	eement Name
1 _			. —				
b. Type of Well DRILL	K		DEEPEN	PLUG B	ACK	8, Form or L	.ease Name
OIL GAS WELL		OTHER		SINGLE MUL	ZONE X	Now Mos	xico <u>"S" State</u>
2. Name of Operator		OTHER		ZUNE L	ZONE LAL	9. Well No.	ALCO D DLACE
EXXON CORPORAT	TION						36
3. Address of Operator			······································			10. Field an	d Pool, or Wildcat
P. O. BOX 1600), MII	LAND, TEXAS	79701			Wantz Wantz	z Abo & z-Granite Wash
				FEET FROM THE NOTE	h LINE	Tillin.	
JA11 221				TEL PROM THE	LINE		
AND 1,810' FEET FRO	M THE	East LIN	E OF SEC. 2	TWP. 22S RGE. 37	E NMPM		
						12, County	
						Lea	
	77777						
				· · · · · · · · · · · · · · · · · · ·	9A. Formation		20. Rotary or C.T.
21. Elevations (Show whether D					oo & Gra		h Rotary
,		1 " ' ' ' '		21B. Drilling Contractor		1	. Date Work will start
To be filed la	ter	Blanke	t on file	Unknown		Februa	ary 15, 1977
23.		Р	ROPOSED CASING AN	D CEVENT BROCKAN			
		-	ROPUSED CASING AN	D CEMENT PRUGRAM			
SIZE OF HOLE	SIZ		T		SACKS OF	CEMENT	FST. TOP
SIZE OF HOLE 12-1/4" or 13-3/4"		E OF CASING	WEIGHT PER FOOT	SETTING DEPTH	†****** <u>*</u>	CEMENT	EST. TOP
12-1/4" or 13-3/4"			WEIGHT PER FOO™ 36 & 40#	SETTING DEPTH	7	00	Circ to surface
		E OF CASING 9-5/8"	WEIGHT PER FOOT	SETTING DEPTH	†****** <u>*</u>	00	
12-1/4" or 13-3/4"		E OF CASING 9-5/8"	WEIGHT PER FOO™ 36 & 40#	SETTING DEPTH	7	00	Circ to surface
12-1/4" or 13-3/4"		E OF CASING 9-5/8" 7"	WEIGHT PER FOOT 36 & 40# 23 & 26#	1,200' 7,800'	7 1,7	00 40	Circ to surface
12-1/4" or 13-3/4" 8-3/4" *Circulate back in	ito su	E OF CASING 9-5/8" 7" rface casin	WEIGHT PER FOOT 36 & 40非 23 & 26非 g @ 1200' to p	SETTING DEPTH 1,200' 7,800' protect from corn	7 1,7 cosive w	00 40 ater.	Circ to surface 1200*
12-1/4" or 13-3/4" 8-3/4" *Circulate back in Howco method of cer	nto su	E OF CASING 9-5/8" 7" rface casin	WEIGHT PER FOOT 36 & 40# 23 & 26# g @ 1200' to p	SETTING DEPTH 1,200' 7,800' protect from corn	7 1,7 cosive w	00 40 ater.	Circ to surface 1200*
12-1/4" or 13-3/4" 8-3/4" *Circulate back in	nto su	E OF CASING 9-5/8" 7" rface casin	WEIGHT PER FOOT 36 & 40# 23 & 26# g @ 1200' to p	SETTING DEPTH 1,200' 7,800' protect from corn	7 1,7 cosive w	00 40 ater.	Circ to surface 1200*
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xxon Lse No		NEW MEXICO OIL					Form C-102
tate Lse. No. B -	934	WELL LOCATION AN	ID ACRE	AGE DEDICA	TION PL	.AT	Supersedes C-126 Effective 1-1-65
ederal Lse. No		All distances must be for	rom the oute	r boundaries of	the Section.		
Operator Exxon C	orporation	•	Lease Nev	w Mexico "	S" Stat	e	Well No. 36
Unit Letter B	Section 2	Township 22 South	Ronge	37 East	County	Lea	
Actual Footage Local	stion of Well:	North line and	LE LE	310 _{fee}	t from the	East	line
Ground Level Elev:	Producing For		Pool Wa	ntz – Grani Wantz Ab	le Wash		Dedicated Acreage: 40 Acres
1. Outline the		ted to the subject we				marks on the	
interest an	d royalty).			·	·	•	ereof (both as to working
dated by c		mitization, force-pooli nswer is "yes," type o		ation	·····	·····	
this form if No allowab	necessary.) le will be assign	ed to the well until all	interests	have been c	onsolidat	ed (by comm	ed. (Use reverse side of unitization, unitization, upproved by the Commis-
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	 		36			tained here	rtify that the information con- in is true and complete to the knowledge and belief.
		J immini	ं वेद्राताम 		. н	Position	a Knipling
			1 1			Сотрату Е	exon Corporation Midland, Texas
	1		{ 				2-77
		K	1			shown on the notes of ac- under my si	ertify that the well location nis plat was plotted from field tual surveys made by me or upervision, and that the same I correct to the best of my and belief.
	_M + ·		 		P	Date Surveyed	2-1-77 rofessional Engineer

2 Miles SE of Eunice

660

1320 1650 1980 2310 2640

____New Mexico

1000

1 500

2000

C.E. Sec. File No. A-6877 G

1382

Certificate No.

800

BLOWOUT PREVENTER SPECIFICATION EQUIPMENT DESCRIPTION

TYPE II-C

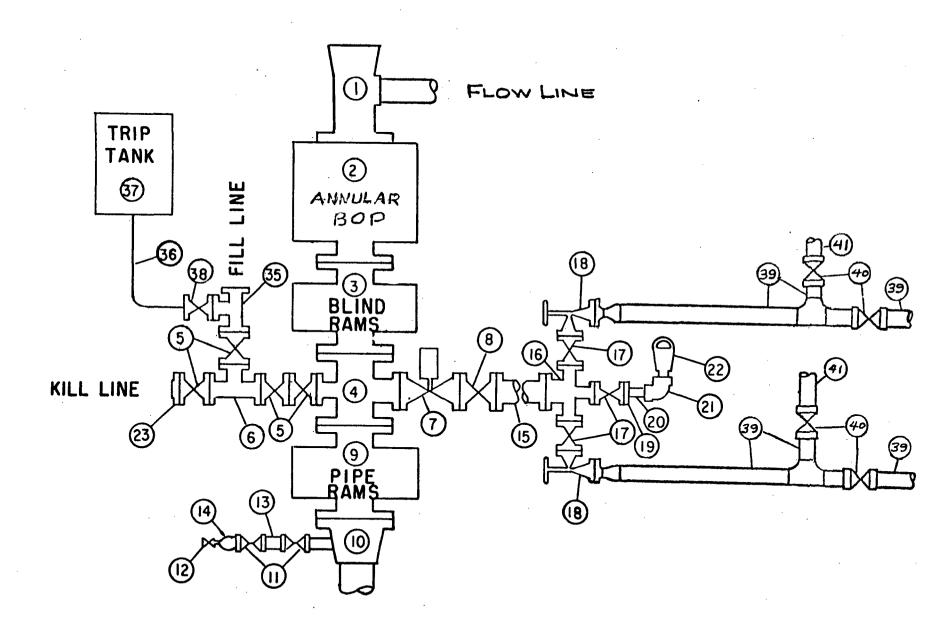
All equipment should be at least 2000 psi WP or higher unless otherwise specified.

- 1. Bell nipple.
- 2. Hydril or Shaffer bag type preventer.
- 3. Ram type pressure operated blowout preventer with blind rams.
- 4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 5. 2-inch (minimum) flanged plug or gate valve.
- 6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
- 7. 4-inch pressure operated gate valve.
- 8. 4-inch flanged gate or plug valve.
- 9. Ram type pressure operated blowout preventer with pipe rams.
- 10. Flanged type casing head with one side outlet (furnished by Exxon).
- 11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). Flanged on 5000# WP, threaded on 3000# WP or less.
- 12. Needle valve (furnished by Exxon).
- 13. 2-inch nipple (furnished by Exxon).
- 14. Tapped bull plug (furnished by Exxon).
- 15. 4-inch flanged spacer spool.
- 16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
- 17. 2-inch flanged plug or gate valve.
- 18. 2-inch flanged adjustable choke.
- 19. 2-inch threaded flange.
- 20. 2-inch XXH nipple.
- 21. 2-inch forged steel 90° Ell.
- 22. Cameron (or equal.) threaded pressure gage.
- 23. Threaded flange.
- 35. 2-inch flanged tee.
- 36. 3-inch (minimum) hose. (Furnished by Exxon).
- 37. Trip tank. (Furnished by Exxon).
- 38. 2-inch flanged plug or gate valve.
- 39. 2-1/2-inch pipe, 300' to pit, anchored.
- 40. 2-1/2-inch SE valve.
- 41. 2-1/2-inch line to steel pit or separator.

NOTES:

- 1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
- 2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
- 3. Kill line is for emergency use only. This connection shall not be used for filling.
- 4. Replacement pipe rams and blind rams shall be on location at all times.
- 5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
- 6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



~	OPPOSITE ATTEMETE	anom.			C Con	yrighted Reproduction Prohibited
COUNTY	LEA	FIELD Wa	ıntz		STATE	NM
OPR	EXXON CORP.				₄₉ 30	-025-25456
NO	36 LEASE NE	w Mexico "S"	State		SERIAL	6-1-7 NM
	Sec 2, T22S	, R37E			MAP	
	330' FNL, 1	810' FEL of	Sec		co-ren	
	1 1/2 mi SE	/Eunice			figy	
SPO CSG	2-16-77 cm	5-7-77	WELL CLASS: (M	n. D	FIN	DO
CSG			FORMATION	DATUM	FORMATION	DATUM
9 5/	8" at 1176' [,]	w/700 sx				
7" a	t 7595 ' w /14	00 sx				
			™ 7600' (GRWS)	PBD	7530¹
	Granite Wash r test. GOR		-7361' P		- 1 BW. Po	ot based on

IP (Abo) Perfs 6656-6918' F 114 BOPD + 49 BW. Pot based on 24 hr test thru 26/64" chk. GOR 4166; gty NR; CP Pkr; TP 150#

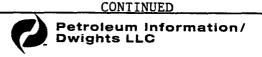
CONTR OPR'S ELEY 3369! GL 7800' RT Tri-Service

F.R. 2-14-77 (Abo & Granite Wash) 2-28-77 Drlg 3751' 3-14-77 Drlg 6406' 3-21-77 Drlg 7402' 3 - 28 - 77TD 6700'; WOCU 4-1-77 TD 7600'; WOCU TD 7600'; PBD 7530'; Tstg 4-11-77 Perf (GRWS) 7200-7361' w/41 shots (overall) Acid (7200-7361') 2200 gals Frac (7200-7361') 50,000 gals + 53,000# sd Perf (Abo) 6656-6791', 6830-6918' w/65 shots (overall) Acid (6656-6918') 27,250 gals Flwd 444 MCFGPD + 60 BLO + 50 BLW in 11 hrs thru 24/64" chk, TP 250# (6656-6918') 6-1-7 NM

LEA	Wantz
EXXON CORP.	36 New Mexico "S" State Page #2
	Sec 2, T22S, R37E
4-18-77	TD 7600'; PBD 7530'; WOSP
4-25-77	TD 7600'; PBD 7530'; WOSP
4-29-77	TD 7600'; PBD 7530'; TOP
5-31-77	TD 7600'; PBD 7530'; Complete
	LOG TOPS: San Andres 3950', Tubb 6020',
	Drinkard 6269', Abo 6505', Granite Wash 7194'
6-4-77	COMPLETION ISSUED

6-1-7 NM IC 30-025-70035-77

WRS (e)e)vieles (e)vereport SEC 2 TWP 22S RGE 30-025-25456-0001 COMPLETIONS 37E 30-T-0039 02/13/98 NMEX LEA * 330F * 330FNL 1810FEL SEC SPOT SESSESSES EXXON CORP D X DO
WELL CLASS INIT FIN OPERATOR 36 NEW MEXICO 'S' STATE WELL NO. 3369GR WANTZ FIELD/POOL/AREA API 30-025-25456-0001 12/16/1991 01/02/1992 WO-UNIT VERT OIL-WO
SPUD DATE COMP. DATE TOOL HOLE TYPE 7600 WFCP GRW NOT RPTD PROJ. DEPTH PROJ. FORM CONTRACTOR PB 7125 OTD 7600 FM/TD WFCP GRW DTD 7600 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. LOCATION DESCRIPTION 2 MI SE EUNICE, NM INITIAL POTENTIAL **IPF** 1U0 PERF ABO 6543- 7121 PERF 6543-7121 ACID 6543-7121 4218GALS 20% HCL NO NEW POTENTIAL PRODUCTION TEST DATA WFCP GRW PERF PERF 7200- 7361 PLUG @ 7125 7200- 7361 7200- 7361 DRILLING PROGRESS DETAILS EXXON CORP BOX 4358 HOUSTON, TX 77210 713-431-1021 OWWO: OLD INFO: FORMERLY EXXON CORP, 36 NEW MEXICO 'S' STATE. ELEV 3369 GR. SPUD 2/16/77. 9 5/8 @ 1176 W/700 SX, 7 @ 7595 W/1400 SX. LOG TOPS: TUBB 6020,



COMPLETIONS SEC 2 TWP 22S RGE 37E 30-T-0039 02/13/98 30-025-25456-0001 PAGE 2

EXXON CORP 36

NEW MEXICO 'S' STATE

D X DO

DRILLING PROGRESS DETAILS

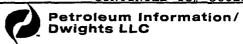
DRINKARD 6269, ABO 6505. OTD 7600. PB 7530. COMP 5/7/77. IPF 114 BOPD, 49 BWPD. PROD ZONE: ABO 6656-6918. IPP 39 BOPD, 1 BWPD. PROD ZONE: WOLFCAMP GRANITE WASH 7200-7361 (DUAL PRODUCER)

LOC/1991/
7600 TD, PB 7125
COMP 1/2/92, IPF NO NEW POTENTIAL PROD ZONE - ABO 6543-7121
FIRST REPORT & COMPLETION

12/10 02/09

LETIONS SEC 2 TWP 22: 30-T-0040 02/13/98 30-025-25456-0002 COMPLETIONS 22S RGE 37E **NMEX** LEA * 330FNL 1810FEL SEC STATE WFOOTAGE W SSSPOT SSSSSSSS **EXXON CORP** D X DO WELL CLASS INIT OPERATOR *** 36 NEW MEXICO 'S' STATE WELL NO. LEASE NAME! 3369GR **BLINEBRY** OPER ELEV 888 FIELD/POOL/AREA API 30-025-25456-0002 07/10/1997 09/20/1997 WO-UNIT VERT
SPUD DATE TYPE TOOL HOLE TYPE STATUS 7600 NOT RPTD DTD 7600 PB 7125 OTD 7600 FM/TD WFCP GRW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D. LOCATION DESCRIPTION 2 MI SE EUNICE, NM INITIAL POTENTIAL IPP 107BOPD 428 MCFD 214BW 24HRS 5704- 5845 GROSS 6543- 7121 BLINEBRY PERF ABO PERF PERF 5704- 5773 ACID 5704- 5845 5803- 5845 6543- 7121 2500GALS 15% HCL SWFR 5704-5845 32300GALS 113400LBS SAND 20/40 SD 1000GALS ACID 5704- 7121 15% HCL GOR 4000 GTY NR /RESERVOIR FIELD /BLINEBRY **BLINEBRY** DHC, PRODUCTION TO BE ALLOCATED 26% OIL, 18% GAS TO WANTZ & 74% OIL, 82% GAS TO BLINEBRY COMMINGLED WANTZ /ABO DRILLING PROGRESS DETAILS EXXON CORP BOX 4358 HOUSTON, TX 77210

CONTINUED IC#_300257006198



COMPLETIONS SEC 2 TWP 22S RGE 30-T-0040 02/13/98 30-025-25456-0002 37E PAGE

EXXON CORP

NEW MEXICO 'S' STATE

D X DO

DRILLING PROGRESS DETAILS

713-431-1021 OWWO: OLD INFO: FORMERLY EXXON CORP, 36 NEW MEXICO 'S' STATE. ELEV 3369 GR. SPUD 12/16/91. 9 5/8 @ 1176 W/700 SX, 7 @ 7595 W/1400 SX. OTD 7600. PB 7125. COMP 1/2/92. IP NO NEW POTENTIAL. PROD ZONE: ABO 6543-7121 FIELDS AR RIINERRY & WANT?

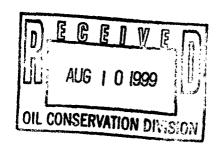
07/05 02/09

6543-7121
FIELDS AR BLINEBRY & WANTZ
LOC/1997/
7600 TD, PB 7125
COMP 9/20/97, IPP 107 BOPD, 428 MCFGPD,
214 BWPD, GTY (NR), GOR 4000
PROD ZONE - BLINEBRY-ABO 5704-7121 (GROSS)
(COMMINGLED)
FIRST REPORT & COMPLETION



HOUSTON PRODUCTION ORGANIZATION PERMITTING

August 4, 1999



Administrative Applications for Acreage Rededication Within the Blinebry Oil and Gas Pool Section 2, T22S, R37E Lea County, New Mexico

Mr. Michael E. Stogner
Chief Hearing Officer/Engineer
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Dear Mr. Stogner:

Attached and listed below is the additional information requested in your June 7, 1999 letter. The attachments are as follows:

- The NMOCD's June 7, 1999 request for additional information
- Copies of Exxon's May 28, 1999 requests
- Documentation of notification to offset operators dated June 21, 1999
- A plat of the surrounding Blinebry acreage and the current operators
- A history of Section 2 Blinebry development
- A copy of applicable NMOCD orders since 1990, referenced in the history

After your review of the additional information is complete, we would again respectfully request administrative approval of the proration changes. If you have questions, call Bob Ward at 713-431-1024.

Sincerely.

Charlotte Harper

Permitting Supervisor

Charlotte Karper

CHH/slf

Attachments





NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

June 7, 1999

. Permits

JUN 1 4 1999

Exxon Company, U.S.A. P. O. Box 4358 Houston, Texas 77210-4358

Attention: Charlotte Harper

Re: Administrative applications for acreage rededication within the Blinebry Oil & Gas Pool in Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

Dear Ms. Harper:

The rules require notification to <u>all offset operators</u>. It appears this was not done, please resubmit your request after proper notification has been made. Also, please submit a land plat that shows all of the surrounding Blinebry acreage and its operators.

For the purpose of efficiency and to assure accuracy please supply me with a detailed summary of the history of Blinebry development in Section 2 and reference all applicable Division orders issued that established non-standard proration units for Blinebry gas production and the simultaneous dedication of multiple wells to these Blinebry gas units.

Should you have any questions, please contact me in Santa Fe at (505) 827-8185. Thank you.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs New Mexico State Land Office – Santa Fe Kathy Valdes, NMOCD – Santa Fe



HOUSTON PRODUCTION ORGANIZATION PERMITTING

May 28, 1999

Proration of the New Mexico S State Lease - Blinebry Oil and Gas Pool

Well No. 14, Unit B, Section 2, T22S and R37E, Lea County, New Mexico

Well No. 12, Unit A, Section 2, T22S and R37E, Lea County, New Mexico

Ms. Lori Wrotenberry Director New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87505

Dear Ms. Wrotenberry,

Exxon Corporation is requesting administrative approval of the following changes to the proration of New Mexico "S" State Lease, in the Blinebry Oil and Gas Pool.

- 1. **Well No. 14, Unit** , Section 2, T22S and R37E, Lea County, New Mexico This well is currently a standard 40 acre Oil Proration Unit. Its GOR is now above 50,000. This fact prompts our request for administrative approval of a 40-acre Non-Standard Gas Proration Unit in accordance with Rule 104.D.(2) of the Oil Conservation Division Rules. A C102 showing the proposed non-standard spacing unit and the acreage therein, is attached.
- 2. **Well No. 12, Unit A, Section 2, T22S and R37E, Lea County, New Mexico** This well is currently a 40 acre Non-Standard Gas Proration Unit. Its GOR is now below 50,000. This GOR prompts our request for a 40 acre Standard Oil Proration Unit in conformance with Section B.2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool.

A C102 has been prepared and attached for each requested change. We have also included a plat showing the total re-dedication of the Blinebry Oil and Gas Pool, New Mexico "S" State lease. If you have questions, please call Bob Ward at 713-431-1024.

Sincerely,

allerrea for C. H. Harper Charlotte Harper

Permitting Supervisor

/slf Attachments



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease -4 Copies
Fee Lease - 3 Copies

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

District III 1000 Rio Brasos Rd., Aztec, NM 87410

IV 2088,	Santa Fe	, NM	87504-2088			anta Fe, Ni						AMENDED REPOR
	API Numb			LOCA	TI	ON AND AC	RE	AGE DE			Pool Name	
	30025009	948				72480			BLIN	IEBRY	(PRO GAS)(CONS	
0041	ty Code 198	į				•	erty Na (ICO	me "S" STATE				Well Number
	D No.						ator Na					Elevation
0076	0/3			-				CORP.				3378'
						Surface						
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edicated Acres	Joint	or Infill	Consolid	ation Code		Order No.						
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Distance to nearest Town	Drawn By	Date	Drawing File Name
	MLH	2/23/96	File No.: A06877-L

Certificate Number

District I PO Box 1980, Hobbs, NM 68241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease -4 Copies
Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brasos Rd. , Aztec, NM 87410

Distance to nearest Town

EUNICE

<u> 1.6 Miles SE</u> of

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Drawing File Name

File No.: A01839W

OIL CONSERVATION DIVISION PO Box 2088

WELL LOCATION AND ACREAGE DEDICATION PLAT Post Name	IV 2088,	Santa Fe	, NM 875	04-2088	2	anta re, N	мо	75U4-2()68		AMENDED REPOR
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Control No. Control No.	3					72480			BLIN		P00L
EXXON CORP. Surface Location U. or lot no.						Prop NEW MEX	perty Nam (ICO ":	S" STATE			
Ut or lot no. A 2 22-S 37-E lot lide Feet from the North/South line Feet from the East/West line County Bottom Hole Location If Different From Surface Ut or lot no. Section Township Range Let lide Feet from the North/South line Feet from the East/West line County Dedocted Acres Joint or Infill Connected to This COMPLETION UNIT. ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION Interest of my knowledge and belief. E F G H E F G SURVEYOR CERTIFICATION Interest of my knowledge and belief. E F G SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief. E SURVEYOR CERTIFICATION Interest of my knowledge and belief.											
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Drawn By

D. AKIN

New Mexico.

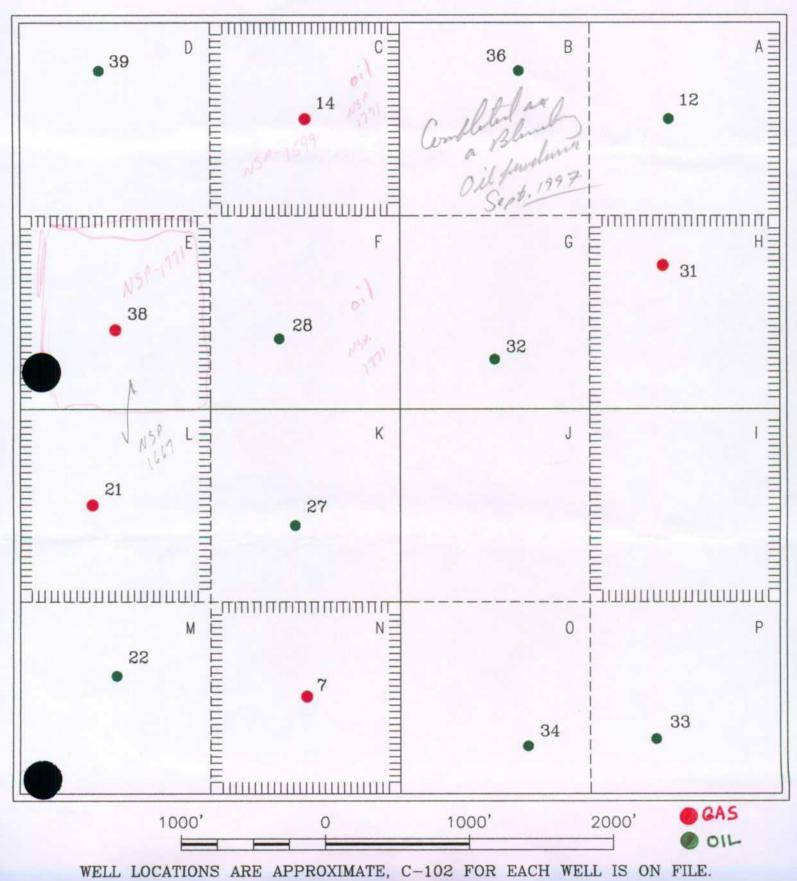
EXXON CORPORATION

NEW MEXICO "S" STATE LEASE

SECTION 2, T22S, R37E

LEA COUNTY, NEW MEXICO

BLINEBRY OIL AND GAS POOL



Current Request Dated 5/28/99

NSP(SD) 6/21/99



HOUSTON PRODUCTION ORGANIZATION PERMITTING

May 28, 1999

Proration of the New Mexico S State Lease - Blinebry Oil and Gas Pool

Wells 38 and 21, Units E and L, Respectively, Section 2, T22S and R37E

Ms. Lori Wrotenberry Director New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87505

Dear Ms. Wrotenberry,

Exxon Corporation is requesting administrative approval of the following changes to the proration of New Mexico "S" State Lease, in the Blinebry Oil and Gas Pool.

Wells No. 38 and 21, Units E and L respectively, Section 2, T22S and R37E, Lea County, New Mexico.

Well No. 38 is currently a gas well in Unit E. Well No. 21 is a gas well in Unit L. As both of these are gas wells and adjacent to each other, we request Simultaneous Dedication on an existing 80 acre Non Standard Gas Proration Unit. The Non Standard Unit was approved by NSP 1667, approved May 3, 1993.

A C102 has been prepared for the requested change. We have also included a plat showing the total rededication of the Blinebry Oil and Gas Pool, New Mexico "S" State lease. If you have questions, please call Bob Ward at 713-431-1024.

Sincerely,

Millorea for C. H. Kurper

Permitting Supervisor

/slf Attachments District 1'
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease -4 Copies
Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

District III 1000-Rio Brasos Rd. , Aztec, NM 87410 V Po 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-25508	Pool Code 72480	BLINEBRY (PRO GAS)(CONSOLIDATED)
Property Code 004198	Property Name NEW MEXICO "S"	STATE Well Number 38
OGRID No. 007673	Operator Name Exxon Corporat	ion Elevation 3373 GL

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Bottom Hole Location If Different From Surface

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint	or Infill	Consolidation Co	ide i	Order No.	<u>L</u>	,, -		
80									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION							
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	3 3			Signature C.H. Harper			
38	1			Printed Name			
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660'	j			1			
	<u> </u>			Date			
L .	κ	J	I	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by			
021	1	;		me or under my supervision, and that the same is true and correct to the best of my belief. 04/07/77			
	3			Date of Survey			
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				Certificate Number			

Distance to nearest Town	Drawn By	Date	Drawing File Name
<u>1.6 Miles SE of EUNICE</u> , New Mexic	o. <u>S.R. PATTERSON</u>	12/04/95	File No.: A01839j

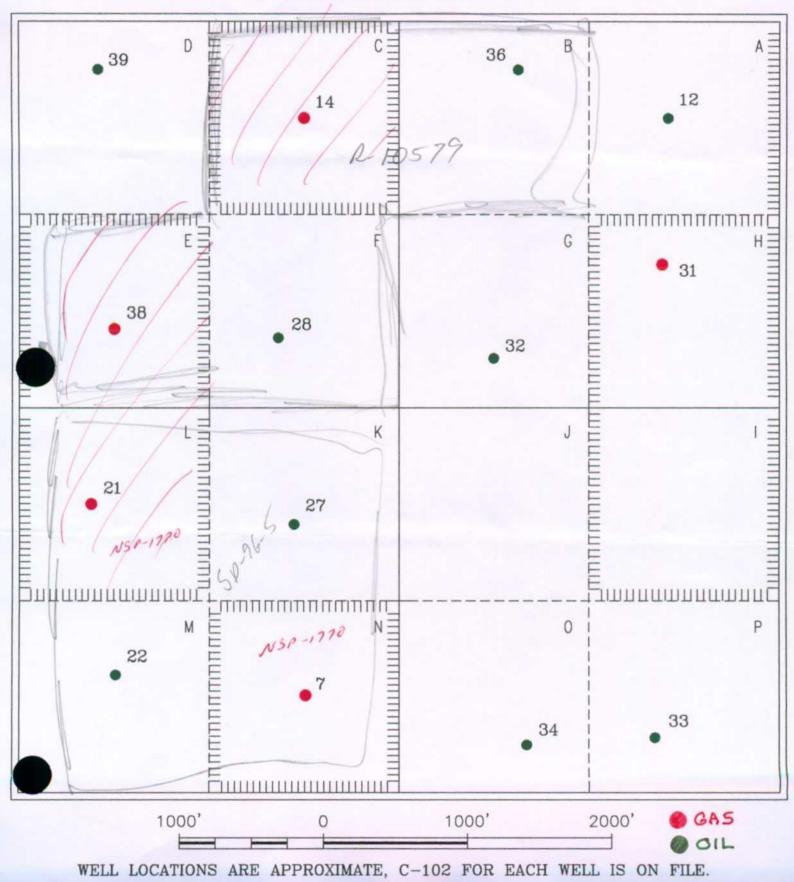
EXXON CORPORATION

NEW MEXICO "S" STATE LEASE

SECTION 2, T22S, R37E

LEA COUNTY, NEW MEXICO

BLINEBRY OIL AND GAS POOL



Notification to Offset 6/21/99



June 21, 1999

HOUSTON PRODUCTION ORGANIZATION PERMITTING

Proration of the New Mexico S State Lease - Blinebry Oil and Gas Pool - Lea County, New Mexico Offset Operator Notification

Dear Offset Operator:

In Accordance with Rule 104 of the New Mexico Oil Conservation Division (NMOCD) Rules, notice of our intent to request approval of the following proration changes to the Blinebry Oil and Gas Pool in the New Mexico "S" State lease, is to be given to all offset operators. The proration changes are listed below.

Wells No. 38 and 21, Unit E and L respectively, Section2, T22S and R37E, Lea County, New Mexico - Well No. 38 is currently a gas well in Unit E. Well No. 21 is a gas well in Unit L. As both of these are gas wells and adjacent to each other, we request Simultaneous Dedication on an existing 80 acre Non Standard Gas Proration Unit. The Non Standard Unit was approved by NSP 1667, approved May 3, 1993.

Well No. 14, Unit B, Section 2, T22S and R37E, Lea County, New Mexico - This well is currently a standard 40 acre Oil Proration Unit. Its GOR is now above 50,000. This fact prompts our request for administrative approval of a 40-acre Non-Standard Gas Proration Unit in accordance with Rule 104.D.(2) of the Oil Conservation Division Rules. A C102 showing the proposed non-standard spacing unit and the acreage therein, is attached.

Well No. 12, Unit A, Section 2, T22S and R37E, Lea County, New Mexico - This well is currently a 40 acre Non-Standard Gas Proration Unit. Its GOR is now below 50,000. This prompts our request for a 40 acre Standard Oil Proration Unit in conformance with Section B.2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool.

A C102 has been prepared and attached for each requested change. We have also included a plat showing the total re-dedication of the Blinebry Oil and Gas Pool, New Mexico "S" State lease. If you have concerns regarding the above proration changes, please notify the Santa Fe office of the NMOCD within 21 days. If you have questions, call me at 713-431-1024.

Sincerely,

J. R. Ward

Sr. Regulatory Specialist

1. l. li'ard

JRW/jrw



Offset Operator Listing New Mexico "S" State Lease Lea County, New Mexico

Apache Corporation 2000 Post Oak Blvd., Suite 100 Houston, TX 77057

Chevron USA, Inc.
P. O. Box 1150
El-Paso, TX 79978-0001 ? 970よ
からしなる
Cross Timbers Oil Company
810 Houston Street, Suite 2000
Fort Worth, TX 76102

El Paso Natural Gas P. O. Box 1492 El Paso, TX 79978-0001

John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040

Marathon Oil Company P. O. Box 552 Midland, TX 79702

OXY USA, Inc. P. O. Box 50250 Midland, TX 79702

Z 146 628 860

Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse

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PS Form 38UU, March 1993

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(See Reverse)

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∑ X Firm 1811, December 1994

102595-98-B-0229 Domestic Return Receipt

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District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brasos Rd., Aztec. NM 87410

PO_Box 2088. Santa Fe. NM 87504-2088

Energy, Minerals & Natural Resources Department

State of New Mexico

Form C-1C
Revised February 10, 196
Submit to Appropriate District Offic
State Lease -4 Copie
Fee Lease - 3 Copie

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPOR

	WELL LOCA	TION AND ACR	EAGE DEDIC	CATION		
API Number 30-025-2550	08	Pool Code 72480		BLINEBRY	Poor Name (PRO GAS)(CONSC	DLIDATED)
Property Code 004198		Property NEW MEXICO	Well Number 38			
OGRID No. 007673		Operator Exxon Cor	Name			Elevation 3373 GL
	<u> </u>	Surface L	ocation			
1 1	ownship Range Lot 2-S 37-E	Idn Feet from the 2100	North/South line Fe	eet from the	East/West line WEST	County LEA
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0012 E	F	G		A H	OPERATOR (I hereby certify contained herein is to best of my knowledge Signature C.H. Printed Name Permits Title Date SURVEYOR C.	Harper Supervisor ERTIFICATION H location shown on this plat is of actual surveys made by
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Distance to nearest Town		Drawn By	Date	Drawing File Name
<u>1.6</u> Miles <u>SE</u> of <u>EUNICE</u> ,	New Mexico.	S.R. PATTERSON	12/04/95	File No.: A01839j

District I PO Box 1980, Hobbs, NM 88241-1980

District II . PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brasos Rd. , Aztec, NM 87410

Energy, Minerals & Natural Resources Department

Form C-10 Form C-10
Revised February 10, 199
Submit to Appropriate District Offic
State Lease -4 Copie
Fee Lease - 3 Copie

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico

☐ AMENDED REPOR'

District [V

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AP! Number 30025009948				1				Pool Name				
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2	Miles SE	of	EUNICE	. New Mexico.	MLH	2/23/96	File No.: A06877-L	١

PO Box 1980, Hobbs, NM 88241-1980

State of Mem Wexico. Energy, Minerals & Natural Resources Department

Revised February 10, 19 Submit to Appropriate District Off: State Lease -4 Cop: Fee Lease - 3 Cop:

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPOF

1000 Rio Brasos Rd. . Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code BLINEBRY OIL & GAS POOL 30-025-09961 72480 Property Code Property Name NEW MEXICO "S" STATE 004198 12 OCRID No. Operator Name Devation EXXON CORP. 007673 ± 3370 Surface Location UL or lat na. Section Feet from the North/South line Feet from the East/West line County Township Range Lot Ida 770' Α 2 22-S 37-E 660' NORTH **EAST** LEA Bottom Hole Location If Different From Surface UL or lot no. North/South line Feet from the East/West line County Section Lot Idn Feet from the **Dedicated Acres** Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 12 Ε F G Н Signature, C.H. Harper Printed Name Permits Supervisor Title Date Κ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6 - 6 - 74Date of Survey Signature and Seal of Professional Surveyor. 0 P Certificate Number

		Distanc	ce to nearest Town		Orawn By	Oate	Drawing File Name
1.6	Miles SE	of	EUNICE	. New Mexico.	D. AKIN	4-22-99	File No.: A01839W

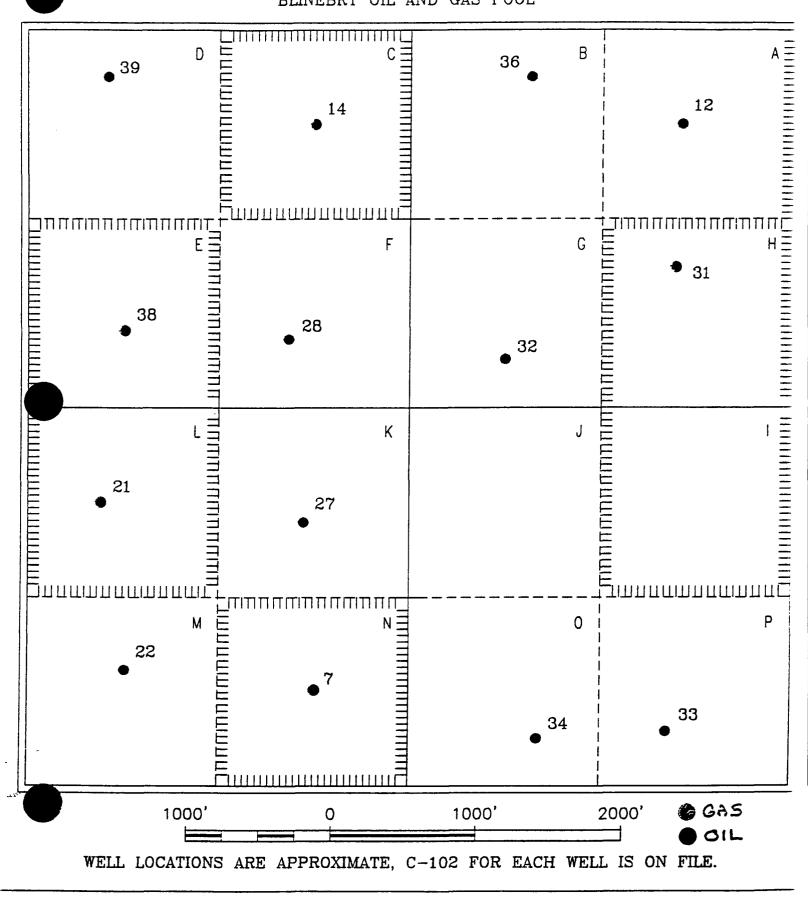
EXXON CORPORATION

NEW MEXICO "S" STATE LEASE

SECTION 2, T22S, R37E

LEA COUNTY, NEW MEXICO

BLINEBRY OIL AND GAS POOL



N. M. "S" State Offsets
Section 2, T-22-S, R-37-E

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						(SESW)
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New Mexico "S" State Lease Lea County, New Mexico Section 2 Details

Approval Date	Adm. Order # or Case #	Well(s) No.(s)	Detailed Description
July 1, 1974	NSP 954	12	Authorized 120-acre non-standard gas proration unit comprised of N/2 NE/4 and the SE/4 NE/4 of Section 2.
July 1, 1974	NSP-955	14	Authorized a non-standard 160-acre, more or less, gas spacing and proration unit for NM "S" State Well No. 14, comprising the N/2 NW/4, SE/4 NW/4 SW/4 NE/4 of Section 2.
July 1, 1974	NSP 956	21	Authorized a non-standard 160-acre gas spacing and proration unit comprised of the SW/4 NW/4, N/2 SW/4, and SE/4 SW/4 of Section 2.
April 18, 1990	NSP-1599	14	Holds NSP-955, dated July 1, 1974 in abeyance until further notice. Authorized a 40.60-acre non-standard gas proration unit in Lot 3 to be dedicated to the New Mexico "S" State well No. 14.
January 22, 1991	NSP-1616	21	Holds NSP-956, dated July 1, 1974 in abeyance until further notice. Authorized a 40-acre non-standard gas proration unit comprised of the NW/4 NW/4 of Section 2 and dedicated the acreage to the New Mexico "S" State well No. 21.
January 23, 1991	NSP-1617	23	Authorized a 120-acre non-standard gas proration unit comprised of NE/4 SE/4 and S/2 SE/4 of Section 2, dedicated to the New Mexico "S" State well No. 23.
May 3, 1993	NSP-1667	38	Well No. 21 (NSP 1616) to be abandoned in Blinebry. Authorized an 80-acre non-standard gas spacing and proration unit in the Blinebry Oil and Gas Pool comprised of SW/4 NW/4 and NW/4 SW/4 of Section 2, dedicated to the New Mexico "S" State No. 38 well.

Approval Date	Adm. Order # or Case #	Well(s) No.(s)	Detailed Description
May 3, 1993	NSP-1668(SD) (L)	23 33 31	Rescinded Administrative Order NSP-1617. Effective 3-2-93.
			(1) Authorized a non-standard 120-acre gas spacing and proration unit comprising the W/2 SE/4 and SE/4 SE/4 of Section 2 and simultaneously dedicated Blinebry gas production from the New Mexico "S" State well Nos. 23 and 33.
			(2) Authorized an 80-acre non-standard gas spacing and proration unit comprising the SE/4 NE/4 and the NE/4 SE/4 of Section 2 and dedicated the acreage to the New Mexico "S" State well No. 31.
March 16, 1993	NSP-954-A	12	Supercedes NSP 954, dated July 1, 1974. Authorized non-standard gas proration unit of 79.5 acres, dedicated to the New Mexico "S" State well No. 12. Comprised of Lots 1 and 2 (N/2 NE/4 equivalent).
February 16,1994	Order R-10063	14 12	 Supercedes NSP 954-A and NSP 1599. Authorized the re-orientation of the existing acreage currently dedicated in the Blinebry Gas Pool to well Nos. 12 and 14. Authorized combining Lots 2 and 3 of Section 2 to form a non-standard 79.52-acre gas spacing and proration unit in the Blinebry Gas Pool to be dedicated to Well No. 14. Authorized dedication of 39.74 acres comprising Lot 1 to the No. 12 well.
April 9, 1996	NSP SD-96-5	7 21 22 27	Holds NSP-1667 dated May 3, 1993 in abeyance. Authorized the simultaneous dedication of the Blinebry Gas Pool to a standard 160-acre gas spacing and proration unit. Wells included were wells Nos. 7, 21, 22, and 27 and comprise SW/4 of Section 2.

Approval Date	Adm. Order # or Case #	Well(s) No.(s)	Detailed Description
pril 9, 1996	Order No. R- 10579	14 28 38	(1) Established a 159.92 acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lots 2, 3, and the S/2 NW/4 of Section 2, T 22S, R37E, Lea County, New Mexico.
			Authorized simultaneous dedication of New Mexico "S" State wells Nos. 14, 38, and 28 located in Units C, E and F of Section 2.
			(2) Approved an unorthodox location for the New Mexico "S" State well Nos. 38 and 28.
March 21, 1997	NSP-1770	7 21	Granted approval for non-standard 40-acre gas spacing and proration units for New Mexico "S" State wells No. 7 and No. 21, comprising the SW/4 SW/4 (Unit N of Section 2) and NW/4 SW/4 (Unit L of Section 2).
May 28, 1999	Enclosed	14 12	Requests a 40-acre non-standard gas spacing and proration unit for Well No. 14. A C102 is attached to Exxon's May 28,1999 letter.
			Requests a 40-acre standard oil proration unit for Well No. 12. A C102 is attached to Exxon's May 28, 1999 letter.
May 28, 1999	Enclosed	21 38	Requests simultaneous dedication of Well Nos. 21 and 38 within an existing non-standard gas proration unit authorized by NSP 1667, approved May 3, 1993.

NEW MEXICO "S" State

TABLE OF CONTENTS

Administrative Order # NSP 1599

April 18, 1990

Administrative Order # NSP 1616

January 22, 1991

Administrative Order # NSP 1617

January 23, 1991

Administrative Order # NSP 1667

May 3, 1993

Administrative Order # NSP 1668(SD)(L)

May 3, 1993

Administrative Order # NSP 954-A

March 16, 1993

Case No. 10886, Order No. R-10063

February 16, 1994

Administrative Order # NSP SD-96-5

April 9, 1996

Case No. 11479, Order No. R-10579

April 9, 1996

Administrative Order # NSP 1770

March 21, 1997

(Enclosed)

May 28, 1999

(Enclosed)

May 28, 1999

STATE OF NEW MEXICO



ENERG: MINERALS AND NATURAL RESOURCES DE RITMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

April 18, 1990

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Charlotte Harper

Administrative Order NSP-1599

Dear Ms. Harper:

Reference is made to your application dated January 24, 1990 for a 40.60-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 2: Lot 3

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2.

By authority granted me under the provisions of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

NGPA & PERMITS						
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YC: RC. ASREEN

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Exxon Corporation Administrative Order NSP-1599 April 18, 1990 Page 2

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSP-955

REMARKS: Division Administrative Order NSP-955, dated July 1, 1974, which authorized a non-standard 160-acre, more or less, gas spacing and proration unit for said well in the Blinebry Oil and Gas Pool comprising the N/2 NW/4, SE/4 NW/4 and SW/4 NE/4 of said Section 2 is hereby held in abeyance until further

notice.

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

January 22, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa, Administrative Specialist

Administrative Order NSP-1616

Dear Mr. Correa:

Reference is made to your application dated December 17, 1990 for a 40-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 2: NW/4 NW/4

It is my understanding that this unit is to be dedicated to your existing New Mexico "S" State Well No. 21 located at a standard gas well location 1980 feet from the South line and 500 feet from the West line (Unit L) of said Section 2.

By authority granted me under the provisions of Rule 2(a)4 and 4(b) of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSP-956

JAN 2 8 91

MGPA Pull 3

Administrative Order NSP-1616 Exxon Corporation January 22, 1991 Page 2

REMARKS: Division Administrative Order NSP-956, dated July 1, 1974, which authorized a non-

standard 160-acre gas spacing and proration unit for this well comprising the SW/4 NW/4, N/2 SW/4 and SE/4 SW/4 of said Section 2 is hereby rescinded.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504—2088

mu =-7-71

P.O. DD, Artesia, NM 88210 razos Rd., Aztec, NM 87410

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

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Exxon Corporation						NEW MEXICO "S" STATE						21						
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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

January 23, 1991

3, 1991

Rescholistan

1991

1991

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa, Administrative Specialist

Administrative Order NSP-1617

Dear Mr. Correa:

Reference is made to your application dated December 17, 1990 for a 120-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 2: NE/4 SE/4 and S/2 SE/4

It is my understanding that this unit is to be dedicated to your existing New Mexico "S" State Well No. 23 located 990 feet from the South and East lines (Unit P) of said Section 2.

By authority granted me under the provisions of Rule 2(a)4 and 4(b) of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate i)latrict Office State Lease—4 copies Fee Lease—3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504—2088 Jun - 2 - 7 - .

C.E. File No. <u>A-10503</u>

DIS. DD, Artesia, NM 88210 DIS. DIO RIO Brozos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Operator/ Exxon Co	orporation		Lease	NFW I	/FYICO	"S" ST	ATF	Well No	23	
			B	IVEN	ILXICO	<u> </u>	County			
Unit Letter Section P 2	Township 22/		Range	37/E		NA.	IPM County	LEA		
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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

May 3, 1993

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa, Administrative Specialist

Administrative Order NSP-1667

Dear Mr. Correa:

Reference is made to your application dated February 5 and March 25, 1993 for an 80-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 2: SW/4 NW/4 and NW/4 SW/4

It is my understanding that this unit is to be dedicated to your existing New Mexico "S" State Well No. 38 located at a standard gas well location 2100 feet from the North line and 660 feet from the West line (Unit E) of said Section 2.

By authority granted me under the provisions of Rule 2(a)4 and 4(b)2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas spacing and proration unit is hereby approved.

In light of an error on the part of the Division that caused a delay in approval of this application, the effective date of this order shall be made retroactive to March 2, 1993, which depicts the required 20-day waiting period following the February 10, 1993 receipt date of the original application.

MAY 1 2 1993

The last way

RECORDS CENTER

MAY 0 5 1993

NGPA Permits

Administrative Order NSP-1667 Exxon Company, USA May 3, 1993 Page 2

REMARKS: It is our understanding that the New Mexico "S" State Well No. 21, located 1980 feet from the South line and 500 feet from the West line (Unit L) of said Section 2 in which a non-standard 40-acre gas spacing and proration unit comprising the NW/4 SW/4 of said Section 2 is dedicated (NSP-1616, dated January 22, 1991) is to be abandoned from the Blinebry zone.

Sincerely,

William J. LeMay

Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSP-1616



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

May 3, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Exxon Corporation P. O. Box 1600 Midland, Texas 79702-1600

Attention: Alex M. Correa

Administrative Order NSP-1668(SD)(L)

Dear Mr. Correa:

Reference is made to your applications dated February 8, March 23, and April 13, 1993 for re-dedication of acreage in the Blinebry Oil and Gas Pool on Exxon's New Mexico "S" State Lease located in Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

Currently, in the eastern half of said Section 2, a standard 160-acre gas spacing and proration unit comprising the SE/4 is dedicated to the No. 23 well, located at a standard gas well location 990 feet from the South and East lines (Unit P) of said Section 2 (see this well's C-102 dated March 20, 1992 which rededicated acreage from a 120-acre non-standard gas spacing and proration unit approved by Order NSP-1617).

The Blinebry Pool in the NE/4 equivalent of said Section 2 is being developed as follows:

Well No. 12 660' FNL-760' FEL (Unit A) is dedicated to a 79.50-acre nonstandard gas spacing unit comprising Lots 1 and 2 (N/2 NE/4 equivalent), which was previously approved by Division Order NSP-945-A and dated March 16, 1993;

Well No. 32 2300' FNL-1980' FEL (Unit G) is dedicated to a standard 40acre oil proration unit comprising the SW/4 NE/4; and,

Well No. 31 1660' FNL-810' FEL (Unit H) was dedicated to a standard 40acre oil proration unit comprising the SE/4 NE/4.

RECLIVED

MAY 1 2 1993

RECORDS CENTER

MAY 0 5 1993 **NGPA** Permits Administrative Order NSP-1668(SD)(L) Exxon Corporation May 3, 1993 Page 2

It is our understanding at this time that Exxon seeks to form a non-standard 120-aere gas spacing and proration unit comprising the W/2 SE/4 and SE/4 SE/4 of said Section 2 and simultaneously dedicate Blinebry gas production from the No. 23 well with the No. 33 well, which is presently dually completed in the Drinkard and Wantz Granite Wash zones and upon issuance of an order in this matter will abandon the Granite Wash interval and recomplete said well as a dual Blinebry Gas/Drinkard producer. Said Well No. 33 is located at an unorthodox Blinebry gas well location 380 feet from the South line and 860 feet from the East line (Unit P) of said Section 2. Also the location of the No. 23 well is now considered to be unorthodox for this particular 120-acre unit.

- TURB

Also, an 80-acre non-standard gas spacing and proration unit comprising the SE/4 NE/4 and NE/4 SE/4 of said Section 2 is to be dedicated to the No. 31 well, which has recently been reclassified as a gas well in the Blinebry zone. Further, the location of the No. 31 well is also considered to now be non-standard for said 80-acre unit.

By authority granted me under the provisions of Rules 4(b)2 and 2 (c) and (d) of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described acreage rededication and formation of the 120-acre and 80-acre non-standard gas spacing and proration units and the resulting non-standard gas well locations are hereby approved.

Further, Division Administrative Order NSP-1617 is hereby rescinded.

In light of an error on the part of the Division that caused a delay in approval of this application, the effective date of this order shall be made retroactive to March 2, 1993, which depicts the required 20-day waiting period following the February 10, 1993 receipt date of the original application.

Sincerely,

William J. LeMay

Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSP-1617

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

March 16, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

ANITA LOCKWOOD CABINET SECRETARY

Exxon Corporation P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa

Administrative Order NSP-954-A

Dear Mr. Correa:

Reference is made to your application dated February 15, 1993 for a 79.50-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 2: Lots 1 and 2 (N/2 NE/4 equivalent)

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 12 located at a standard gas well location 660 feet from the North line and 760 feet from the East line (Unit A) of said Section 2.

By authority granted me under the provisions of Rule 2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas spacing and proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 79.50 acres.

Further, Division Administrative Order NSP-954, dated July 1, 1974, which authorized a 120-acre non-standard Blinebry gas proration unit comprising the N/2 NE/4 equivalent and the SE/4 NE/4 of said Section 2, for the aforementioned well is hereby superseded by this order.

Sincereiv.

William J. LeMay

Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSP-954

MAR 29 1993

NGPA Permits

auc 3-29-93

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10886 ORDER NO. R-10063

APPLICATION OF EXXON CORPORATION FOR ACREAGE REORIENTATION AND FOR TWO NON-STANDARD GAS PRORATION UNITS, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 3, 1994, at Santa Fe, New Mexico, before Examiner Jim Morrow.

NOW, on this 16th day of February, 1994 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant seeks approval to reorient the existing acreage currently dedicated in the Blinebry Gas Pool to its New Mexico "S" State Well No. 12, being the 79.50 acres comprising Lots 1 and 2 (N/2 NE/4 equivalent) of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico and its New Mexico "S" State Well No. 14, being the 39.76 acres comprising Lot 3 (NE/4 NW/4 equivalent) of said Section 2, both non-standard units previously approved by Division Administrative Orders NSP-954-A and NSP-1599, respectively.
- (3) The applicant now proposes to combine Lots 2 and 3 (the NW/4 NE/4 and NE/4 NW/4 equivalents) of said Section 2 to form a non-standard 79.52-acre gas spacing and proration unit in the Blinebry Gas Pool for the No. 14 well located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2 and to dedicate the remaining 39.74 acres comprising Lot 1 (NE/4 NE/4 equivalent) to the No. 12 well located 660 feet from the North and East lines (Unit A) of said Section 2.

Case No. 10886 Order No. R-10063 Page No. 2

- (4) Pool rules for the Blinebry Oil and Gas Pool provide for standard gas proration units of 160 acres with each gas well located not nearer than 660 feet to the outer boundary of its proration unit or of the quarter section and not nearer than 330 feet to any governmental quarter-quarter section or subdivision line.
- (5) Applicant's witness testified that Well No. 14 is expected to be reclassified from oil to gas because of additional perforations and a fracture treatment. The well is expected to exceed the allowable resulting from the acreage currently dedicated to it. The non-standard 79.52-acre gas proration unit described in Finding Paragraph No. (3) is therefore requested for Well No. 14.
- (6) Applicant's witness also requested that the 39.74-acre non-standard gas proration unit described in Finding Paragraph No. (3) be dedicated to Well No. 12. Although Well No. 12 is a gas well, production from the well does not exceed a 40-acre allowable.
- (7) Exhibits were presented at the hearing to show that the proposed gas proration units are located wholly within Exxon's New Mexico "S" State lease.
- (8) Applicant's witness provided information to show that all offset operators had been notified and that waivers had been received from three of the offset operators.
- (9) No offset operator or other interested party appeared at the hearing in opposition to the proposed gas proration units.
- (10) Approval of the requested gas proration units will afford the applicant the opportunity to recover its just and equitable share of hydrocarbons in the Blinebry Oil and Gas Pool and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

- (1) The applicant, Exxon Corporation, is hereby authorized to reorient the existing acreage currently dedicated in the Blinebry Gas Pool to its New Mexico "S" State Wells Nos. 12 and 14 in Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.
- (2) The applicant is authorized to combine Lots 2 and 3 (NW/4 NE/4 and NE/4 NW/4 equivalents) of said Section 2 to form a non-standard 79.52-acre gas spacing and proration unit in the Blinebry Gas Pool to be dedicated to Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2 and to dedicate the remaining 39.74 acres comprising Lot 1 (NE/4 NE/4 equivalent) to the No. 12 well located 660 feet from the North and East lines (Unit A) of said Section 2.

Case No. 10886 Order No. R-10063 Page No. 3

- Administrative Orders Nos. NSP-954-A and NSP-1599 are hereby superseded by this order.
- Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEM Director

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

April 9, 1996

NGPA Permits

APR 1 5 1996

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702-1600
Attention: Alex Correa

AS OF 3121/97 per In Aberrance per

Administrative Order SD-96-5

Dear Mr. Correa:

Reference is made to your application dated March 4, 1996 and to Division Case 11479. Exxon Corporation is hereby authorized to simultaneously dedicate Blinebry Gas Pool production to a standard 160-acre gas spacing and proration unit comprising the SW/4 of Section 2. Township 22 South, Range 37 East, NMPM. Lea County, New Mexico, from the following four wells:

- the New Mexico "S" State Well No. 7 (API No. 30-025-09956) located at a standard gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of said Section 2;
- the New Mexico "S" State Well No. 21 (API No. 30-025-09970) located 1980 feet from the South line and 500 feet from the West line (Unit L) of said Section 2:
- the New Mexico "S" State Well No. 22 (API No. 30-025-09971) located at a standard gas well location 800 feet from the South line and 660 feet from the West line (Unit M) of said Section 2; and,
- the New Mexico "S" State Well No. 27 (API No. 30-025-25144) located at a standard gas well location 1830 feet from the South line and 1900 feet from the West line (Unit K) of said Section 2.

Further. Exxon Corporation is permitted to produce the allowable assigned said standard 160-acre gas spacing and proration unit from all four wells in any proportion.

Page 2

Division Administrative Order NSP-1667, dated May 3, 1993, which order authorized the formation of a non-standard 80-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising the SW/4 NW/4 and the NW/4 SW/4 of said Section 2 and had dedicated thereon the aforementioned New Mexico "S" State Well No. 21, is hereby placed in abeyance until further notice.

Sincerely,

William J. LeMa

Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe

Division Case File 11479

File: NSP-1667

NSP-1616

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11479 Order No. R-10579

APPLICATION OF EXXON CORPORATION FOR A NON-STANDARD.GAS PRORATION UNIT, SIMULTANEOUS DEDICATION AND TWO UNORTHODOX GAS WELL LOCATIONS, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on March 21, 1996, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 9th day of April, 1996, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Exxon Corporation (Exxon), seeks to establish a non-standard 159.92-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lots 2, 3, and the S/2 NW/4 of Section 2, Township 22 South, Range 37 East, NMPM. Lea County, New Mexico. Said unit is proposed to be simultaneously dedicated to the existing Exxon Corporation New Mexico "S" State Well Nos. 14, 38 and 28 located respectively in Units C, E and F of Section 2.
- (3) The applicant further seeks approval of unorthodox gas well locations for the New Mexico "S" State Well Nos. 38 and 28, located respectively 2100 feet from the North line and 660 feet from the West line (Unit E), and 2160 feet from the North line and 1800 feet from the West line (Unit F).

CASE NO. 11479 Order No. R-10579 Page -2-

- (4) The subject wells are located within the Blinebry Oil and Gas Pool which is currently governed by the Special Rules and Regulations for the Blinebry Oil and Gas Pool and by the General Rules for the Prorated Gas Pools of New Mexico, all as contained within Division Order No. R-8170, as amended. These rules provide for 40-acre standard oil spacing and 160-acre standard gas spacing. Gas wells within the pool dedicated to a spacing unit comprising more than 40 acres are required to be located no closer than 660 feet from the outer boundary of the proration unit or quarter section nor closer than 330 feet from any governmental quarter-quarter section line or subdivision inner boundary. In addition, these rules prohibit the simultaneous dedication of acreage to both oil and gas wells.
- (5) The evidence presented indicates that the New Mexico "S" State Lease comprises all of Section 2. The lease is owned and operated entirely by Exxon.
- (6) The affected acreage in Section 2 is currently dedicated as follows in the Blinebry Oil and Gas Pool:

CURRENT PROPATION UNIT	ACREAGE & OIL OR GAS UNIT	WELLS DEDICATED TO THIS PROPATION UNIT
Lots 2 & 3 (Approved by Division Order No. R-10063)	79.52 Acres/Gas	N.M. "S" State No. 14
NW/4 NW/4	40 Acres/Oil	N.M. "S" State No. 39
SE/4 NW/4	40 Acres/Oil	N.M. "S" State No. 28
NE/4 SW/4	40 Acres/Oil	N.M. "S" State No. 27
SW/4 NW/4, NW/4 SW/ (Approved by Division Administrative Order NS		N.M. "S" State No. 38 N.M. "S" State No. 21
SW/4 SW/4	40 Acres/Oil	N.M. "S" State No. 22 (This well is currently is a gas well)
SE/4 SW/4	40 Acres/NA	Acreage not currently dedicated, however this unit contains N.M. "S"

State Wall Nos. 25 & 42

CASE NO. 11479 Order No. R-10579 Page -3-

- (7) According to applicant's evidence and testimony, it proposes to add additional perforations in the Blinebry formation within the N.M. "S" State Well Nos. 27 and 28. As a result of these recompletions, the wells should become gas wells.
- (8) In addition, the applicant proposes to re-enter the currently plugged and abandoned N.M. "S" State Well No. 7, located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 2, and complete this well as a Blinebry gas well.
- (9) The proposed well recompletions necessitate re-orienting the oil and gas proration units within Section 2 as follows:

CURRENT PRORATION UNIT	ACREAGE & OIL OR GAS UNIT	WELLS DEDICATED TO THIS PROPATION UNIT
NW/4 NW/4	40 Acres/Oil	N.M. "S" State No. 39
Lots 2, 3, S/2 NW/4	160 Acres/Gas	N.M. "S" State No 14 N.M. "S" State No. 28 N.M. "S" State No. 38
SW/4	160 Acres/Gas	N.M. "S" State No. 21 N.M. "S" State No. 22 N.M. "S" State No. 27 N.M. "S" State No. 7

- (10) Applicant testified that it has formed a 160-acre gas spacing and proration unit comprising the SW/4 of Section 2, and that an application to simultaneously dedicate this acreage to the above-described N.M. "S" State Well Nos. 21, 22, 27 and 7 is currently pending before the Division.
- (11) The evidence and testimony presented by the applicant indicates that the proposed recompletions and resultant re-orientation of oil and gas proration units within Section 2 should result in the recovery of additional gas reserves from the Blinebry Oil and Gas Pool which may otherwise not be recovered, thereby preventing waste.
- (12) The N.M. "S" State Well Nos. 14, 28 and 38 should efficiently drain and develop the proposed non-standard gas proration unit.
- (13) The unorthodox locations for the N.M. "S" State Well Nos. 28 and 38 are necessitated by the re-orientation of the spacing unit(s).

CASE NO. 11479 Order No. R-10579 Page 4-

- (14) None of the additional acreage within Section 2 should be adversely affected by applicant's proposal.
- (15) No offset operator and/or interest owner appeared at the hearing in opposition to the application.
- (16) Approval of the subject application will afford the applicant the opportunity to efficiently and effectively develop the oil and gas reserves within the Blinebry Oil and Gas Pool underlying Section 2, will result in the recovery of additional gas reserves which may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

- (1) Pursuant to the application of Exxon Corporation, a non-standard 159.92-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lots 2, 3, and the S/2 NW/4 of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established. Said unit shall be simultaneously dedicated to the existing Exxon Corporation New Mexico "S" State Well Nos. 14, 38 and 28 located respectively in Units C, E and F of Section 2.
- (2) Unorthodox location approval is hereby granted for the N.M. "S" State Well Nos. 38 and 28, located respectively 2100 feet from the North line and 660 feet from the West line (Unit E), and 2160 feet from the North line and 1800 feet from the West line (Unit F).
- (3) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. ZEMAY

Director



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

March 21, 1997

Permits

MAR 3 1 1997

Exxon Corporation P. O. Box 1600 Midland, Texas 79702-1600 Attention: Alex M. Correa

Administrative Order NSP-1770

Dear Mr. Correa:

Reference is made to your application dated February 18, 1997 to establish two non-standard 40-acre gas spacing and proration units ("GPU") consisting of the following acreage in the Blinebry Oil and Gas Pool in Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico:

- (a) the SE/4 SW/4 (Unit N) of said Section 2 is to be dedicated to the existing New Mexico "S" State Well No. 7 (API No. 30-025-09956), located at a standard gas well location 660 feet from the South line and 1980 feet from the West line; and,
- (b) the NW/4 SW/4 (Unit L) of said Section 2 is to be dedicated to the existing New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at a standard gas well location 1980 feet from the South line and 500 feet from the West line.

By authority granted me under the provisions of Rule 2(a)4 of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Blinebry Oil and Gas Pool", as promulgated by Division Order No. R-8170, as amended, both of the two above-described 40-acre GPU's are hereby approved. Also, you are hereby permitted to produce the allowable assigned the subject GPU's, in accordance with Rule 5 of said pool rules based upon a unit sizes of 40 acres.

Division Administrative Order SD-96-5 shall be placed in abeyance until further notice.

Sincerely,

William J. LeMay

WJL/MES/kv

Director

cc: New Mexico Oil Conservation Division - Hobbs

File: SD-96-5 NSP-1667

NSP-1616

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

December 21, 1999

Exxon Company, U.S.A. P. O. Box 4358 Houston, Texas 77210-4358 Attention: Charlotte Harper

Reinstatement of Division Administrative
Orders NSP-1599 and NSP-1667 (L)

Dear Ms. Harper:

Reference is made to the following: (i) your two initial applications dated May 28, 1999; (ii) the New Mexico Oil Conservation Division's ("Division") response to both applications by letter dated June 7, 1999 from Mr. Michael E. Stogner, Chief Hearing Officer/Engineer in Santa Fe withdrawing these applications; (iii) your re-submittal of both applications to the Division on August 10, 1999; and (iv) the Division's records in Santa Fe: all concerning Exxon Company, U.S.A.'s ("Exxon") request to:

- (1) reinstate Division Administrative Order NSP-1599, dated April 18, 1990, which established a non-standard 39.76-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lot 3 (Unit C) of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, for Exxon 's New Mexico "S" State Well No. 14 (API No. 30-025-09948), located at a standard gas well location for this unit 660 feet from the North line and 1980 feet from the West line of Section 2;
- reinstate Division Administrative Order NSP-1667, dated May 3, 1993, which established a non-standard 80-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising the SW/4 NW/4 and the NW/4 SW/4 of Section 2; and
- (3) simultaneously dedicate the above-described 80-acre non-standard gas spacing and proration unit to Exxon's: (i) New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at an unorthodox gas well location 1980 feet from the South line and 500 feet from the West line (Unit L) of Section 2; and (ii) New Mexico "S" State Well No. 38 (API No. 30-025-25508), located at a standard gas well location for this unit 2100 feet from the North line and 660 feet from the West line (Unit E) of Section 2.

By Division Administrative Order NSP-1771, dated March 21, 1997, and Corrected Administrative Order NSP-1771, dated March 28, 1997:

- (i) a non-standard 40-acre gas spacing and proration unit, comprising the SW/4 NW/4 (Unit E) of Section 2 was formed for the above-described New Mexico State "S" Well No. 38; and
- placed Division Order No. R-10579, issued in Case No. 11479 and dated April 9, 1996, which order established a 159.92-acre non-standard gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lots 2 and 3 and the S/2 NW/4 of Section 2 and authorized the simultaneous dedication of this acreage to Exxon's: (i) above-described New Mexico "S" State Well No. 14 in Lot 3/Unit C of Section 2; (ii) New Mexico "S" State Well No. 28 (API No. 30-025-25268), located at an unorthodox gas well location 2160 feet from the North line and 1800 feet from the West line (Unit F) of Section 2; and (iii) above-described New Mexico "S" State Well No. 38 in Unit E of Section 2, in abeyance until further notice.

By Division Administrative Order NSP-1770, dated March 21, 1997 two non-standard 40-acre gas spacing and proration units were formed in the SW/4 of Section 2:

- (i) the SE/4 SW/4 (Unit N) was established and dedicated to Exxon's New Mexico "S" State Well No. 7 (API No. 30-025-09956), located at a standard gas well location 660 feet from the South line and 1980 feet from the West line of Section 2; and
- the NW/4 SW/4 (Unit L) was established and dedicated to Exxon's New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at a standard gas well location 1980 feet from the South line and 500 feet from the West line of Section 2.

The subject applications have been duly filed under the provisions of Division Rule 104.F and the applicable provisions of the "Special Rules and Regulations for the Blinebry Oil and Gas Pool", as promulgated by Division Order No. R-8170, as amended.

IT IS THEREFORE ORDERED THAT:

(1) By the authority granted me under the provisions of Rule 2(d) of the special

Reinstatement of Division Administrative Orders NSP-1599 and NSP-1667(L) Exxon Company USA December 21, 1999 Page 3

Blinebry Oil and Gas Pool rules:

- (A) Division Administrative Order NSP-1599, which initially established the non-standard 39.76-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lot 3 (Unit C) of Section 2 for Exxon's New Mexico "S" State Well No. 14 (API No. 30-025-09948), located at a standard gas well location for this unit 660 feet from the North line and 1980 feet from the West line of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby reinstated and shall remain in full force and affect until further notice; and
- (B) Division Administrative Order NSP-1667, which established the non-standard 80-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising the SW/4 NW/4 and the NW/4 SW/4 of Section 2 is hereby reinstated and shall remain in full force and affect until further notice.
- (C) Furthermore, Exxon is hereby authorized to simultaneously dedicate the this 80-acre unit to its: (i) New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at an unorthodox gas well location 1980 feet from the South line and 500 feet from the West line (Unit L) of Section 2; and (ii) New Mexico "S" State Well No. 38 (API No. 30-025-25508), located at a standard gas well location for this unit 2100 feet from the North line and 660 feet from the West line (Unit E) of Section 2. Exxon is hereby permitted to produce the allowable assigned this non-standard 80-acre gas spacing and proration unit from both wells in any proportion.
- (2) Corrected Administrative Order NSP-1771, dated March 28, 1997 shall be placed in abeyance until further notice.
- (3) The portion of Division Administrative Order NSP-1770 that established the non-standard 40-acre unit comprising the NW/4 SW/4 (Unit L) of Section 2 for the New Mexico "S" State Well No. 21 shall be placed in abeyance until further notice, all other provisions of this order shall remain in full force and effect.

Reinstatement of Division Administrative Orders NSP-1599 and NSP-1667(L) Exxon Company USA December 21, 1999 Page 4

(4) Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders as the Division deems necessary.

Sincerely,

LOR WROTENBERY

Director

LW/MES/kv

New Mexico Oil Conservation Division - Hobbs cc:

New Mexico State Land Office - Santa Fe

File: NSP-1599

NSP-1667

NSP-1770

NSP-1771

NSP-955

NSP-1616

SD-96-5

Case No. 11479