## HAL J. RASMUSSEN OPERATING, INC. 100 DIVISION

SIX DESTA DRIVE, SUITE 5850 MIDLAND, TEXAS 79705 (915) 687-1664

'90 JAN 31 AM 9 05

January 23, 1990

Oil Conservation Division P.O. Box 1980 Hobbs, New Mexico 88240

Attn: Mr. Jerry Sexton

Dear Mr. Sexton:

As a result of the recent recompletion of the State "A" A/C 2, well # 28, As a Jalmat oil well, we are requesting a 40 acre proration unit be assigned to the above well. The 40 acres dedicated to this well will result in a reduction of the non-standard proration unit in section 5, T 22 S, R 36 E.

Enclosed are revised plats for the wells no.'s 27, 41 and 44, which reflect the 40 acre reduction in the proration unit.

If you have any questions or need any further information please let me know at 915-687-1664. Thank you for your consideration in this manner.

Sincerely,

HAL J. RASMUSSEN OPERATING, INC.

Jan Chand

Jay Cherski

JC/nh

Submit to Appropriate District Office
State Lease - 4 copies
Fice Lease - 3 copies

DISTRICT

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator Wal No. Hal J. Rasmussen Operating, Inc. 28 State A A/C 2 Unit Letter Section Township Range County Lea 36 E 22 S NMPM Actual Footage Location of Well: 1980 SOUTH fed from the EAST line feet from the line and Ground level Elev. Producing Formation Dedicated Acresze: TANSILI - TATES Jalmat-TNSL-YTS-7R Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes N₀ If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Signature Printed Name Jay D. Cherski Pocition Agent Company Hal J. Rasmussen Operating, Inc. Date 90 20 SEC TION SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and #28 correct to the best of my browledge and belief. Date Surveyed Signature & Scal of Professional Surveyor 280 Certificate No. 1000 500 1980 2310 2640 2000 1500 990 1320 1650

C. P. C. S. S.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arteria, NM 88210

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		Sa	mia re,	New M	exico 8/2	)4-2088				
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST F	OR AL	LOWAE	BLE AND	ROHTUA	IZATION	•		
I.		TO TRA	NSPC	RT OIL	. AND NA	TURAL C		~~~		
Operator Hal J. Rasmussen Opera	ating 1	[no						API No. -025–087	92	•
Address	it Ing,	Liic.					1 30-	023 007		
Six Desta Drive, Suite	2 5850.	Midlar	nd, Te	xas 79	705					
Reason(s) for Filing (Check proper bax)						es (Please exp	xlain)			
New Well		Change in								
Recompletion X	Oil		Dry Gas					•		
Change in Operator	Caringhea	d Cas	Condens	ا عادت					·	
If change of operator give name and address of previous operator										<del></del>
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name					ng Formation			of Lease		ezse Na
State A A/C 2		28	Jalm	nat YNS	SL-YTS-7	R	State	XXX KKKX		
Location									T1 4	
Unit LetterI	. :	1980	Feel Fro	m The	South Lin	e and660	) · F	eet From The	East	Line
Section 5 Townsh	ip 22-S		Range 3	36 E	, N	мрм, І	.ea			County
TIT DESCRIPTION OF MR IN	lananm	n or o	**	\$7.4 mmrs						
III. DESIGNATION OF TRAN		or Conder		NATU		e address to s	vhich approved	t come of this t	form is to be s	enti
Shell Pineline	$\square$	0. 00.00.	[		1				om b b be s	,,,,
Name of Authorized Transporter of Casin	ighead Gas	<u> </u>	or Dry (	325	Address (Giv	48., HOUS e address to v	ton, Tx	copy of this f	form is to be s	ent)
XCEL Cas Co			•		Six De	sta Driv	<i>which approved</i> re, Suite	5800,	Midland,	Tx 797
If well produces oil or liquids,	Unit	Soc.	Twp.	Rge.	Is gas actuall		When	17	0./01./00	
<u> </u>		L	<u> </u>	<u> </u>	<del></del>	Yes			2/01/89	
If this production is commingled with that IV. COMPLETION DATA	from any of	er lesse or	pool, give	comming	ing order num	ьсг:				
IV. COME ELITON DATA		Oil Well		as Well	New Well	Workover	Deepen	Plus Pask	Same Res'v	Diff Res'y
Designate Type of Completion	- (X)	I X	•	48 11 611	I HEM HEIL	X	l Deeben	I Link Pror	Detrie ver a	Luit Kes A
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.	<del></del>	
		/14/89							3660	
Elevations (DF, RKB, RT, GR, etc.)		roducing Fo			Top OiVGas	Pay		Tubing Dep	մե 3361	
3603 GL Perforations	Tans	il-Yat	es		3032			Depth Casir		
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3032-3098 3171	-3334	TIRING			CEMENTI	NG RECO	RD.	<del></del>		
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V. TEST DATA AND REQUE OIL WELL (Test must be ofter:				l and must	he equal to or	exceed top al	lounble for th	e death or he	for full 24 hou	re)
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12/14/89		4/89			_	ımp		•		
Length of Test	Tubing Pro				Casing Press.	ant.		Choke Size		
24								]		
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		6			8.			J	78	
GAS WELL	-11:22:22 <sup>-2</sup> -2	**	· · ·		15U. A2			10-weight	ondensets.	
Actual Prod. Test - MCF/D	Length of	terr			Bbls. Coaden	IME/MMCF		Gravity of C	-OGUCEI ESTE	
Testing Method (pitot, back pr.)	Tubing Pri	Shu	l-in)	······	Casing Press	(ai-tud2) an		Choke Size		
In committee of the many to committee of the committee of		,								
VI. OPERATOR CERTIFIC	ATE OF	COMP	MALI	CE	1					
I hereby certify that the rules and regul					(	DIL CO	NSERV	ATION	DINIZIO	N
Division have been complied with and	that the info	vig aoitem						JAN 1	9 1990	J
is true and complete to the best of my	knowiedge a	nd belief.	_		Date	Approve	ed	<del></del>		
1 / .			)		11					

Signature

Jay Cherski

Printed Name

12/21/89 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Tide 915-687-1664

Telephone No.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filled for each pool in multiply completed wells.

#28 Hal J. State A Rasmussen opersa. A A/c-2



STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS

January 18, 1990

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Hal J. Rasmussen Operating Inc. Six Desta Drive Suite 5850 Midland, TX 79705

Attn: Jay Cherski

Re:

State A A/c-2 #28-I Sec. 5, T22S, R36E

Recompletion as Jalmat Oil Well

#### Gentlemen:

We have this date approved the completion of the above-referenced well as an oil well in the Jalmat Pool. The recompletion of this well from the South Eunice SR Qn to the Jalmat was permitted as a gas well.

Due to this well being classified as an oil well, and located within the 480-acre proration unit approved by R-9073 it will be necessary for you to apply to get this 480-acre proration unit reduced by the deletion of this 40 acres (Unit I).

Also, you will need to file a revised acreage dedication plat, Form C-102, for #28 showing 40 acres, as well as revised plats for #44-F, #41-M and #27-P reflecting the deletion of Unit I.

If you have any questions, please contact Evelyn Downs at 505-393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

ed

1 . 2 31-319 HAL J. RASMUSSEN OPERATING, INC. SIX DESTA DRIVE, SUITE 5850 MIDLAND, TEXAS 79705 (915) 687-1664 January 23, 1990 Oil Conservation Division P.O. Box 1980 Hobbs, New Mexico 88240 Attn: Mr. Jerry Sexton Dear Mr. Sexton: As a result of the recent recompletion of the State "A" A/C 2, well # 47, As a Jalmat oil well, we are requesting a 40 acre proration unit be assigned to the above well. The 40 acres dedicated to this well will result in a reduction of the non-standard proration unit in section 5, T 22 S, R 36 E. Enclosed are revised plats for the wells no.'s 27, 41 and 44, which reflect the 40 acre reduction in the proration unit. If you have any questions or need any further information please let me know at 915-687-1664. Thank you for your consideration in this manner. Sincerely,

HAL J. RASMUSSEN OPERATING, INC.

Jay Cherski

Jag Chang

JC/nh

Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico nergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

#### OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.								
Operator	10 11	IANSPORT OI	L AND NA	TURALG	AS TWAI	API No.		
							10	1
Hal J. Rasmussen Ope	rating, Inc.					30-025-0879	0	
Addus Six Desta Drive, Sui	te 5850, Midl	and, Tx 7970	05					1
Reason(s) for Filing (Check proper bar				es (Please exp	lain)		·	
New Well		in Transporter of:	_	, ,	•			- 1
Recompletion X		Dry Gas						
Change in Operator	Casinghead Gas							- [
If change of operator give name		2						
and address of previous operator								
II. DESCRIPTION OF WEL	L AND LEASE							
Lease Name		a. Pool Name, Includ	ting Formation		Kind	of Lease	Lease No	
State A A/C 2	47	Jalmat Ti	NSL-YTS-7	'R		,7688116#766X		-
Location				<del></del> -				
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Section 5 Towns	ship 22S	Range	И,	мрм,		*	Cou	nty
III. DESIGNATION OF TRA						4.55.244.25		
Name of Authorized Transporter of Oil		coszte	1			d copy of this form		
SHELL PIPE	10175					150 M J.		
Name of Authorized Transporter of Cas	-	or Dry Gas [	1		• •	d copy of this form	•	
XCEL GAS	Co.,		60	STA 1		SUITE SO	00 mips	140 7
If well produces oil or liquids,	Unit S∞c.		. Is gas actuall		Whe			- 1
give location of tanks.	1 K 1 5	1225 36E	1	YFS	L_	15153 180	<u>`</u>	
If this production is commingled with th	at from any other lease of	or pool, give comming	gling order num	ber:				
IV. COMPLETION DATA								
Decignate Type of Completio	loii w	•	New Well	Workover	Doepen	Plug Back Sai	ne Res'v Diff R	££'V
Designate Type of Completion			-	Lx	<u> </u>	X		
Date Spudded	Date Compl. Ready		Total Depth			P.B.T.D.		ļ
	12/22		_			376		
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing		Top Oil/Gas	•		Tubing Depth		
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3275-3408, 30	)79-3161					Į.		
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V. TEST DATA AND REQUI	EST FOR ALLOW	ABLE	·			<del></del>		
	recovery of total volum		t be equal to or	exceed top all	owable for th	is depth or be for f	ull 24 hours.)	
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Length of Test	Tubing Pressure		Casing Press.	ire		Choke Size	····	
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•••••	25		1	24		1	78	1
CACINELL				·	`			
GAS WELL			160. 2	46756		18.		
Actual Prod. Test - MCF/D	Length of Test		Bols. Conden	ERWWWCH.		Gravity of Cond	CDEALS	j
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Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ш-m)	Casing Press.	ise (2pmt-in)		Choke Size		ĺ
						<u> </u>		
VI. OPERATOR CERTIFI	CATE OF COM	PLIANCE	. اا					
I hereby certify that the rules and reg			11 6	DIF COV	1SERV	ATION DI'	VISION	
Division have been complied with an	d that the information gi		11					
is true and complete to the best of my	mowledge and belief.		Nata	Annrova	d			
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2 m ( hm	X		11 _					
Signature	_		By_					
Jay Cherski		gent	[[					
Printed Name 1/19/90	915-6	87-1664	Title.					
Date		isphone No.	11					
J-445	16	representation	11					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Swimi to Appropriate
District Mice
State Bease - 4 copies
Free Lease - 3 copies

DISTRICT III

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

C 5 22 S 36 E NMPM Lea  That Footage Location of Well:  660 feet from the NORTH line and 1980 feet from the WEST line	perator		<del></del>	·	Lease		<del></del>	······································	Well No.	
Towership Section  Towership Section of Westler  Set from the NO APTH ince and 19 Bo Rest from the US 5 T like  Description of Westler  TANSICUL — YATE > Jalmat-TNSL-YTS-7R	Hal J. Ras	smussen Oper	ating, Inc.	•	State A	A/C 2			47	1
and Foorage Location of Well:    60	oit Letter	Section	Township		Range			County	_	
The control of Well:    Prochasing Formation   Producing Formation	C	5	22 S		3	6 E	NMPI	۸ Le	а	
Producing Formation	ctual Footage Local	ioa of Well:								
I. Outline the acreage declicated to the subject well by colored peocli or hardware marks on the plat below.  2. If more than one lease of different conversible is dedicated to the well, buttine each and identify the ownership thereof (both as to working interest and trypally).  3. If more than one lease of different conversible is dedicated to the well, have the interest of all owners been consolidated by communitization, minimized, flore-pooling, etc.?  Yes   No	660	feet from the	VORTH	line and	10	80	feet from	n the WES	T line	
1. Outline the acreage dedicated to the subject well by colored pencil or harbur marks on the plat below.  2. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, convergence etc.?    Yes   No   No   No   No   No   No   No   N	round level Elev.	Producing	Formation		Pool			-	Dedicated Acreage:	
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1. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, minimation, force-pooling, etc.?    Yes   No   If sarwer is "yes" type of consolidation     If sarwer is "no" list the owners and trust descriptions which have sentially been consolidated. (Use reverse side of this form if becomesny.   No allowable will be satisfied to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.    OPERATOR CERTIFICATION     Aurely certify that the information constands have been supposed and belief.   Nagange	I. Outline	the screage dedicated	to the subject well	by colored pen	cil or bacbure to	parts on the pl	at below.			
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I hereby certify that the information contained herein in true and complete to the best of my browledge and belief.  Signature  Prilated Name  Jay D. Cherski Position  Agent  Company  Hal J. Rasmussen Operating, I  Dute  120 90  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by me or water my supervison, and that the same is true and correct to the best of my browledge and belief.  Dute Surveyed  Signature & Seal of Professional Surveyor  Certificate No.	No allowal	of poorginas od lliw old	the well until all in insting such interes	nerests have be a, has been app	en consolidated woved by the Di	(ph communit	tization, unitizatio	a, forced-pooling	, or otherwise)	
Signature  Signature  Prosided Name  Jay D. Cherski  Position  Agent  Company  Hal J. Rasmussen Operating, I  Date  20 90  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by me or under my supervisor, and that the same is true and correct to the best of my browledge and belief.  Date Surveyed  Signature & Seal of Professional Surveyor  Certificate No.								I hereby	certify that the in	formation
Printed Name  Jay D. Cherski  Position  Agent Company  Hal J. Rasmussen Operating, I  Date  1 20 90  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field solts of actual surveys made by me or suder my supervison, and that the same is true and correct to the best of my browledge and being.  Date Surveyed  Signature & Seal of Professional Surveyor  Certificate No.	198	o.²						best of my browl	•	cie to the
Jay D. Cherski Position Agent Company Hal J. Rasmussen Operating, I Date  20 90  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief.  Date Surveyed  Signature & Seal of Professional Surveyor	l								Ch	2
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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief.  Date Surveyed  Signature & Seal of Professional Surveyor  Certificate No.					1		1 -	Date	) .	acing, in
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Professional Surveyor  Certificate No.								·		
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Subriet to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Operator		Lease		Well No.		
Hal J. Rasmussen Opera	ating, Inc.	State A A/C 2	44			
Unit Letter Section	Township	Range	County	Lea		
F   S	22 S	36 E NN	PM Le	ea		
Actual Footage Location of Well:						
	IORTH line and		rom the WE	ST line		
Ground level Elev. Producing	Formation	Pool		Dedicated Acreage:		
I TA NS	ILL - YATES	Jalmat-TNSL-YTS-7R		400 Acres		
1. Outline the acreage dedicated	to the subject well by colored per	cil or bachure marks on the plat below.				
2. If more than one lease is dedic	cated to the well, outline each and	identify the ownership thereof (both as to w	orking interest and s	royalty).		
unitization, force-pooling, etc.  Yes  If answer is "no" list the owners this form if neccessary.  No allowable will be assigned to	? No If answer is "yes" typ and tract descriptions which have	actually been consolidated. (Use reverse side consolidated (by communitization, unitization, uni	e of			
	- OGB-		I hereby contained herein best of my knowled Signature  Printed Name  Jay D. (Position  Agent Company  Hal J. Rai Date	C ?		
1099		27	I hereby certify on this plat we actual surveys supervison, and	that the well location shown is plotted from field notes of made by me or under my that the same is true and best of my knowledge and		
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Submit to Appropriate
District Office
State Lease - 4 copies
Foe Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawn DD, Arlesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Azlec, NM 87410

<u>DISTRICT I</u> P.O. Box 1980, Hobbe, NIM 88240

Operator		<del>*</del>				Lease	<del></del>		<del></del>		Wall No.	7
Hal J. Ra	smus	sen Oper	rating, I	nc.		State	A A/C 2	<u>}</u>			41	
Unit Letter	Section		Township			Range				County Le		
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Schmit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Wall No. Operator Hal J. Rasmussen Operating, Inc. State A A/C 2 Unit Letter Section Township Range County Lea 22 S 36 E NMPN Actual Footage Location of Well: 660 660 SOUTH led from the \$45T feet from the line and line Ground level Elev. Producing Formation Dedicated Acresze: Jalmat-TNSL-YTS-7R 400 TA NSILL - YATES Acres 1. Outline the acreage dedicated to the subject well by colored peocil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If enswer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if poccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name Jay D. Cherski Position Agent Соправу 1980 J. Rasmussen Operating, Inc. Date SURVEYOR CERTIFICATION I hereby certify that the well location shown SEC TION on this plat was plotted from steld notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed Signature & Scal of Professional Surveyor 660 Certificate No. 2000. 1000 660 990 1320 1650 1980 '2310 2640 1500 500

MIDLAND, TEXAS 79705 (915) 687-1664

'90 MAR 29 AM 9 04

February 5, 1990

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Sante Fe, New Mexico 87501

Administrative Approval of an Unorthodox Well Location RE: State "A" a/c 2 # 33 Jalmat Gas Pool Lea County, New Mexico

Dear Mr. LeMay,

Hal J. Rasmussen Operating Inc. respectfully requests to administratively approve the State "A" a/c 2 # 33 as an unorthodox well location in the Jalmat Gas Pool, located 660 FEL and 1980 ft FSL of Section 5, T22S R36E, Lea County, New Mexico. The State "A" a/c 2 # 33 was a previously approved recompletion in the Jalmat Gas Pool. Due to Division Order No. R-9073 dated December 14, 1989, the above well location is now included in a 480 acre proration unit comprising the S 1/2 and the NW 1/4 of section 5 T22S R36E and is now classified as unorthodox . Hal J. Rasmussen Operating Inc. also requests administrative approval to simultaneously dedicate the 480 acre tract to well numbers 33,27,41, and 44 located in unit letters O,P,M, and F respectively.

The offset operators have been notified of this application by certified mail. Copies of the return receipts will be forwarded when received. Attached is a plat showing the location of the State "A" a/c 2 # 33 and the proration unit the well will be included in. A list of offset operators has also been attatched.

If you need any further information regarding this request, please call me at (915) 687-1664.

Thank-you for your consideration.

Sincerely,

CC: New Mexico OIl Conservation Division District 1 Office P.O. Box 1980 Hobbs, New Mexico 88240

# State "A" a/c 2 well # 33 Offset Operators

Conoco Mr. Hugh Ingram P.O. Box 460 Hobbs, New Mexico 88240

Dallas McClassland c/o Oil And Gas Services P O Box 763 Hobbs, New Mexico 88240

Cambell and Hedrickr. Jim Moring
P. O. Box 401
Midland, Texas 79701

Chevron
Mr. Al Bohling
P. O. Box 670
Hobbs, New Mexico 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENTAL OIL CONSERVATION DIVISION RECEIVED

10-9-950 OCT 12 AM 9 25

**GARREY CARRUTHERS** GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 - (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed:  MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
I have examined the application for the:	
Hal J. Rasmussen Operating Inc. State A Ak-2 #33-0 5-22-3 Operator Lease & Well No. Unit S-T-R	36
and my recommendations are as follows:	
0/	
Yours very truly,	
Levery Seles	
Jerry Sexton Supervisor, District 1	

Memo DEC 19 AM 8 55

12/18/90 From

EVELYN DOWNS
Oil Conservation Staff

Specialist Stay

To Mike Stogner

Re: Hal J. Rasmussen Operating Inc. State A A/c-1

State A A/c-2 State A A/c-3

Non-standard locations

The C-104's are being held on the following wells pending approval of the unorthodox locations, etc.

State A A/c-1 #103-N 11-23-36 --Buck sheet 10/9/90 well is producing

√ State A-A/c1-1 #122-L 13-23-36 -- Buck sheet 10/9/90 well is producing

State A A/c-l #54-I 24-23-36 -- buck sheet 10/8/ 90 well is producing

- √ State A A/c-2 #72-K 9-22-36 -- Buck sheet 10-8-90 well is producing
- ✓ State A A/c-3 #5-G 10-23-36 -- buck sheet 11-8-90 well is producing

State A A/c-2 #33-0 5-22-36 -- buck sheet 10-9-90 well is producing

- √ State A A/c-2 #67-K 9-22-36 -- buck sheet 10-10-90 well is producing
- State A A/c-1 #45-H 4-23-36 -- need 320 ac NSP(N/2 sec4) reduced by deletion of Unit H which is dedicated to this oil well completion

If you do not have everything you need for these please let me know. Thanks for your help in this matter

THE CONTRACTOR OF THE PARTY OF THE PARTY OF THE PARTY.

Oil Conservation Division PO Box 1980, Hobbs, New Mexico 88241-1980

Evelyn

#47 + #28

1-6-8-10-16

#### HAL J. RASMUSSEN OPERATING, INC.

SIX DESTA DRIVE, SUITE 5850 MIDLAND, TEXAS 79705 (915) 687-1664 \*90 MAR 20 AM 8 45

OIL CONSTRUCTION DIVISION

March 15, 1990

Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87504

RE: Possible administrative approval for forty acre reduction in various non-standard proration units resulting from Jalmat recompletions as oil wells.

Dear Mr. Stogner:

With the recent recompletion of the State "A" Account 1 well no. 73 as a Jalmat oil well we now have a total of six wells that have been recompleted as oil wells. The following wells are;

The State "A" Account 2 no. 47 located in unit letter C of section 5 T22S R36E.

The State "A" Account 2 no. 28 located in unit letter I of section 5 T22S R36E.

6. The State "A" Account 1 no. 45 located in unit letter H of section 4 T23S R36E.

The State "A" Account 1 no. 89 located in unit letter N of section 10 T23S R36E.

The State "A" Account 1 no. 16 located in unit letter A of section 11 T23S R36E.

and The State "A" Account 1 no. 73 located in unit letter C of section 23 T23S R36E.

All six of these wells currently lie within non-standard proration units resulting from Division Order No. R-9073 dated December 14, 1989. Attached are maps outlining the affected proration units with the possible forty acre reductions shaded in red.

If possible we would like to amend these proration units administratively but if a hearing is necessary we would like to include all the wells in one hearing to save time.

I will be calling you to discuss the possibility of administrative approval. If you need any further information please let me know.

Thank you for your consideration in this matter.

Sincerely,

HAL J. RASMUSSEN OPERATING, INC.

Jay Cherski

JC/nh

cc: Oil Conservation Division Hobbs, New Mexico

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MIDLAND, TX 79702	☐ COD ☐ COD
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PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268	DOMESTIC RETURN RECEIPT
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PS Form 3811, Mar. 1987

\* U.S.G.P.O. 1987-178-268

DOMESTIC RETURN RECEIPT

#### WAIVER

The signature below certifies our concurance with the simultaneous dedication application of Meridian Oil Inc. to simultaneously dedicate the NE/4 of Section 24, 160 acre gas proration unit to their J.F. Janda (NCT-G) Well No's 1 & 2 in unit letters's A & G, T23S, R36E, Lea County, New Mexico, Jalmat-Tansil-Yates-7Rivers gas pool.

DATE: 8-16-91

COMPANY NAME: Clayton Was Williams, Ir. Inc

SIGNATURE: Alathan Survey

TITLE Production Superintendent

## **WAIVER**

The signature below certifies our concurance with the simultaneous dedication application of Meridian Oil Inc. to simultaneously dedicate the NE/4 of Section 24, 160 acre gas proration unit to their J.F. Janda (NCT-G) Well No's 1 & 2 in unit letters's A & G, T23S, R36E, Lea County, New Mexico, Jalmat-Tansil-Yates-7Rivers gas pool.

DATE:	-12-91	_
COMPANY NAME:	ARCO	<u> </u>
SIGNATURE:	Richard S. Prentice for	J.T. Louder
_	UA Fran	

### HAL J. RASMUSSEN OPERATING, INC.

- SIX DESTA DRIVE, SUITE 2700 MIDLAND, TEXAS 79705 150 ETR (915) 687-1664112

March 22, 1990

Chevron Attn: Mr. Al Bohling P.O. Box 670 Hobbs, New Mexico 88240

Dear Mr. Bohling:

In accordance with New Mexico Oil Conservation Division regulations, you, as an offset operator, are hereby notified of Hal J Rasmussen Operating Inc.'s application to approve the State "A" a/c 2 well no. 33, a recent recompletion in the Jalmat Gas Pool, as a non-standard location. Due to Division Order No. R-9073 the well is now included in a 480 acre proration unit comprising the S 1/2 and the NW 1/4 of section 5 T22S R 36E. The well is located 660 feet FSL and 1980 feet FEL of Section 10, T22S R36E, Lea County, New Mexico .

If you have no objections, please execute one copy of this letter and return it in the enclosed self addressed stamped envelope to the attention of Jay Cherski. The second copy may be retained for your files.

Thank you for your cooperation in this matter. If you have any questions, please contact Jay Cherski at (915) 687-1664.

Sincerely,

Hal J Rasmussen Operating, Inc.

Jay Cherski

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EXECUTED THE 2ND DAY OF APRIL 1990

By <u>Alan le Bohlnig</u> Special Projects Engineer

Chevron U.S.A. Inc.



STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION BIVISION RM 9 56

HOBBS DISTRICT OFFICE

3-27-90

GARREY CARRUTHERS
GOVERNOR

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed:  MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
I have examined the application for the:  Hal J. Rasmussen Open. Inc. State A A.C.2 # 33-05-22-3  Operator Lease & Well No. Unit 'S-T-R  and my recommendations are as follows:	6
OK-	
Yours very truly,  Jerry Sexton fld) Supervisor, District 1	

## HAL J. RASMUSSEN OPERATING, INC.



SIX DESTA DRIVE, SUITE 2700 MIDLAND, TEXAS 79705 (915) 687-1664

October 3, 1990

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Sante Fe, New Mexico 87501

RE: Administrative Approval of an Unorthodox Well Location State "A" a/c 2 #45 Jalmat Gas Pool Lea County, New Mexico

Dear Mr. LeMay,

Hal J. Rasmussen Operating Inc. respectfully requests administrative approval to recomplete the State A a/c 2 # 45 at an unorthodox well location, located 1980 ft FSL and 1980 ft FWL of Section 5, T22S R36E, Lea County, New Mexico. The State "A" a/c 2 # 45 is currently TA'd in the Langlie Mattix Pool.

The offset operators have been notified of this application by certified mail. Copies of the return receipts will be forwarded when received. Attached is a plat showing the location of the State "A" a/c 2 #45, and the proration unit the well will be included in. A list of offset operators has also been attached.

If you need any further information regarding this request, please call me at (915) 687-1664.

Thank-you for your consideration.

Sincerely,

Jay Cherski

CC: New Mexico OIl Conservation Division District 1 Office P.O. Box 1980
Hobbs, New Mexico 88240

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Operator			<del></del>	Lease					Well No.	
		Operating, In	.c.		A A/C 2				45	
Unit Letter	Section	Township		Range				County T.	ea	
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Cround level Flev.		roducing Formation		Pool					Dedicated Acres	gc:
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#### Offset Operators

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Conoco Mr. Hugh Ingram P.O. Box 460 Hobbs, New Mexico 88240

Dallas McCassland c/o Oil Operators and Gas Services Inc. P. O. Box 763 Hobbs, New Mexico 88240

Chevron
P.O. Box 670
Hobbs, New Mexico 88240
Attn: Al Bohling

C. E. Long
Mr. C. E. Long
301 N. Colorado
Midland, Texas 79701



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT SEPECT 12 AM 9 23

GARREY CARRUTHERS
GOVERNOR

/ed

10-10-90

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 • (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			
RE: Proposed:  MC DHC NSL X NSP SWD WFX PMX		·	
Gentlemen:			
	perating Inc.	State A AK-a Unit S-T-R	C#45-K 5-22-36
and my recommendations are	as follows:		
<u> </u>			
		· · · · · · · · · · · · · · · · · · ·	
Yours very truly,  Serry Sexton	<del></del>		
Supervisor, District 1			

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### **OIL CONSERVATION DIVISION**

September 21, 1990

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Hal J. Rasmussen Operating, Inc. Six Desta Drive Suite 5850 Midland, TX 79705

Attention: Jay Cherski

RE: Application for non-standard gas location and to rededicate acreage in Section 5, T22S-

R36E, Jalmat Gas Pool. State "A" A/C-2 Well Nos. 28, 47 and 33.

Dear Mr. Cherski:

We may not process the subject application for a non-standard gas well location and for acreage rededication until the required information or plat(s) checked below are submitted.

A plat must be submitted clearly showing the ownership of the offsetting leases.

A statement must be submitted that offset operators to the amended non-standard proration unit have been notified of the application by <u>certified</u> mail.

A plat must be submitted fully identifying the topography necessitating the non-standard location.

Other: Please refer to the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, for information required for such filings.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Hobbs

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9775 ORDER NO. R-9073

APPLICATION OF HAL J. RASMUSSEN OPERATING INC. FOR NON-STANDARD GAS PRORATION UNITS, UNORTHODOX GAS WELL LOCATIONS, SIMULTANEOUS DEDICATION AND SPECIAL GAS METERING PROVISIONS, LEA COUNTY, NEW MEXICO

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 4, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>14th</u> day of December, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

#### **FINDS THAT:**

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing this case was consolidated with Division Case Nos. 9774 and 9776 for the purpose of testimony.
- (3) The applicant in this matter, Hal J. Rasmussen Operating Inc., is the operator of its State "A" Lease Accounts 1 and 2 (State of New Mexico Oil and Gas Lease No. A-983) and State "A" Lease Account 3 (State of New Mexico Oil and Gas Lease No. B-1484) covering mineral rights under certain lands in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico.
- (4) The interests under both of said state leases are individually common throughout.
  - (5) The Jalmat Gas Pool covers the acreage which is the subject of this

application and is governed by Special Rules and Regulations, as promulgated by Division Order No. R-8170, as amended, which provide for 640-acre spacing and designated well locations.

- (6) Applicant now seeks to redesignate the existing gas spacing and proration units in the Jalmat Gas Pool on their acreage by the formation of 16 non-standard gas proration units and one standard 640-acre gas proration unit in the Jalmat Gas Pool as further described in Exhibit "A" attached hereto and made a part hereof.
- (7) The applicant also seeks approval of all unorthodox gas well locations for the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A."
- (8) The applicant further seeks special metering provisions for Jalmat gas production whereby the operator would meter the total gas production from each of the 17 aforementioned units and allocate this production back to each well on its respective unit by means of a periodic testing of the wells thereon.
- (9) The applicant has recently assumed gas purchaser/transporter responsibility for the acreage which is the subject of this order and by this application seeks to reduce production and transportation costs in the area and to more efficiently operate its properties by consolidating production facilities and eliminating unnecessary equipment.
- (10) Each of the aforementioned units may reasonably be presumed productive of gas from the Jalmat Gas Pool and each of the non-standard gas proration units can be efficiently and economically drained and developed by the aforementioned wells.
- (11) The applicant further testified that approval of the subject application will lower costs and permit the production of gas reserves within the Jalmat Gas Pool underlying this area which would otherwise not be recovered thereby preventing waste.
- (12) Doyle Hartman, an operator in the Jalmat Gas Pool, appeared and objected to this application; however, there were no offsetting operators objecting to this application.
- (13) The operator of each of the aforementioned Jalmat gas spacing and proration units should allocate the production to each well on its respective proration unit on the basis of well tests. The applicant proposed that this testing procedure will provide that one of the wells on the proration unit will be flowing through the testing meter for a 48-hour period with each well being tested in turn throughout the month. The remaining wells on the proration unit will be flowing through a field production meter. The daily amount of gas credited to the wells on the unit would be the total production

through the test meter and through the field meter. The production from individual proration units will be allocated back to each of the wells on that unit based upon the data derived from the periodic testing through the test meter.

- (14) The applicant should file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other report or form required to be filed as operator of the proration unit and as transporter for the wells involved herein.
- (15) The Division should be empowered to administratively rescind any portion of this order or require that a particular well or wells be metered individually if it should appear that such action would prevent waste and protect correlative rights.
- (16) The area of the Hal J. Rasmussen Operating, Inc. State "A" Account 1, 2 and 3 Leases has been the subject of numerous orders establishing and re-aligning non-standard and standard Jalmat Gas Pool gas proration and spacing units as well as simultaneously dedicating a variety of wells at orthodox and unorthodox locations thereto. On Exhibit "B", attached hereto and made a part hereof, is a listing of all Division Orders known to have been issued relative to the property which is the subject of this hearing. These orders should be superceded to the extent that they are inconsistent with any provision of this order.
- (17) Should it be found that any additional orders exist that are contradictory to any such order issued in this case, then such order should be superceded in a like manner as described above.
- (18) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and should otherwise prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED THAT:

(1) The application of Hal J. Rasmussen Operating, Inc. to redesignate acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, resulting in the formation of a standard 640-acre gas spacing and proration unit and 16 non-standard gas units, as further described in Exhibit "A", attached hereto and made a part hereof, is hereby approved.

#### IT IS FURTHER ORDERED THAT:

(2) The unorthodox gas well locations for all of the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A", is also approved.

#### FURTHERMORE, IT IS ORDERED THAT:

- (3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved.
- (4) The applicant shall file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other reports or forms required to be filed as operator of each proration unit and as transporter for the wells involved herein.
- (5) The Division may administratively rescind any portion of this order or require a particular well or wells be metered individually if it should appear necessary to prevent waste and protect correlative rights.
- (6) All known and subsequent Division Orders issued relative to any property which is the subject of this hearing (see Exhibit "B" attached hereto and made a part hereof) shall be superceded to the extent that they are inconsistent with any provision of this order.
- (7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMA

Director

SEAL

# EXHIBIT "A" CASE NO. 9775 ORDER NO. R-9073 HAL J. RASMUSSEN OPERATING, INC.

# PROPOSED NON-STANDARD JALMAT GAS PRORATION UNITS AND JALMAT GAS WELL LOCATIONS

### TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

Section 5: Lots 3 and 4, S/2 NW/4, and S/2 comprising 480.50 acres, more or less, in 1) State "A" A/C-2. 1980' FN & WL Unit F NSL Well No. 44 Well No. 41 660' FS & WL Unit M **NSL** Well No. 27 660' FS & EL Unit P **NSL** Section 7: Lots 3 and 4, N/2 NE/4, SE/4 NE/4, E/2 SW/4, N/2 SE/4, and SE/4 SE/4 2) comprising 393.06 acres, more or less, in State "A" A/C-2. Well No. 5 660' FN & EL Unit A **NSL** Well No. 12 1980' FSL & 660' FEL Unit I **NSL** Unit P Well No. 8 660' FS & EL NSL Section 8: All (Standard 640-acre unit) in State "A" A/C-2. 3) Well No. 49 660' FNL & 1980' FWL Unit C **NSL** Well No. 43 1650' FNL & 990' FEL Unit H **NSL** Well No. 56 1980' FS & EL Unit J Standard Location Section 9: N/2 and SW/4 comprising 480 acres in State "A" A/C-2. 4) Well No. 40 990' FN & EL Unit A Standard Location Well No. 63 990' FNL & 2310' FWL Unit C Standard Location Well No. 38 1980' FS & WL Unit K NSL

#### TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

5) Section 3: S/2 comprising 320 acres in State "A" A/C-1.

Well No. 30	1650' FSL & 990' FEL	Unit I	NSL
Well No. 35	1650' FSL & 990' FWL	Unit L	NSL

6)	Section 4: Lots 1, 2, 3 and	d 4, and S/2 N/2 comprising 327.25	acres, more or less, in
	State "A" A/C-1.		
	•	İ	

Well No. 23	660' FNL & 2310' FEL	Unit B	Standard Location
Well No. 15	1980' FN & WL	Unit F	Standard Location
Well No. 87	1980' FN & EL	Unit G	Standard Location

7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4, and SW/4 comprising 440 acres in State "A" A/C-1.

#### (Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL
	(Section 9)		
Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL

8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and Section 10: W/2 comprising 480 acres in State "A" A/C-1.

### (Section 10)

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location

9) Section 10: E/2 comprising 320 acres in State "A" A/C-3.

Well No. 1	990' FN & EL	Unit A	Standard Location
Well No. 2	1650' FSL & 990' FEL	Unit I	Standard Location

10) Section 11: N/2 and SW/4 comprising 480 acres in State "A" A/C-1.

Well No. 16	660' FN & EL	Unit A	NSL
Well No. 29	990' FNL & 1650' FWL	Unit C	Standard Location
Well No. 34	1650' FS & WL	Unit K	Standard Location

12)

11)	Section 13: N/2 and SW/4 and Section 14:	NE/4 comprising 640 acres in State "A"
	A/C-1.	

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL
	(Section 14)		
Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL
Section 14: NW	/4 and Section 15: N/2 compris	ing 480 acres in	State "A" A/C

Well No. 28	1650' FN & WL	Unit F	Standard Location
	(Section 15)		
Well No. 33 Well No. 31	1650' FN & WL 1650' FN & 990' FEL	Unit F Unit H	Standard Location Standard Location

Section 17: SE/4, Section 20: NE/4, and Section 21: N/2 NW/4 and SW/4 NW/4 comprising 440 acres in State "A" A/C-1. 13)

### (Section 17)

1980' FS & EL	Unit J	NSL
(Section 20)		
1320' FNL & 660' FEL	Units A/H	NSL
(Section 21)		
330' FNL & 1660' FWL 1650' FNL & 330' FWL	Unit C Unit E	NSL NSL
	(Section 20) 1320' FNL & 660' FEL (Section 21) 330' FNL & 1660' FWL	(Section 20)  1320' FNL & 660' FEL Units A/H (Section 21)  330' FNL & 1660' FWL Unit C

Case No. 9775 Order No. R-9073 Page No. 8

Section 20: SE/4 and Section 21: NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 comprising 320 acres in State "A" A/C-2. 14)

		(Section 21)		
	Well No. 8	660' FSL & 1980' FEL	Unit O	NSL
15)	Section 22: NE/	4 NW/4, S/2 NW/4, and SW/4 o	comprising 280	acres in State "A" A/C-
	Well No. 94 Well No. 19 Well No. 97 Well No. 1	660' FNL & 1980' FWL 1650' FNL & 330' FWL 1980' FN & WL 330' FSL & 2310' FWL	Unit C Unit E Unit F Unit N	NSL NSL Standard Location NSL
16)	Section 23: N/2	ection 23: N/2 comprising 320 acres in State "A" A/C-1.		
	Well No. 27 Well No. 26 Well No. 105	1650' FN & WL 1650' FN & EL 2080' FNL & 660' FEL	Unit F Unit G Unit H	Standard Location Standard Location NSL
17)	Section 24: W/2	24: W/2 and SE/4 comprising 480 acres in State "A" A/C-1.		x/C-1.
	Well No. 53 Well No. 25 Well No. 32 Well No. 24	1980' FNL & 660' FWL 1650' FN & WL 1650' FS & EL 990' FSL & 1650' FWL	Unit E Unit F Unit J Unit N	NSL Standard Location Standard Location Standard Location

# EXHIBIT "B" CASE NO. 9775 ORDER NO. R-9073 HAL J. RASMUSSEN OPERATING, INC.

# DIVISION ORDERS ISSUED RELATIVE TO THE PROPERTY WHICH IS THE SUBJECT OF THIS HEARING.

Division Orders issued prior to hearing	Division Administrative Orders
R-634	NSP-406
R-1364	NSP-518
R-2504	NSP-614
R-3188	NSP-615
R-3209	NSP-1044
R-3264	NSP-1108
R-3892	NSL-1219
R-3893	
R-4116	
R-4361, as amended	
R-4484	

ON DIVISIPIAL J. RASMUSSEN OPERATING, INC.

REPE JED

SIX DESTA DRIVE, SUITE 2700 MIDLAND, TEXAS 79705 (915) 687-1664

'90 OCT 25 AM 9 17

October 22, 1990

Mr. Michael E. Stogner Chief Hearing Officer/Engineer Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Dear Mr. Stogner:

Enclosed are certified mail return receipts for the unorthodox location applications recently submitted on the State A Account 1 #54, #57, #65, #103, #122, State A Account 2 #72, #52, #45, #29, #67, State A Account 3 #6.

If you have any questions or need any further information please call Jay Cherski at 915-687-1664. Thank you for your consideration in this manner.

Sincerely,

HAL J. RASMUSSEN OPERATING, INC.

nona Hopkins

Nona Hopkins

Secretary

/nh

Enclosures