

OUL CONSELLE - IN DIVISION titus - D

TE CE CON EM 10 01

September 20, 1991

Amoco Production Company

Southern Rockies U.S. Business Unit Amoco Building 1670 Broadway Post Office Box 800 Denver, Colorado 80201 303-830-4040

Mr. William J. LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

File: CAW-306-986.511

Application for Non-Standard Proration Unit and Unorthodox Location Rosa Unit Well No. 125 - E/2 Section 13-T31N-R6W Basin Dakota Pool Rio Arriba County, New Mexico

Amoco Production Company hereby requests administrative approval for a non-standard proration unit consisting of the E/2 Section 13-T31N-R6W and an unorthodox location for the Rosa Unit Well No. 125 for the Basin Dakota Pool. The non-standard proration unit is required due to the irregular sections resulting from U. S. Public Land Surveys along the eastern boundary of this township. The Rosa Unit Well No. 125 will be drilled at a location 970 feet FNL and 1190 feet FEL of Section 13-T31N-R6W, Rio Arriba County, New Mexico. This location requires an exception due to the reduced NE/4 in this irregular section and topographic considerations including a pipeline and powerline and steep rock cliffs.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached is a plat showing the proposed well location and configuration of Section 13, along with an ownership plat and a topographic map of the area.

Sincerely, awaun

J. W. Hawkins

Attachment Tom Lapinski cc: Betsy Lough Barbara Sturgeon

Cindy Burton Offset Operator (See Attached)

Waiver

hereby waives objection to Amoco's application for a non-standard unit and unorthodox location for the Rosa Unit Well No. 125 as proposed above.

By:___

Date:

L

Williams Production Company P. O. Box 58900 Salt Lake City, Utah 84158-0900 Attn: Darrell Gillen

۰ ۰ ۰ ۰ ۰ ۰ ۰

.



NSP-1638(L)

Amoce Production Company

Southern Rockies U.S. Business Unit Amoco Buildina 1670 Broadway Post Office Box 800 Denver, Colorado 80201 303-830-4040

September 20, 1991

Mr. William J. LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

File: CAW-306-986.511

RECEIVED

MON DI 1001

OIL CONSERVATION DIVISION

Application for Non-Standard Proration Unit and Unorthodox Location Rosa Unit Well No/ 125 / E/2 Section 13-T31N-R6W Basin Dakota Pool Rio Arriba County, New Mexico

Amoco Production Company hereby requests administrative approval for a non-standard proration unit consisting of the E/2 Section 13-T31N-R6W and an unorthodox location for the Rosa Unit Well No. 125 for the Basin Dakota Pool. The non-standard proration unit is required due to the irregular sections resulting from U. S. Public Land Surveys along the eastern boundary of this township. The Rosa Unit Well No. 125 will be drilled at a location 970 feet FNL and 1190 feet FEL of Section 13-T31N-R6W, Rio Arriba County, New This location requires an exception due to the reduced Mexico. NE/4 in this irregular section and topographic considerations including a pipeline and powerline and steep rock cliffs.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached is a plat showing the proposed well location and configuration of Section 13, along with an ownership plat and a topographic map of the area.

Sincerely, awaun W. Hawkins

Attachment Tom Lapinski cc: Betsy Lough Barbara Sturgeon

Cindy Burton Offset Operator (See Attached)

Waiver

lliamy Production G hereby waives objection to Amoco's application for a non-standard unit and unorthodox location for the Rosa Unit Well No. 125 as proposed above.

Βv

Date: 10/30/91

Ł

Williams Production Company P. O. Box 58900 Salt Lake City, Utah 84158-0900 Attn: Darrell Gillen Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

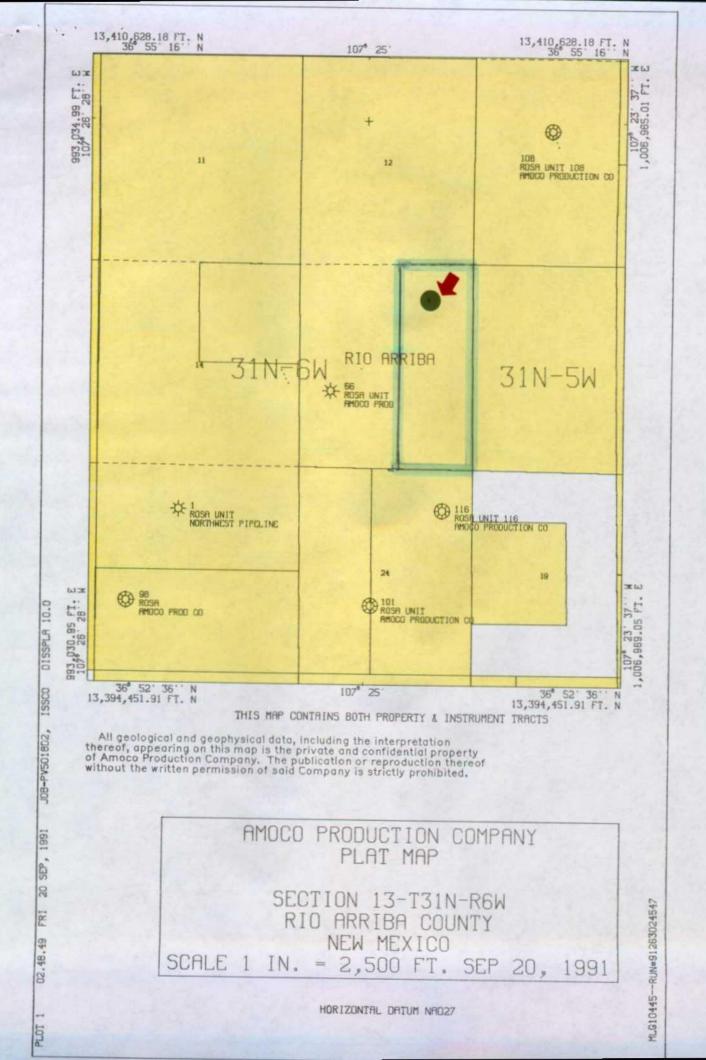
OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			1	Lease	10 W 1			Well No.	
AMOCO PRODUCTION COMPANY				ROSA UNIT				# /2	-5
Unit Letter	Section	Township		Range			County		
в	13	31 NC	RTH	. 6	WEST	NMPM	R	IO ARRII	BA
Actual Footage Local	tion of Well:								
970	feet from the	NOR	TH line and		11	90 feet from	the EA	ST line	
Ground level Elev.		ing Formation		Pool				Dedicated Acrea	ge:
6491				1.00				E/2	Acres
2. If more 3. If more unitization If answer i	than one lease is d than one lease of d on, force-pooling, e Yes	ifferent ownership in ac.7] No If an	outline each and a dedicated to the saver is "yes" typ	identify the on well, have the e of consolidat	whership there interest of al	sof (both as to work) I owners been conso (Use reverse side of	lidated by comm		
No allowab	ble will be assigned	to the well until all iminating such inter				nitization, unitization	n, forced-pooling	, or otherwise)	
	2640 -	and a second second total		20	A THRONG				
			650'±@	Q ₩1190'-	518.76	3	1 hereby	OR CERTIFIC certify that the in true and co adge and belief.	information
Rosa Unit W. 1960 #52 - 81 Soud: 61412	Northwest Populine Corp. Rosa Unis Will No 66 1860 FSL - 815 Feet Spud : 6/4/78 Basin Dakota Completion		Meridian Oit Inc. Rosa Uniz Wire No. 220 980' FAL - 990' FO Soud ! 4128/90 Basin Fruit komkon ! Gas Competion (N/2 10 vive tent advice tion)			ī	Position Company Date		
		/	13	una trat a	odien tim	=	SURVEY	OR CERTIFIC	ATION
*	An sign	eridian Oit Ine ua Unit Worr 25' 182 - 1310 vol: 8/29/90 sin Forithand Compt S/2 440 valuat	6.210 Ewe Galles				n this plat wa ctual surveys upervison, and	that the well lo s plotted from j made by me o that the same best of my kn	field notes o w under m is true an
							Date Supreyed t	ember 9.	, 1991
*	Ros 890 BA	thunst Pips lin - Ani's Will 1756 - Mo's n have Mesan 1/2 dedication	Spod: 10 Le Camp	125/55 Idian	52536		Signature & Sea Professional Sur Gary Signature Certificante	TOIG	SURVEYOR
330 660 99	0 1320 1650	1960 2310 26	40 2000	1500	1000	500 0	1016 PM	FESSIONAL LA	





STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

October 2, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Amoco Production Company P.O. Box 800 Denver, Colorado 80201

Attn: J.W. Hawkins

RE: Non-Standard Gas Proration Units Basin Dakota Gas Pool Rosa Unit Well Nos. 119 and 125, Rio Arriba County, New Mexico

Dear Mr. Hawkins:

Please indicate on the attached forms C-102 for each well the total acreage in each Section, the acreage in the designated spacing units, and indicate Lot numbers and sizes.

Thank you.

Sincerely,

MICHAEL E. STOGNER Engineer

MES/jc

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

a second a second a

~

DISTRICT I P.O. But 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

- -

Form C-102 Revised 1-1-89 j,

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCAT	ION AND	ACREAGE	DEDICATION	PLAT
------------	---------	---------	------------	------

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.
AMOCO PR	σρυστισ	N COMPAN	IY	ROSA	UNIT			# 119
Unit Letter Section	ion	Township		Range			County	
N	18	31 NC	IRTH	• 5	WEST	NMP	M RIO	ARRIBA
Actual Footage Location o 985	of Well: from the	SOUT	'H line and		1055		1.1	EST line
Ground level Elev.		g Formation	ine cou	Pool		164 110		Dedicated Acreage:
6336	[S/2 Acres
1. Outline the a	creage dedicated	to the subject we	ll by colored pen	cil or hachure	marks on the plat	below.		·
2. If more than	one lease is ded	icated to the well,	outline each and	identify the or	mership thereof (both as to wor	king interest and	royalty).
	one lease of diff orce-pooling, etc	ereat ownership is	i dedicated to the	well, have the	interest of all ow	vers been cons	iolidated by com	musitization,
Yes 🗌			swer is "yes" typ ions which have a			e reverse side (of	
this form if neco	zesary			-				
		o the well until all minating such inter				ation, unitizatio	on, forcad-poolin	g, or otherwise)
		86.68'	1326	, '	h /3	20 1	OPERAT	OR CERTIFICATION
	110	96.00	1520		1 - 70-			certify that the information
								in in true and complete to the ladge and belief.
					ļ		Signature	
					1			
					1		Printed Name	
					ř		Position	
							Company	
							Date	
			18			[SURVEY	OR CERTIFICATION
	214		Attaile	er aber far er ar		A. 5 Mar	l hereba certifi	that the well location shown
							on this plat w	as plotted from field notes of
							actual surveys popernison, and	mode by me or under my that the same is true and
								best of my knowledge and
				ļ			belief.	
	¥		·			1Г	Date Surveyed	tember 9, 1991
						- -	Signature & Sea	
	10	<i>55'</i> @		I			Professional Bur	RUTO D. VANN
	E E	Ň					1.	
	[96				1		7016
				i			Gar y 21 V	
	-118	34,70	1320	<u></u>	1320		Certification of the 7016	
330 660 990 1	320 1650 1	980 2310 264	2000	1500	1000 500			FESSIONAL LAND

Submit to Appenpriate District Office State Lease - 4 copies Foe Lease - 3 copies

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

Operator				Lesse			Well No.
AMOCO	PRODUCTIO	ON COMPAN	YY	ROSA	UNIT		#/25
Unit Letter	Section	Township		Range		County	
в	13	31 NC	JRTH	<u> </u>	WEST	NMPM	RIO ARRIBA
Actual Footage Loca	tion of Well:	· · · · · · · · · · · · · · · · · · ·					
970	feet from the		RTH line and		1190	feet from the	EAST line
Ground level Elev.	Produci	ng Formation		Pool			Dedicated Acreage:
6491							E/Z Acres
	e the acreage dedicate e than one lease is de	•			•	now.	and royalty).
unitizat If answer this form No allowa	tion, force-pooling, et Yes	c.? No If an and tract descrip to the well until all	nswer is "yes" ty tions which have	pe of consolidate actually been consolidate	tions consolidated. (Use n d (by communitization	rs been consolidated by o everse side of on, unitization, forced-po	
	2640 -			20	AVIGOE.		
				1	518.78	1	ATOR CERTIFICATION
	Ì			- R	015.74	contained h	iby certify that the informa erein in true and complete to nowledge and belief.
						Signature	
	, 		4)		Printed Nam	8
					E)15:80.	Position	
				7 28	le l	Company	
	1		2	2 * "		Date	
	i		13			SURVI	EYOR CERTIFICATION
					(3) 15.84	on this plat actual surve	rify that the well location sh was plotted from field notes tys mode by me or under and that the same is true
			· · ·			correct 10 belief.	the best of my knowledge
			 	، نیادہ دیے ہے۔			ptember 9, 199
,			٠ •		(9,5.90	RE	ALT D. VANA COLUMNETICO ALT METICO ALT D. VANA ALT D.
	1	1			ſ		
	1			ane are are an	525-	Certification	Hann IO IS

OIL CONSERVE OUN DIVISION RECEIVED

'91 OCT 28 AM 9 56



15P-1638-(L)

Amoco Production Company

Southern Rockies U.S. Business Unit Amoco Building 1670 Broadway Post Office Box 800 Denver, Colorado 80201 303-830-4040

October 24, 1991

Michael E. Stogner State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division P. O. Box 2088 State Land Office Building Santa Fe, New Mexico 87504

File: CAW-341-986.511

Non Standard Gas Proration Units Basin Dakota Gas Pool Rosa Unit Well Nos. 119 and 125) <u>Rio Arriba County, New Mexico</u>

Per our phone conversation this morning, I am enclosing two (2) Form C-102s containing the additional information you requested.

. . .

If you have any questions, please call me at (303) 830-5072.

Sincerely, un W. Hawkins Л.

JWH/jmc

Enclosures

STATE OF NEW MEXICO

0 91 **MT** 1

POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING

SANTA FE, NEW MEXICO 87504 505) 827-5800

Kmd

SW

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

October 2, 1991 RECEIVED

OCT 0 8 1991

Southern Rockies L Business Unit

Amoco Production Company P.O. Box 800 Denver, Colorado 80201

Attn: J.W. Hawkins

RE: Non-Standard Gas Proration Units Basin Dakota Gas Pool Rosa Unit Well Nos. 119 and 125, Rio Arriba County, New Mexico

Dear Mr. Hawkins:

Please indicate on the attached forms C-102 for each well the total acreage in each Section, the acreage in the designated spacing units, and indicate Lot numbers and sizes.

Thank you.

Sincerely,

MICHAEL E. STOGNER Engineer

MES/jc

10-8-91

The requested information is prouv on the attached forms. Amoco Anduction Company Barbara Sturgeon Kand Negatiator (303) 830-5057

- 1	Submit to Appropriate District Office		ate of New Mexico and Natural Resources Dep:	utment	Form C-102 Revised 1-1-89
נ ו	Sule Lesse - 4 copies For Lesse - 3 copies <u>DISTRICT I</u> P.O. Bux 1980, Hobbs, NM 88240		ERVATION DIVIS P.O. Box 2088	ION	
I	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, 1	New Mexico 87504-2088		
I 1	DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	•	ND ACREAGE DEDICAT		
ſ	Operator		Lesse		Well No.
	AMOCO PRODUCTION	and the second secon	ROSA UNIT		# /25
	Jnit Letter Section B 13	Township 31 NORTH	Range · & WEST	NMPM	RIO ARRIBA
ľ	Actual Footage Location of Well: 970 and from the	NORTH line and	1170		EAST line
R	Ground level Elev. Producing		Pool	feet from the	Dedicated Acreage: 223.28 Acres
ł		o the subject well by colored per-	cil or hathure marks on the plat be	OW.	Acres
	3. If more than one lease of differ unitization, force-pooling, etc.?	rent ownership is dedicated to the No If answer is "yes" type	identify the ownership thereof (both well, have the interest of all owner e of consolidation	s been consolidated by co	•
	this form if neccessary. No allowable will be assigned to t or until a pon-standard unit, elimit		en consolidated (by communitization roved by the Division.	n, unitization, forced-poo	ling, or otherwise)
	2040		518.74 Lat 15.74	I hereb contained her	TOR CERTIFICATION by certify that the information rein in true and complete to the swindge and belief.
	 	<i>650'±_</i> @)-//90	Printed Name	<u> </u>
			, , ,	Position	······································
	acreage in pl 543.2	ction =	20t2 15.80	Соправу	******
	343.2	8		Dute	
		13		SURVE	YOR CERTIFICATION
	acreage in of Unit (E/2) = 2:	acing_ 73.28	Lot 3.	on this plat actual surve supervison, a	lify that the well location shown was plotted from field notes of ys made by me or under my and that the same is true and he best of my knowledge and
			•		tember 9, 1991
			Rot4 15.90	REE	METICO METICO METICO METICO MANN MANN MANN MANN MANN MANN MANN MAN
7	330 660 990 1320 1650 19	60 2310 2640 2000	1500 1000 500		POTESSIONAL LAND