

December 14, 1993

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

Re: Bluitt 13 Federal #6 &  
Bluitt 13 Federal #15  
Sec. 13, T8S, R37E; and  
Bluitt 18 Federal #11,  
Sec. 18, T8S, R38E,  
Roosevelt County, New Mexico

Gentlemen:

The above captioned wells were originally drilled on standard locations for an oil well in the Bluitt San Andres Associated field. Production generally declined on the Unit wells until, (1) they were uneconomical to operate, (2) had no remaining reserves, and (3) were not capable of producing oil. The locations are as follows:

Well Name	Total Depth	Plug Back	Legal Description
Bluitt San Andres Unit Sec. 13 #6	4820'		(F)-1980' FNL & 1980' FWL, Sec. 13
Bluitt 13 Federal #6		4610'	NM-43715 & NM044216 *
Bluitt San Andres Unit. Sec. 18 #11	4940'		K-1980' FSL & 1980' FWL, Sec. 18
Bluitt 18 Federal #11		4700'	NM-0509201
Bluitt San Andres Unit. Sec. 13 #15	4745'		(Q)-660' FSL & 1980' FEL, Sec. 13
Bluitt 13 Federal #15		4589'	NM-044216

On 9-4-93 the Bluitt San Andres Unit Sec. 13 #6 well was re-entered, a CIBP was set at 4610' with 2 sacks cement. The non-unitized P<sub>1</sub> San Andres zone was perforated from 4504'-4579', acidized and frac'd, swabbed and placed on production. A 4-point back pressure test was run 9-25-93 for AOF of 700.6 MCFD, name changed to Bluitt 13 Federal #6 well. \* A Communitization Agreement, NMNM91000, involving 40 acres of land in Federal lease NM-43715 and 120 acres of land in Federal lease NM-044216 in Roosevelt County, New Mexico, comprising a 160 acre well spacing unit has been approved effective September 1, 1993 by the Bureau of Land Management.

The Bluitt San Andres Unit Sec. 18, #11 well was re-entered 9-14-93 and a CIBP was set at 4700' with 2 sacks of cement. The well was perforated in the non-unitized P<sub>1</sub> San Andres zone from 4589'-4659', acidized and frac'd, placed on production. A back pressure test was run 10-4-93 with an AOF of 322.7 MCFD; the well name was changed to Bluitt 18 Federal #11.

The Bluitt San Andres Unit Sec. 13 #15 WIW was re-entered 11-16-93, a CIBP was set at 4589' with 2 sacks of cement and the well was perforated in the non-unitized P<sub>1</sub> San Andres zone from 4527'-4579'. The well was acidized and frac'd and placed on production. A 4-point back pressure test was run 12-10-93 for an AOF of 4456 MCFD, and the well name was changed to Bluitt 13 Federal #15.

Now that the recompleted wells have exhibited the potential to produce gas in commercial quantities, it is respectfully requested that administrative approval be given for a reduced proration unit comprising 160 acres for each well as follows:

- (1) NW/4 Sec. 13 - 160 acre proration unit to be assigned to Bluitt 13 Federal #6 well.
- (2) SE/4 Sec. 13 - 160 acre proration unit to be assigned to Bluitt 13 Federal #15 well.
- (3) SW/4 Sec. 18 - 160 acre proration unit to be assigned to Bluitt 18 Federal #11 well.

Plains Petroleum feels assigning 160 acres to each well is the most efficient spacing for maximum recovery of gas reserves and the most effective spacing to otherwise prevent waste and protect correlative rights.

Respectfully submitted,

Bonnie Husband  
Administrative Assistant

cc: OCD - Hobbs, NM  
BLM - Carlsbad, NM



PLAINS  
PETROLEUM  
OPERATING  
COMPANY

December 14, 1993

Ms. Donna Pitzer  
State of New Mexico  
P. O. Box 1980  
Hobbs, NM 88240

Re: Bluitt 13 Federal #6 Well  
Roosevelt County, New Mexico

Dear Ms. Pitzer:

On November 23, 1993, I wrote you a letter to advise you that Plains Petroleum Operating Company had plugged back and re-completed one of the Bluitt San Andres Unit wells into the P1 San Andres formation thereby removing it from the Bluitt San Andres Unit.

In my letter I stated that Plains was requesting approval for an unorthodox location and a non-standard proration unit for this well due to the fact an original well bore was re-entered in an effort to prevent waste and continue production. I also advised you that Plains was completing the necessary paperwork to communitize the northwest quarter (NW/4) of Section 13 so that the entire 160 acres might be dedicated to the proration unit for the Bluitt 13 Federal #6 well and that a copy of the approved communitization agreement would be forwarded to your office as soon as it is received.

In connection with the above, enclosed for your files please find a xerox copy of the approved Communitization Agreement.

Your courtesy and consideration in this matter is appreciated and should you require any additional information, please do not hesitate to advise.

Very truly yours,

Vickie Mason  
Land Co-Ordinator

/vm  
Enclosure

Contract No. NW/111111 91000

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

TOWNSHIP 8 South, Range 37 East, N.M.P.M.  
Section 13: NW/4

containing 160 acres, and this agreement shall include only the San Andres Formation(s) underlying said lands and the natural gas and associated liquid hereinafter referred to as "communitized hydrocarbons substances," producible from such formation(s).

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is September 01, 1993,  
(Month) (Day) (Year)

and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

PLAINS PETROLEUM OPERATING COMPANY

By: R. M. Danos *DM*

R. M. Danos, President

MURPHY OPERATING CORPORATION

By: \_\_\_\_\_

THE WISER OIL COMPANY

By: \_\_\_\_\_

J. E. CIEZSINSKI

\_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of \_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

Notary Public \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of \_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

Notary Public \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of \_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

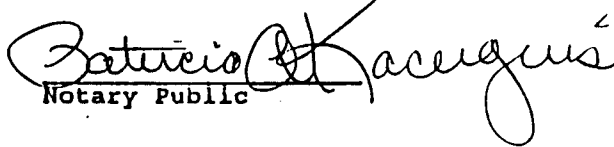
Notary Public \_\_\_\_\_

STATE OF COLORADO )  
COUNTY OF JEFFERSON ) ss

The foregoing instrument was acknowledged before me this 24th day of November, 19 93 by R. M. Danos, President of Plains Petroleum Operating Company.

My Commission Expires \_\_\_\_\_

March 19, 1997

  
Notary Public

PATRICIA A. KACERGUI  
NOTARY PUBLIC  
In and For  
THE STATE OF COLORADO  
1760 NIAGARA STREET  
DENVER, CO 80220

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

PLAINS PETROLEUM OPERATING COMPANY

By: \_\_\_\_\_

R. M. Danos, President

MURPHY OPERATING CORPORATION

By: Mark B. Murphy  
President

THE WISER OIL COMPANY

By: \_\_\_\_\_

J. E. CIEZSINSKI

STATE OF \_\_\_\_\_ )  
 ) ss  
COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of  
\_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_ )  
 ) ss  
COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of  
\_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_ )  
 ) ss  
COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of  
\_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

STATE OF New Mexico )  
 ) ss  
COUNTY OF Chaves )

The foregoing instrument was acknowledged before me this 19th day of November,  
19 93 by Mark B. Murphy, President of Murphy Operating Corporation

8-24-94

My Commission Expires \_\_\_\_\_

Jan Starnes  
Notary Public

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

PLAINS PETROLEUM OPERATING COMPANY

By: \_\_\_\_\_

R. M. Danos, President

MURPHY OPERATING CORPORATION

By: \_\_\_\_\_

THE WISER OIL COMPANY

By: Andrew J. Shoup

Andrew J. Shoup, Jr., President

J. E. CIEZSINSKI

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of \_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

Notary Public \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of \_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

Notary Public \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of \_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

Notary Public \_\_\_\_\_

STATE OF TEXAS )  
COUNTY OF DALLAS ) ss

The foregoing instrument was acknowledged before me this 29<sup>th</sup> day of November, 1993 by Andrew J. Shoup, Jr., President

2-7-95  
My Commission Expires

Notary Public



*Temple Dockery*  
Notary Public

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

PLAINS PETROLEUM OPERATING COMPANY

By: \_\_\_\_\_

R. M. Danos, President

MURPHY OPERATING CORPORATION

By: \_\_\_\_\_

THE WISER OIL COMPANY

By: \_\_\_\_\_

J. E. CIEZSINSKI

*J. E. Ciezinski*

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STATE OF New Mexico )  
COUNTY OF Chaves ) ss

The foregoing instrument was acknowledged before me this 17th day of November  
1993 by J.E. Cieszinski, as Attorney in Fact on behalf of  
\_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

Romelda Burch  
Notary Public

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of  
\_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
19\_\_\_\_ by \_\_\_\_\_, as Attorney in Fact on behalf of  
\_\_\_\_\_ Company.

My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
19\_\_\_\_ by \_\_\_\_\_.

My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

EXHIBIT "B"

To Communitization Agreement dated September 1, 1993 embracing

Operator of Communitized Area: Plains Petroleum Operating Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NM-43715

Lease Date: May 1, 1981

Lease Term: 5 years

Lessor: Brad A. Moss Oil & Gas Properties, Inc.

Lessee on effective date of agreement if different from present lessee:  
Not applicable

Present Lessee: Murphy Operating Corporation

Description of Land Committed:

Township 8 South, Range 37 East, N.M.P.M.

NW/4 NW/4 Sec. 13

Number of Acres: 40.00

Royalty Rate: ~~12-1/2 percent~~ Sch B

Name and Percent ORRI Owners: None

Name and Percent WI Owners:

Plains Petroleum Operating Company 100%

*na 20*

Tract No. 2

Lease Serial No.: NM-044216  
Lease Date: April 1, 1959  
Lease Term: 5 years, but by Decision was extended  
for an additional 5 years  
Lessor(s): Anna Z. Baetz

Lessee on effective date of agreement if different from present lessee:  
Not applicable

Present Lessee: Murphy Operating Company Corporation

Description of Land Committed:

Township 8 South, Range 37 East, N.M.P.M.

E/2 NW/4, SW/4 NW/4

Number of Acres: 120.00  
Pooling Clause: Not Applicable  
Basic Royalty Rate: 12-1/2 percent  
Name and Percent ORRI Owners:

Ben A. Copas, Jr.	0.39117%
Margaret E. Baetz	4.50000%
Eugene E. Nearberg	0.07800%
Murphy Operating Corp.	0.40000%

Name and Percent WI Owners:

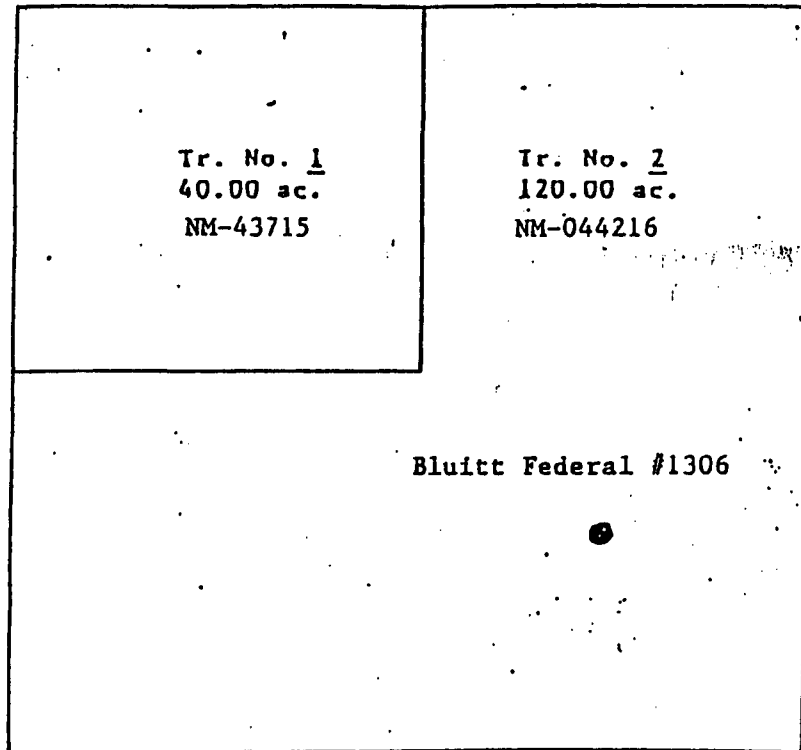
Plains Petroleum Operating Company	56.00%
Murphy Operating Corporation	18.00%
J. E. Ciezinski	01.00%
Wiser Oil Company	25.00%

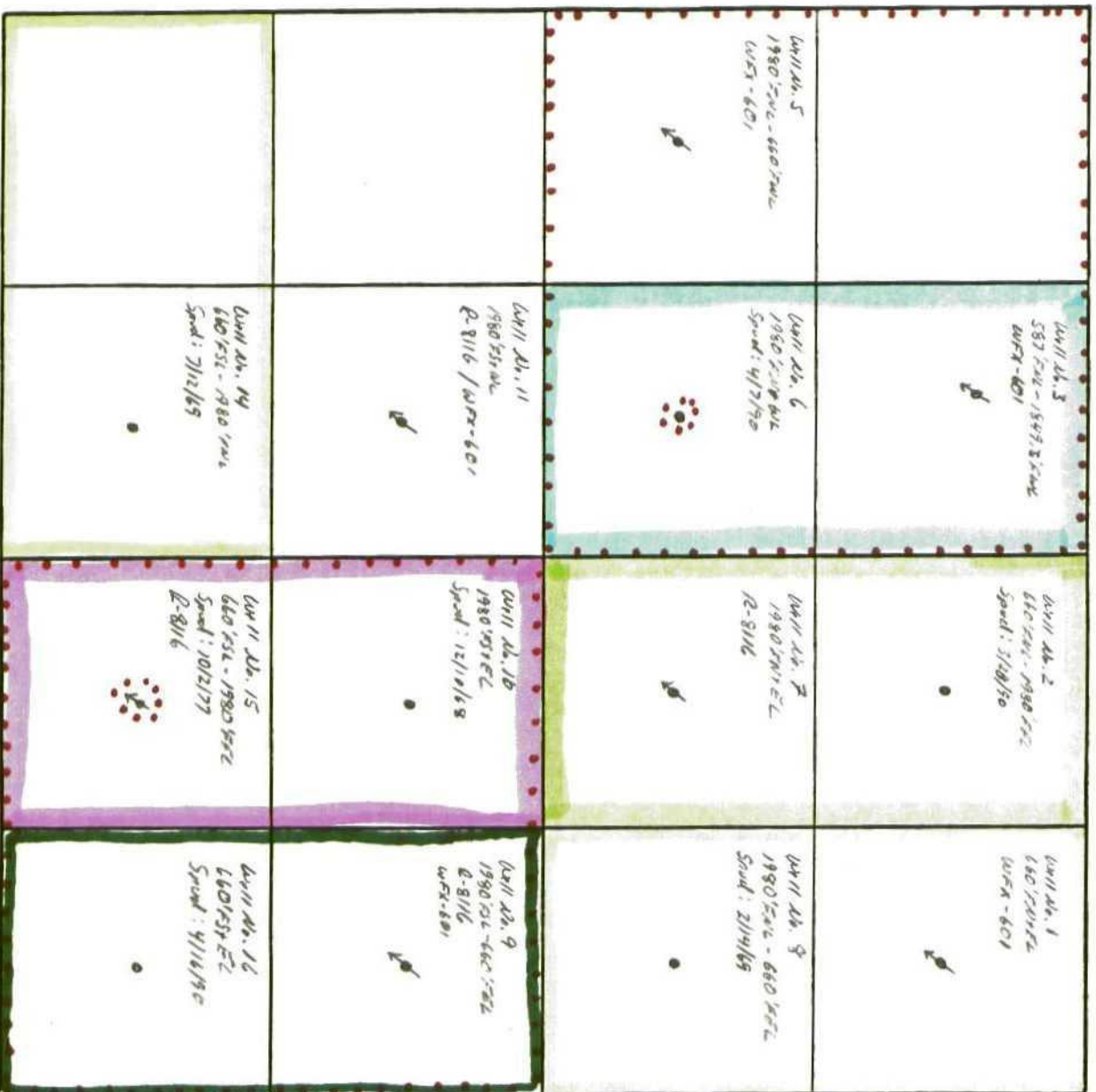
RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	25.0000%
2	120.00	75.0000%
	<u>160.00</u>	<u>100.0000%</u>

EXHIBIT A

Plat of communitized area covering NW 1 sec. 13, T. 8 S,  
R. 37 E, N.M.P.M., Pl San Andres field, Roosevelt County, NM (State).





SECTION

13

TOWNSHIP

8 South

RANGE

37 East



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
RECEIVED

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

OIL CONSERVATION DIVISION  
RECEIVED

'93 DEC 20 AM 9 50

11-29-93

'93 DEC 8 AM 9 25

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

Plains Petroleum Operating Co Blair San Andres LA Sec 13 #6-F  
Operator Lease & Well No. Unit S-T-R 13-85-37E

and my recommendations are as follows:

OK

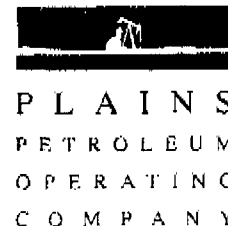
Yours very truly,

Jerry Sexton  
Supervisor, District 1

12/13/93

/ed

To date I have not received  
an application for the referenced well. Should  
you have a copy please send me one. Thanks,



January 5, 1994

Mr. Michael Stogner  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

VIA Telefax 505/827-5741

Dear Mr. Stogner:

Please be advised that all Bluit San Andres Unit wells in Section 13, T8S, R37E and Section 18, T8S, R38E, Roosevelt County, New Mexico are shut in and non-productive. There are no plans to re-active the Unit. Plains intends to recompleete wells in each section in the Unit to a non-unitized P<sub>1</sub> San Andres gas zone. As each well is recompleted, the Unit well is officially abandoned, thereby holding the lease while the work is done.

The same individuals have interests in 320 acres and 160 acres, assigning 160 acres is not eliminating any party. By assigning 160 acres to each well, more wells can be recompleted for maximum recovery of gas reserves and protection of correlative rights. Please give me a call should you wish to discuss this any further.

Respectfully submitted,

A handwritten signature in cursive script that reads "Bonnie Husband".

Bonnie Husband  
Administrative Assistant