EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION ENVIRONMENTAL AND REGULATORY AFFAIRS

5

CIL CONSERVE ON DIVISION RECEIVED

194 APK 12 AM 8 49

April 7, 1994

Non-Standard Gas Proration Unit Simultaneous Dedication Unorthodox Locations Eumont Yates, 7 Rvrs. Qn (Pro Gas) Pool Exxon Corp., NM "G" #'s 5, 9 and 20 Section 23, T21S-R36E Lea County, NM

Mr. William Le May New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

N'SP-1594

Dear Mr. Le May:

Exxon Corp. is requesting administrative approval of a Non-Standard gas proration unit and Simultaneous Dedication for the NM "G" St. #'s 5, 9, and 20. Also, approval of unorthodox locations are being requested for Wells #5 and 20. Adding perforations will cause #'s 5 and 9 to go from oil wells to gas wells in the Eumont Yates, 7 Rvrs, Queen (Pro Gas) Pool.

The Non-Standard gas proration unit will consist of 600 acres, being Section 23 except Unit Letter C (40 acres). These three wells will be Simultaneously Dedicated in these 600 acres.

Enclosed is a copy of the cover letter, C-102 and C-103 that were sent to the offset operators for each well. Also enclosed is a copy of the certified return receipts and waiver. If you have any questions, please call me at (915) 688-6782.

Sincerely,

Secful Corres

Alex M. Correa Sr. Regulatory Specialist

AMC:mym Enclosures

101.Mr Certified Receipt No. P 322 579 830

- 11 J

March 23, 1994

Non-Standard Gas Proration Unit Simultaneous Dedication Unorthodox Locations Eumont Yates, 7 Rvrs, Qn (Pro Gas) Pool Exxon Corp., NM 'G" #'s 5, 9 & 20 Section 23, T21S-R36E Lea County, NM

Offset Operators

Gentlemen:

2

Exxon Corp. is requesting administrative approval of a Non-Standard gas proration unit and Simultaneous Dedication for the NM "G" St #'s 5, 9 & 20. Also, approval of unorthodox locations are being requested for Wells # 5 & 20. Adding perforations will cause #'s 5 & 9 to go from oil wells to gas wells in the Eumont Yates, 7 Rvrs, Queen (Pro Gas) Pool.

The Non-Standard gas proration unit will consist of 600 acres, being Section 23 except Unit Letter C (40 acres). These three wells will be Simultaneously Dedicated in this 600 acres.

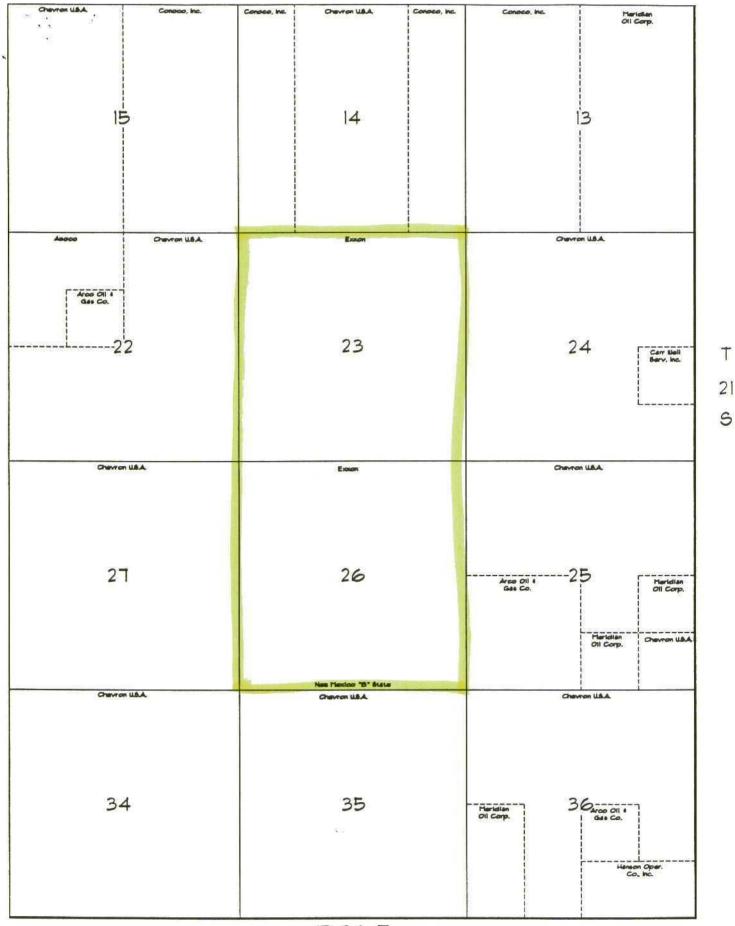
If you have no objections to the above referenced Non-Standard proration unit, Simultaneous Dedication and Unorthodox locations, please sign and return one copy of the enclosed waiver to the N.M. O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915-688-6782.

Sincerely,

Alex M Correa Sr. Regulatory Specialist

AMC:k11 Enc.

b:\92.AMC



R 36 E

New Mexico "G" State Lease A10317A

21

OFFSET OPERATORS

Exxon Corp. - NM G St Well #'s 5, 9, & 20 Section 23, T21S-R36E Lea Co., NM

计推进 计推进 化二乙基 法公司法院 网络小小海 计推进 人名法格尔 化二乙基化乙二乙基

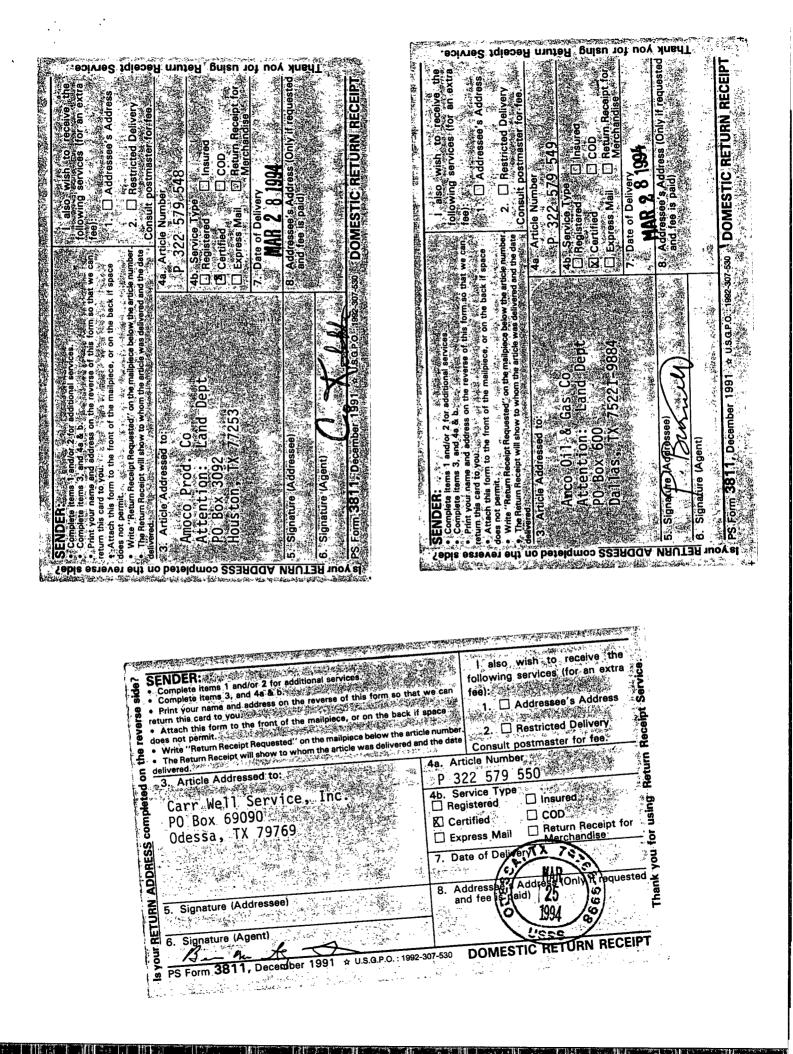
Amoco Production Co. PO Box 3092 Houston, TX 77253 Attention: Land Dept. Arco Oil & Gas Co. PO Box 600 Dallas, TX 75221-9884 Attention: Land Department Carr Well Service, Inc. PO Box 69090 Odessa, TX 79769

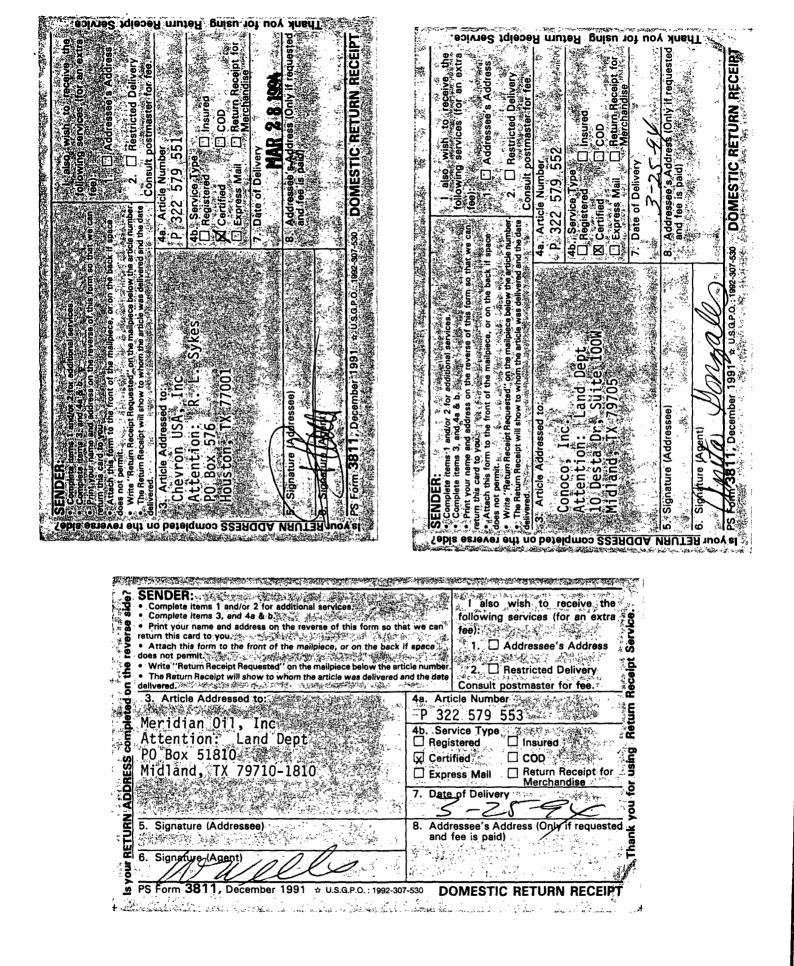
.*

Chevron USA, Inc. PO Box 576 Houston, TX 77001 Attention: R. L. Sykes

Conoco, Inc. 10 Desta Drive Suite 100W Midland, TX 79705 Atention: Land Department

Meridian Oil Inc. PO Box 51810 Midland, TX 79710-1810 Attention: Land Department





WAIVER

New Mexico Oil Conservaton Division PO Box 2088 Santa Fe, New Mexico 87504-2088

Dear Sirs:

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for a Non-Standard gas proration unit and Simultaneous Dedication for the Exxon Corp., NM G St. #'s 5, 9, & 20 in the Eumont Yates 7 Rvrs Qn (Pro Gas) Pool. This Non-Standard gas proration unit will consist of 600 acres comprised of Section 23 except Unit Letter C (40 acres), T21S - R36E, Lea Co., NM. Also, application has been made for unorthodox locations for the # 5 & 20.

We, the undersigned, hereby waive any objection to the granting of this application for a Non-Standard Gas Proration Unit (600 acres), Simultaneous Dedication and unorthodox locations for the Exxon Corp., NM G. St. #'s 5, 9, & 20 in the Eumont Yates 7 Rvrs Qn (Pro Gas) Pool. Well #5 is located 1980' FNL & 660' FWL, #9 is 1980' FNL & 1980' FEL and #20 is 660' FSL & 660' FWL of Section 23, T21S-R36E, Lea Co., N.M.

Executed this 1st day of April , 1994.

company<u>Carr Well Service, Inc</u>. By Johnis Handrich - agent

APR 0 5 1994 MERS C. mails

Silbmi 3 Copies to Apponate District office	State of Ne Energy, Minerals and Natu	ral Resources Department		Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVAT P 0. Box	x 2088	WELL API NO. 3002504764			
P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Me	exico 87504-2088	5. Indicate Type of Lease STATE STATE FEE			
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM 1. Type of Well: OIL GAS WELL GAS	RVOIR. USE 'APPLICATION FO C-101) FOR SUCH PROPOSALS.	EPEN OR PLUG BACK TO A Dr Permit*	B-935 7. Lease Name or Unit Agreemer NEW MEXICO G STATE	it Name		
2. Name of Operator EXXON COP			S. Well No. 5			
3. Address of Operator ATTN: REC P. O. BO MIDLAND, 4. Well Location Unit Letter_E_: 1980 Feet I Section_23Toy	TX 79702 From The NORTH Line	nge 36E NMP nether DF, RKB, RT, GR, etc.)		QN (PRO GAS)		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:ADD PERFS, CONV	PLUG AND ABANDON Change Plans	SUB	SEQUENT REPOR			
- UNORTHODOX LOCA	IN EUMONT YATES -3240', FRAC. AP 2955'-3090', FRA 3. WILL CAUSE WE JEEN (PRO GAS) P PROVAL WILL BE R EDICATION WITH # STANDARD GAS PRO CONTAINS 40 ACS. ATION FOR THE #	,SEVEN RIVERS-QU PROX. 37000 GAL. C. APPROX. 40000 LL TO GO FROM 01 OOL. C-102 IS A EQUESTED FOR: 9 (ADD PERFS. A RATION UNIT (N2) 5.	JEEN (OIL) POOL. + 145000 # SD.) GAL. + 160000 (L TO GAS IN THE ATTACHED. AND CONVERT TO A	ADD 7 ALSO, # SD. E EUMONT		
I hereby certily that the million above if the signature	Collen	TITLE <u>Sr. Regulatory S</u>				
TYPE OR PRINT NAME Alex M.	Correa	(9.	15) 688-6782 TELEPH	ONE NO.		
(This space for State Use)		DISTRICT I	BY JERRY SEXTON SUPERVISOR	MAR 3 1 1994		
CONDITIONS OF APPROVAL, IF ANY:	00					

1.1.1

1

THEFT

na la constante

-Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised 1-1-85

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

٠ .

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

3574 YATES, 7 RVRS, QUEEN EUMONT YATES 7 RVRS ON(PRO GAS) 600 Active 1. Outlike the acreage addeded to the subject will by colored panel or bedrue morte on the pid balax. If more than one lease if deficient organity. If more than one lease if deficient organity. If more than one lease if deficient organity. 3. If more than one lease if the well, outline addition the vell, outline addition the set the of different organity. If more than one lease if the vell, outline addition. If densers been consolidated. (Use revene side of the vell, outline addition. If densers of incl. link a wares in and tred descriptions which have actually been consolidated. (Use revene side of the vell, outline addition. If densers been consolidated. (Use revene side of the vell, outline addition. If densers been consolidated in the well will all interests have been consolidated. (Use revene side of the vell, outline addition. If densers been consolidated. (Use revene side of the vell, outline addition. If densers been consolidated in the well well well addition of the well well well well addition. If densers been consolidated. (Use revene side of the vell, outline addition. If densers been consolidated in the well well addition of the well well addition. If densers been consolidated. (Use revene side of the vell, outline addition. If densers been consolidated in the well well addition. If densers been consolidated. (Use revene side of the vell, outline addition. If densers been control well well addition. I	Operator E	xxon Corpor	ation		Lease	NEW M	EXICO "G" STAT	Ε	Well No. 5
Actual Footage Location of Well: Image	Unit Letter F				Range	36-F			I F A
Ground level Elev. Producing Formation YATES, 7 RVRS, QUEEN Pool EUMONT YATES 7 RVRS CN(PRO GAS) Dedicated Acreage 600 Acreage 600 Acreage 600 1. Outline the acreage seticities the subject wall by colored panoli or hochwar mores on the plot blow. If may then acreage seticities the subject wall by colored panoli or hochwar mores on the plot blow. If may then acreage seticities the subject wall by colored panoli or hochwar mores on the plot blow. 2. If may then acreages deficities the subject wall by colored panoli or hochwar mores on the plot blow. If may then acreates of different example is dedicated to the wall, wall acreates and the identify the ownership thread (bath as to working interest and royalty). 3. If more then acreates of different example is dedicated to the wall, wall acreates the consolidation. If may then acreates of different example is dedicated to the wall, wall acreates the consolidated. (Use reverse tide of the set o	-	e Location of W	/ell:	<u> </u>	und 6				
1. Guilles the acreage dedicated to the subject well by colored panell or hockurs marks on the pict below. 2. If more than one iseas is dedicated to the well, cullies each and identify the ownership thereof (bach as to working interest and royalty). 3. If more than one iseas of different ownership is dedicated to the well, hore the interest of all owners been consolidated. (We rewree side of the set of the mere than one iseas of different ownership is dedicated to the well, hore the interest of all owners been consolidated. (We rewree side of the set of the mere than one iseas of different ownership is decided to the well, hore the interest of all owners been consolidated. (We rewree side of the interest of all owners been approved by the Dinaton. Not disclaim all be assigned to the well until all interests have been opposed by the Dinaton. O 3 C KNON C C C KNON <pc c="" knon<="" p=""> C C C MITHERER <pc c="" knon<="" p=""> <pc< td=""><td></td><td></td><td></td><td></td><td>1</td><td></td><td></td><td></td><td>Dedicated Acreage</td></pc<></pc></pc>					1				Dedicated Acreage
2. If more than one lease is dedicated to the well, cultime acch and identify the ownership thereof (both as to working interest and royathy). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidation. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidation. If more than one lease of different ownership is dedicated to the well, have the interest of the second tract descriptions which have accessible team consolidation. (We rewres aids of the interest is true and consultation) or unit a new-science of the second tract descriptions which have accessible team consolidation. Ye interest is the evicual linearship as each consolidation. (We rewres aids of the second team operated by the Division. Ye interest will be explored to the second team operated by the Division. OPERATOR CERTIFICA Ye interest will be explored to the second team operated by the Division. OPERATOR CERTIFICA Ye interest accessible team of the second team operated by the Division. OPERATOR CERTIFICA Ye interest accessible team of the second team operated by the Division. OPERATOR CERTIFICA Ye interest accessible team of the second team operated by the Division. OPERATOR CERTIFICA Ye interest accessible team of the second team operated by the Division. OPERATOR CERTIFICA Ye interest accessible team of the second team operated by the Division. Company Exxon Corpora P.O. Box 1500-Middion, Tx Geo	3574	YA	ATES, 7 RVRS, Q	UEEN	EUMON	IT YATES	7 RVRS QN(P	RO <u>G</u> AS)	600 Ac
or unit a non-standard unit, eliminating such interest, has been approved by the Division.	 If more the unitization, Yes If answer is this form it 	an one lease is dedi farce—pooling, etc.? s No s "no", list the owne f necessary.)	cated to the well, outlin srent ownership is dedic If answer is "yes", typ rrs and tract descriptior	e each and Ide ated to the wei te of consolidati is which have a	ntify the owner I, have the inte on ctually been co	ship thereof (prest of all a unsolidated.	(both as to working wners been consolide (Use reverse side of	ated by commun	nitization,
0 3 C B A 0 3 Excon B A 0 3 C B A 0 3 C B A 0 3 C B A 0 3 C B A 0 3 C C A 0 0 C C C 0 0 9 1980 Printed Name 0 0 9 1980 Company Exxon Corpora 0 0 9 1980 Company Exxon Corpora 0 0 9 1980 Company Exxon Corpora 0 0 9 1980 SURVEYOR CERTIFICA 1 K J 1 Date or corect to the bast of know and their the strue and correct to the bast of know and their the strue and correct to the bast of know and their the strue and correct to the bast of know and their the strue and correct to the bast of know and their the strue and correct to the bast of know and their the strue and correct to the bast of know and their the strue and correct to the bast of know and their the strue and correct to the bast of know and their the strue and core strue to							zation, unitization, to	orcea-pooling, o	
B A Contained herein is true and complet B A Contained herein is true and complet B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B A B B B B B B B B B B B B B B B B B B B B B								OPERAT	OR CERTIFICA
Exton Ex	[····· J	C	T	،	, , , , , , , , , , , , , , , , , , ,	A		•
80 3 80 3 Signature / /	I E T	ت ت ج		kon T	- 1				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			660	1980	9	1980		C.H. HAR C.H. HAR Position PERI Company D.O. Box 16 Date Company D.O. Box 16 Date Company C.D. Box 16 Date Company C.D. Box 16 Date Company Compan	PER MITS SUPERVISOR Exxon Corpora 600-Midland, Tx 23-94 COR CERTIFICA tify that the well location to plat was plotted from tual surveys made by no upervision, and that the correct to the best of and belief.
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0 Certificate No.	660'	 	N					Signature &	11-26-52 Seal of
	660'		1650 1980 2310 2	540200	 	1000		Certificate N	0.
	4	Miles <u>NW</u>	of EUNIC	ר <u></u>		Mexico.			No A071

Desmit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P 0. Box 208 Santa Fe, New Mexico	87504-2088	3002504765	
DISTRICT III 1000 Rio Brazos Rd., Aztee, NM 87410			5. Indicate Type of Lease STAT 6. State Oil & Gas Lease No	
			B-935	·
(DO NOT USE THIS FORM FOR F DIFFERENT RES	DTICES AND REPORTS ON WEI PROPOSALS TO DRILL OR TO DEEPEN SERVOIR. USE "APPLICATION FOR PER MC-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agree	
1. Type of Well: OIL GAS WELL WELL	X OTHER			
2. Name of Operator	RPORATION		8. Well No. 9	
3 Address of Operator ATTN: RE	GULATORY AFFATRS		9. Pool name or Wildcat	
4. Well Location	TX 79702		EUMONT YATES 7 R	VRS QN (PRO GAS)
	t From The NORTH Line and	1980 Feet Fr	om The EAST	Line
	ownship 21S Range 3			County
	10. Elevation (Show whether I		· · · · · · · · · · · · · · · · · · ·	
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON CHANGE PLANS VERT TO GAS WELL ADDORS (Clearly state all pertinent details, and	REMEDIAL WORK COMMENCE DRILL CASING TEST AND OTHER:	LING OPNS. A	LTERING CASING
work) SEE RULE 1103. WELL IS PRESENTLY QUEEN PERFS. 3518 PERF. 7 RVRS. 308 AND YATES W/ APPF WELL TO GO FROM C ADMINISTRATIVE AF - SIMULTANEOUS D - A 600 AC. NON-	/ IN EUMONT YATES, SE 3'-3772', FRAC.APPRO 33'-3226' AND YATES 2 Rox. 40000 GAL. + 160	EVEN RIVERS-Q (. 39000 GAL. 2920'-3054' A 0000# SD. AD ESTED FOR: 5 & 20.	UEEN (OIL) PC + 146000 # SC ND FRAC BOTH DING PERFS WI	OOL. ADD D. ALSO, THE 7 RVRS ILL CAUSE
C-102 IS ATTACHEI).			
I hereby certify that the information above is	trug and complete is the best of my knowledge and			
SIGNATURE	TITLE		Decialist DA	TE 03/23/94
TYPE OR PRINT NAME Alex M.			5) 688-6782TEL	
(This space for State Use)	т. Е. (ORIGINAL SIGNED F		MAR 3 1 199
APPROVED BY	TITLE		DA1	۱E,

- The

1 1 1 1 1

1

ł

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

• • -

. .

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised 1-1-85

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

. •

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	xxon Corpor	ation	Lease		o "o" other		Well No.
				NEW MEXIC	<u>o "g" state</u>	0	9
Unit Letter	Section 23	Township 21-S	Range	36-E		County	LEA
G Actual Footaa	e Location of W				NMPM	· · · · · · · · · · · · · · · · · · ·	
1980	feet from t		and 198	30 fee	from the	EAST	line.
Ground level		g Formation	Pool				edicated Acreage:
3541 DF	1	TES, 7 RVRS, QUEEN	EUMON	T YATES 7 F	RVRS QN(PR		600 Acres
 If more the state If more the unitization, Yes 	an one lease is dedic an one lease of diffe force—pooling, etc.? a No	o the subject well by colored pencil cated to the well, outline each and rrent ownership is dedicated to the If answer is "yes", type of consoli	identify the ownerst well, have the inter dation	nip thereof (both est of all owners	as to working in been consolidate		
	s "no", list the owne f necessary.)	rs and tract descriptions which hav	e actually been con	solidated. (Use	reverse side of		
		o the well until all interests have b	en consolidated (by	communitization	, unitization, forc	ed-pooling, or of	herwise)
or until a	non-standard unit, e	liminating such interest, has been a	pproved by the Divi	sion.		<u></u>	
						OPERATOR	R CERTIFICATIO
E	D]	c F	В 1	~~~	A	-	rtify that the informatio
ţ Ī	- 1 1	Exkon	-		c		is true and complete to
	Ē		ļ			est of my knowl	euye ana veller.
	Ę				Sig	nature /	
0	5					J. D. X	jarper_
1980	7				Pri	inted Name	,
	j					C.H. HARP sition	ER
							S SUPERVISOR
	-				1		xon Corporatio
660	_			1080	11		–Midland, Tx.–791
660				1980	Da		2 011
	ļ		1			$\underline{\mathcal{S}}$	<u> </u>
	1		 			SURVEYO	R CERTIFICATIO
	, i						that the well location
		K	J				plat was plotted from f ' surveys made by me d
	1		1				rvision, and that the sa
						is true and cor	rect to the best of my
	i		1			knowledge and	belief.
	!		1		Do	ite Surveyed	
	1		ł				-14-57
	<u> </u>		 			gnature & Se	
	M	N			P P	ofessional Su	rveyor
	1		l				
	20		1				
<u> </u>	Ê l						
	}		i				
660	l		!]		
		······	····			ertificate No.	
0 330 66	<u>50 990 1320 1</u>	650 1980 2310 2640	2000 1500	1000 5	00 0	<u></u>	
4 1	Miles <u>NW</u>	of EUNICE	New	Mexico.		C.E. File N	o
(<u></u>		mexico.		SIL. THE N	···

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE	WELL API NO. 3002526329 5. Indicate Type of Lease STATE SFEE 6. State Oil & Gas Lease NO. B-935 0 A 7. Lease Name or Unit Agreement Name NEW MEXICO G STATE 5. Well NO. 20 9. Pool name or Wildcat EUMONT VATES 7 RVRS QN (PRO GAS) Feet From The WEST Line NMPM LEA County (c.)	
P.O. Drawer DD, Anesia, NM \$5210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR, USE 'APPLICATION FOR PERMIT' (FORMC-101) FOR SUCH PROPOSALS.) I. Type of Well: OIL GAS OTHER CASS Veril GAS OTHER EXXON CORPORATION S. Address of Operator TIN: REGULATORY AFFAIRS P 0. BOX 1600 MIDLAND, TX 79702 4. Well Location MIDLAND, TX 79702 4. Well Location Check Appropriate Box to Indicate Nature of No NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL COMMENCE PULL OR ALTER CASING OTHER: NEW PRORATION UNIT & SIMO, DED OTHER: OTHER: NEW PRORATION UNIT & SIMO, DED OTHER: OTHER: New PERVECTION 12. Describe Preposed or Completed Operations (Clearly state all perment details, and give pertinent dates work) SEE RULE 100 SEE RULE 100 ALSO ADD 7 RVRS. PERFS. 3200'-3206' AND YATES BOTH 7 RVRS. AND YATES W/ APPROX. 40000 GAL. WELL IS PRESENTLY IN THE EUMONT YATES, 7 RVRS A 40 AC. NON-STANDARD GAS PROATION UNIT (ADMI ADMINISTRATIVE APPROVAL WILL BE REQUESTED FOR - SIMULTANEOUS DEDICATION WITH #'S 5 & 9. - A 600 AC. NON-STANDARD PRORATION UNIT (N2 LETTER C WHICH IS 40 ACS.) - UNORTHODOX LOCATION FOR THE # 20. <	S. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. B-935 0 A 7. Lease Name or Unit Agreement Name NEW MEXICO G STATE 8. Well No. 20 9. Pool name or Wildcat EUMONT_YATES_7 RVRS_QN (PRO_GAS) Feet From The Line NMPM LEA	
INTRO KNO BFACES R.A., AZICE, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR, USE "APPLICATION FOR PREMIT" (FORMC-101) FOR SUCH PROPOSALS.) I Type of Well: OTHER WELL CATORY AFFAIRS OTHER WELL CATORY AFFAIRS P.O. BOX 1600 MIDLAND, TX 79702 4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 South 21S Range 36E Check Appropriate Box to Indicate Nature of No NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE <td c<="" td=""><td>STATE FEE 6. State Oil & Gas Lease No. B-935 0 A 7. Lease Name or Unit Agreement Name NEW MEXICO G STATE 8. Well No. 20 9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS) Feet From The <u>WEST</u> Line NMPM LEA County Tec.7</td></td>	<td>STATE FEE 6. State Oil & Gas Lease No. B-935 0 A 7. Lease Name or Unit Agreement Name NEW MEXICO G STATE 8. Well No. 20 9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS) Feet From The <u>WEST</u> Line NMPM LEA County Tec.7</td>	STATE FEE 6. State Oil & Gas Lease No. B-935 0 A 7. Lease Name or Unit Agreement Name NEW MEXICO G STATE 8. Well No. 20 9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS) Feet From The <u>WEST</u> Line NMPM LEA County Tec.7
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL	NEW MEXICO G STATE S. Well No. 20 9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS) Feet From The <u>WEST</u> Line NMPM LEA County Tr.)	
OIL GAS OTHER WHL GAS OTHER 2. Name of Operator EXXON CORPORATION 3. Address of Operator P.O.: BOX 1600 4. Well Location MIDLAND, TX 79702 4. Well Location Unit Letter_M_: 660 Section 23 Township 21S Range 36E Section 23 Check Appropriate Box to Indicate Nature of No NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL VLL OR ALTER CASING Change PLANS OTHER: OTHER: PULL OR ALTER CASING CASING TES VILL OR ALTER CASING CASING TES OTHER: NEW PRORATION UNIT & SIMO. DED VILL OR ALTER CASING OTHER: I2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates Nork) SEE RULE 1103. ADD QUEEN PERFS. 3600'-3828', FRAC. APPROX. 3 ALSO ADD 7 RVRS. PERFS. 3200'-3206' AND YATES BOTH 7 RVRS. AND YATES W/ APPROX. 40000 GAL. WELL IS PRESENTLY IN THE EUMONT YATES, 7 RVRS A 40 AC. NON-STANDARD GAS PROATION UNIT (ADMI ADMI	20 9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS) Feet From The Line NMPM LEA County Tech	
2. Name of Operator 3. Address of Operator 3. Address of Operator ATTN: REGULATORY AFFAIRS P.O. BOX 4. Well Location Unit Letter M.: 660 Feet From The Section 23 Townstup 215 Range 36E	20 9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS) Feet From The <u>WEST</u> Line NMPM LEA County Co	
P.O. BOX 1600 MIDLAND, TX 79702 4. Well Location Unit Letter_M_: 660_Feet From The_SOUTH_Line and_660	EUMONT YATES 7 RVRS QN (PRO GAS) Feet From The WEST Line NMPM LEA County rc.)	
4. Well Location Unit Letter_M : 660 Feet From The_SOUTH Line and 660 Section 23 Township 21S Range 36E 10. Elevation (Show writher DF. RKB. RT, GR. 3562' GR Check Appropriate Box to Indicate Nature of No NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS OTHER:NEW PRORATION UNIT & SIMO. DED CASING TES OTHER:NEW PRORATION UNIT & COMPARENT details, and give pertinent dates workt SEE RULE 1103. ADD QUEEN PERFS. 3600'-3828', FRAC. APPROX. 3 ALSO ADD 7 RVRS. PERFS. 3200'-3206' AND YATES BOTH 7 RVRS. AND YATES W/ APPROX. 40000 GAL. WELL IS PRESENTLY IN THE EUMONT YATES, 7 RVRS A 40 AC. NON-STANDARD GAS PROATION UNIT (ADMI ADMINISTRATIVE APPROVAL WILL BE REQUESTED FOR - SIMULTANEOUS DEDICATION WITH #'S 5 & 9 A 600 AC. NON-STANDARD PRORATION UNIT (N2 LETTER C WHICH IS 40 ACS.) - UNORTHODOX LOCATION FOR THE # 20.	Feet From The Line Line Line Line LEA County	
Section 23 Township 21S Range 36E 10. Elevation TShow watcher DF, RKB, RT, GR, 3562' GR Check Appropriate Box to Indicate Nature of No NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING CHANGE PLANS COMMENCE OTHER: NEW PRORATION UNIT & SIMO. DED OTHER: 12. Describe Proposed or Completed Operations "Clearly state all pertinent details, and give pertinent dates work" SEE RULE 1103. ADD QUEEN PERFS. 3600'-3828', FRAC. APPROX. 3 ALSO ADD 7 RVRS. PERFS. 3200'-3206' AND YATES BOTH 7 RVRS. AND YATES W/ APPROX. 40000 GAL. WELL IS PRESENTLY IN THE EUMONT YATES, 7 RVRS A 40 AC. NON-STANDARD GAS PROATION UNIT (ADMI ADMINISTRATIVE APPROVAL WILL BE REQUESTED FOR - SIMULTANEOUS DEDICATION WITH #'S 5 & 9. A 600 AC. NON-STANDARD PRORATION UNIT (N2 LETTER C WHICH IS 40 ACS.) - UNORTHODOX LOCATION FOR THE # 20.	NMPM LEA County	
10. Elevation _Show wrether DF, RKB, RT, GR. 3562' GR Check Appropriate Box to Indicate Nature of No NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING CHANGE PLANS CASING TES OTHER: NEW PRORATION UNIT & SIMO, DED X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE RULE 1103. ADD ADD QUEEN PERFS. 3600'-3828', FRAC. APPROX. 3 ALSO ADD 7 RVRS. PERFS. 3200'-3206' AND YATES BOTH 7 RVRS. AND YATES W/ APPROX. 40000 GAL. WELL IS PRESENTLY IN THE EUMONT YATES, 7 RVRS A 40 AC. NON-STANDARD GAS PROATION UNIT (ADMI ADMINISTRATIVE APPROVAL WILL BE REQUESTED FOR - SIMULTANEOUS DEDICATION WITH #'S 5 & 9. - A 600 AC. NON-STANDARD PRORATION UNIT (N2 LETTER C WHICH IS 40 ACS.) - UNORTHODOX LOCATION FOR THE # 20. -	ic.)	
Check Appropriate Box to Indicate Nature of No NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING CASING ED CASING TES OTHER: <u>NEW_PRORATION UNIT & SIMO. DED</u> CASING TES OTHER: <u>NEW_PRORATION UNIT & SIMO. DED</u> OTHER: 12. Describe Proposed or Completed Operations <i>;Clearly state all pertinent details, and give pertinent dates</i> work) SEE RULE 1103. ADD QUEEN PERFS. 3600'-3828', FRAC. APPROX. 3 ALSO ADD 7 RVRS. PERFS. 3200'-3206' AND YATES BOTH 7 RVRS. AND YATES W/ APPROX. 40000 GAL. WELL IS PRESENTLY IN THE EUMONT YATES, 7 RVRS A 40 AC. NON-STANDARD GAS PROATION UNIT (ADMI ADMINISTRATIVE APPROVAL WILL BE REQUESTED FOR - SIMULTANEOUS DEDICATION WITH #'S 5 & 9. - A 600 AC. NON-STANDARD PRORATION UNIT (N2 LETTER C WHICH IS 40 ACS.) - UNORTHODOX LOCATION FOR THE # 20.		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING CASING CASING TES OTHER: <u>NEW PRORATION UNIT & SIMO. DED</u> OTHER: 12. Describe Proposed or Completed Operations <i>(Clearly state all pertinent details, and give pertinent dates work)</i> SEE RULE 1103. ADD QUEEN PERFS. 3600'-3828', FRAC. APPROX. 3 ALSO ADD 7 RVRS. PERFS. 3200'-3206' AND YATES BOTH 7 RVRS. AND YATES W/ APPROX. 40000 GAL. WELL IS PRESENTLY IN THE EUMONT YATES, 7 RVRS A 40 AC. NON-STANDARD GAS PROATION UNIT (ADMI ADMINISTRATIVE APPROVAL WILL BE REQUESTED FOR - SIMULTANEOUS DEDICATION WITH #'S 5 & 9. - A 600 AC. NON-STANDARD PRORATION UNIT (N2 LETTER C WHICH IS 40 ACS.) - UNORTHODOX LOCATION FOR THE # 20.		
	PLUG & PLUG & ABANDONMENT AND CEMENT JOB nciuding estimated date of starting any proposed 7000 GAL. + 145000 # SD PERFS. 2905-3137, FRAC. 160000 # SD. QUEEN (PRO GAS) POOL WITH IISTRATIVE ORDER NSP-1594).	
I hereby certify that the information above is offend comparie to the best of my knowledge and belief. SIGNATURE		
(This space for State Use) ORIGINAL SIC DISTRI	DATE 03/23/94	
	Dry Specialist DATE 03/23/94 (\$15) 688-6782 TELEPHONE NO. NED BY JERRY SEXTON MAR 31 1994 DATE MAR 31 1994	

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

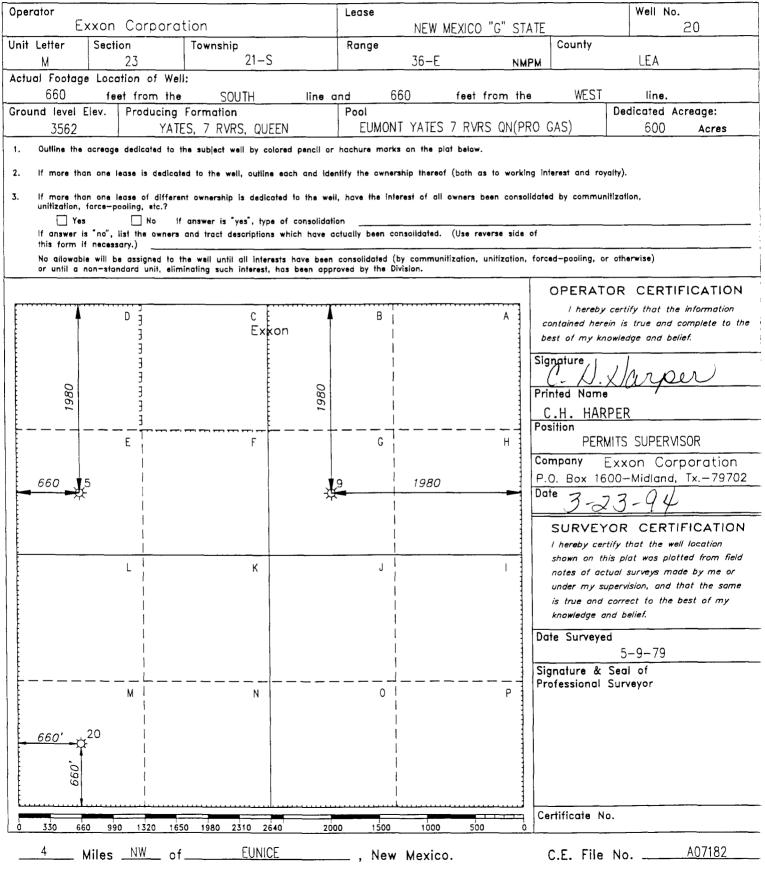
State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.



• •				
	UN DIVISION	STATE OF NEW MEXIC		
				1
· 94	RM 8 49	OIL CONSERVATION DIV HOBBS DISTRICT OFFIC		
BRUCE KING GOVERNOR		3-31-94		POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161
P. O. BOX 2	/ATION DIVISI 2088 NEW MEXICO 87			
RE: Propos MC DHC NSL NSP SWD WFX PMX	sed: X X			
Gentlemen: I have exam E <u>vion Co.</u> Operator	nined the app	New Mexico 6 5ta- lication for the: New Mexico 6 State <u>New Maxico 6 State</u> Lease & Well No. Unit	$\frac{\pm}{20-M}$ $= \pm 9-6$ $= \pm 5-E$ $t \qquad S-T-R$	23-21-36 23-21-36 23 21-36
and my reco	ommendations	are as follows:		
Yours very Verte Verry Sexto Supervisor	News	· · · · ·		

T MALE T LE COLL

415

1711

/ed

THINT

BHP. .

1.444.9 16.1

and the second second

A STORE AD REAL A.