Joe Melton Drilling Co., Inc. P.O. Box 4203 Midland, Texas 79701

NSP 2/7/00 JAN 1 8 2000 CONDERVATION DIVISIO

January 10, 2000

Administrative Application For Non-Standard Gas Spacing New Mexico "G" State Lease Section 26, T21S, R36E Lea County, New Mexico

Ms. Lori Wrotenbery, Director New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87505

Dear Ms. Wrotenbery:

Joe Melton Drilling Co., Inc. (Melton) requests administrative approval to form a 480 acre Non-Standard Gas Proration Unit for potential gas wells resulting from new drilling and re-entry of abandoned wells on the aforementioned lease in Section 26 of T21S-R36E. At the recommendation of Michael Stogner we are requesting administrative approval prior to the initiation of this project so that the Unit will be in place when the first well is completed.

Currently there are four producing wells in section 26. All of these wells are on individual 40 acre spacing units and all are operated by Exxon. Two of the wells are classified as gas wells and are on recently approved 40 acre non-standard gas proration units in the Eunice Gas Field and two are classified as oil wells and are on standard 40 acre proration units in the Eunice Oil Field. Enclosed is a plat showing the current unit configuration.

The formation of a 480 acre non- standard gas proration unit comprised of the balance of the acreage in section 26 will allow Melton to proceed with plans to drill new gas wells and reenter some of the old abandoned wells and attempt to recomplete them as gas wells. The proposed 480 acre non standard gas spacing unit is shown on a plat also enclosed herein. To assist in the review effort of your staff we have enclosed the following documents:

- Plats of current Unit configuration and proposed 480 acre Non Standard Gas Spacing Unit
- Documentation of Notification to Offset Operators
- Plat of the Surrounding Acreage and Current Operators
- A brief history of Administrative Orders
- A Copy of Applicable NMOCD Orders

After the review of this request is complete, your administrative approval of the above mentioned Non Standard Gas Spacing Unit would be appreciated. If you have questions please call Mark Hawkins at (915) 687-6500.

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Sincerely, Joe Melton President

District 1 PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brasos Rd. , Aztec, NM 87410

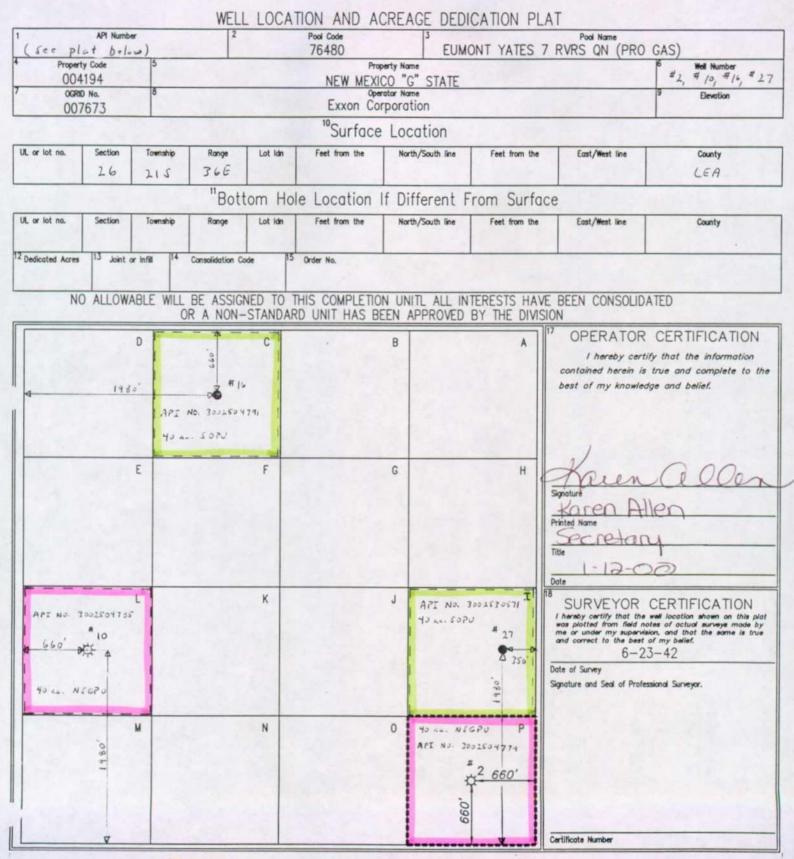
trict IV . J Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT



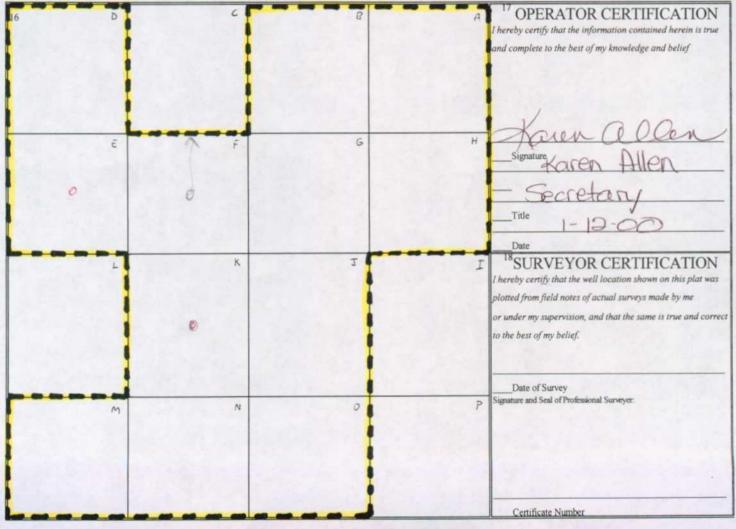
EXISTING UNIT CONFIGURATION FOR SECTION 16 TRIS- R76E

NSGPU: NON-STANDARD GAS PRORATION UNIT SOPU: STANDARD OIL PRORATION UNIT

| District I<br>1625 N. French Dr                    | istrict I         State of New Mexico           525 N. French Dr., Hobbs, NM 88240         Energy, Minerals & Natural Resources Department |   | ment    | Re                     | For<br>vised March                 | m C-102          |                       |          |  |          |
|--|--|---|---------|------------------------|------------------------------------|------------------|-----------------------|----------|--|----------|
| District II  |  |   | Life    | gy, winter             |                                    | coources Depart  | ment                  | Re       | wised ividicit                           | 17, 1995 |
| 811 South First, Artesia, NM 88210<br>District III |  | OIL CONSERVATION DIVISION Submit to A<br>2040 South Pacheco |         |                        | opriate Distri-<br>State Lease - 4 |                  |                       |          |  |          |
| 1000 Rio Brazos R<br>District IV                   | td., Aztec, NM   | 1 87410   |         | 1                      | Santa Fe. NN                       | 1 87505          |                       |          | Fee Lease - :                            | 3 Copies |
| 2040 South Pache                                   | co, Santa Fe,  | NM 87505  |         |                        |                                    |                  |                       |          | MENDED R                                 | EPORT    |
|  |  | 1   | WELL LO | CATION                 | AND ACRE                           | EAGE DEDICA      | TION PLAT             | r        |  |          |
| 1  | API Number   | r   |         | <sup>2</sup> Pool Code |                                    |                  | <sup>3</sup> Pool Nam | e        |  |          |
| (No wills :  | " Unit y   | et)   | 764     | 80                     | EUI                                | MONT YATES       | 7 RIVERS O            | RUEEN (P | Ro GAS)                                  |          |
| <sup>4</sup> Property                              | Code   |   |         |                        | <sup>5</sup> Property Na           |                  |                       |          | <sup>6</sup> Well Numbe                  | er       |
| 00410  |  |   |         | NEW M                  | EXICO "G"                          | STATE            |                       |          | 1. |          |
| 'OGRID   |  |   |         |                        | <sup>8</sup> Operator Na           | ime              |                       |          | <sup>9</sup> Elevation                   |          |
| 119/6  |  |   | Joe     | MELTON                 |                                    | CO., INC.        |                       |          |  |          |
|  |  |   |         |                        | <sup>10</sup> Surface L            | ocation          |                       |          |  |          |
| UL or lot no.                                      | Section  | Township  | Range   | Lot Idn                | Feet from the                      | North/South line | Feet from the         | East/Wes | t line                                   | County   |
|  | 26   | 215   | 36 E    |                        | in the second                      |                  |                       |          |  |          |
|  |  |   | "Во     | ttom Hole              | e Location If                      | Different From   | Surface               |          |  |          |
| UL or lot no.                                      | Section  | Township  | Range   | Lot Idn                | Feet from the                      | North/South line | Feet from the         | East/Wes | t line                                   | County   |
|  |  |   |         |                        |                                    |                  |                       |          | 100                                      |          |

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#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PROPOSED 480 ACRE NON-STANDARD GAS PRORATION UNIT



JOE MELTON DRILLING CO., INC. P. O. BOX 4203 MIDLAND, TEXAS 79704

December 20, 1999

Re: Administrative Application for 480 Acre Non-Standard Gas Proration Unit New Mexico State "G" Lease Section 26, T-21-S, R-36-E Lea County, New Mexico

Dear Offset Operators:

Joe Melton Drilling Co., Inc. (hereinafter Melton) is requesting administrative approval for a 480 acre Non-Standard Gas Proration Unit for the aforementioned lease. Melton acquired this acreage on term conveyance from Exxon and has plans to drill new wells and reenter and attempt recompletion of plugged and abandoned wells in the Eunice Gas Field. Exxon currently operates four producing wells in Section 26, all of which are on 40 acre spacing. Two of the wells are classified as oil wells and are on standard 40 acre units in the Eunice Oil Pool and two wells are classified as gas wells and are on 40 acre Non-Standard Gas Proration units in the Eunice Gas Pool. Melton is requesting administrative approval to take the balance of the acreage in Section 26 and form a 480 acre Non-Standard Gas Proration Unit.

Offset Operator notification is required per Oil Conservation Division Rule 104.D(2). You are allowed twenty (20) days in which to protest this application. Correspondence regarding this issue should be sent to the Santa Fe office of the NMOCD. If you have general questions please call Mark Hawkins at 915-687-6500.

Sincerely,

In M.L. Malton

Joe M.L. Melton President

# New Mexico "G" State Lea County, New Mexico Offset Operator List

ARCO Permian P. O. Box 1610 Midland, Texas 79702-1610 ATTN: Land Department

Chevron USA, Inc. P. O. Box 1150 Midland, Texas 79702 ATTN: Land Department

Conoco Inc. 10 Desta Drive West Suite 100W Midland, Texas 79705 ATIN: Land Department

EXXON COMPANY, US.A. P.O. Box 4358 Houston, Texas 77210-4358 ATTN: Land Department

#### Z 100 640 132 **US Postal Service Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to CONOCO INC. Attn: Land Department 10 Desta Dr. West, Suite 100W Post Office, State, & ZIP Code Midland, Texas 79705 33 Postage \$ 140 **Certified Fee** Special Delivery Fee **Restricted Delivery Fee** April 1995 Return Receipt Showing to 2 Whom & Date Delivered Return Receipt Showing to Whom Date, & Addres PS Form 3800. [A 6 TOTAL LG8Postn id SPS

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#### Z 100 640 131

**US Postal Service** 

#### **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse) Chevron USA Inc. P.O. BOX 1150 Post Office, Stale and Cole par tment 79702-1150 Midland, Texas \$ Postage 2 40 Certified Fee Special Delivery Fee **Restricted Delivery Fee** 1995 Return Receipt Showing to Whorn & Date Delivered Return Receipt Showing to Whom Date, & Addressee's Addres TOTAL stak 1 G Postr SPS S

#### Z 100 640 130 **US Postal Service Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to Arco Permian Street & Number P.O. Box 1610 PosAquen State a Ad Copepartment Midland, Texas 79702-1610 Postage Ś 2 3 Certified Fee 10 Special Delivery Fee Restricted Delivery Fee 1995 Return Receipt Showing to Whom & Date Delivered 2 April Return Receipt Showing to What Date, & Addressee's Add 3800. 98 TOTAL Postage Fees Postmar Fom 92 S.

#### Z 100 640 133 US Postal Service

# Receipt for Certified Mail

No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to Exxon Company USA Street & Noticen: Land Department P.O. Box 4358 Post Office, State, & ZIP Code Houston. TΧ 77210-4358 Postage \$ 33 Certified Fee 40 Special Delivery Fee **Restricted Delivery Fee** 1995 Return Receipt Showing to-Whom & Date DeGree 7, 12, April Return Receipt Sho owing to Whor Date, & Ad 3800. .298 So the ž TOTAL ဟ Postma °E Form Ъ TOTW

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April 1 3800. Form

| SENDER:<br>Complete items 1 and/or 2 for additional services.<br>Complete items 3, 4a, and 4b.<br>Print your name and address on the reverse of this form so that<br>card to you.<br>Attach this form to the front of the malipiece, or on the back if ep<br>permit.<br>Write <i>"Return Receipt Requested"</i> on the malipiece below the ar<br>The Return Receipt Requested" on the malipiece below the ar<br>delivered. | nce does not              | I also wish to red<br>following service<br>extra fee):<br>1. | ee's Address<br>d Delivery |
|--|---------------------------|--|----------------------------|
| 3. Article Addressed to:   | 4a. Article N             | lumber   |                            |
| ARCO Permian   | Z100 64                   | 0 130  |                            |
| P.O. Box 1610  | 4b. Service               | Туре   |                            |
| Midland, Texas 79702-1610  | Register                  |  |                            |
| Attn: Land Department  |                           |  |                            |
| · · · · ·  | C Return Re               | celpt for Merchandise  |                            |
|  | 7. Date of D              | elivery  |                            |
| 5. Received By: (Print Name)   | 8. Addresse<br>and fee is | e's Address (Only<br>5 paid)                                 | if requested               |
| 6. Signature: (Addressee or Agent)   | 7                         |  |                            |
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| PS Form <b>3811,</b> December 1994   | 102595-98-8-0229          | Domestic Retu  | In Receipt                 |

| SENDER:<br>Complete Items 1 and/or 2 for additional services.<br>Complete Items 3, 4a, and 4b.<br>Print your name and address on the reverse of this form so that we<br>card to you.<br>Attach this form to the front of the mailplece, or on the back if space<br>permit.<br>Write <i>"Return Receipt Requested"</i> on the mailplece below the article<br>The Return Receipt will show to whom the article was delivered and<br>delivered. | does not  | I also wish to red<br>following service<br>extra fee):<br>1. Address<br>2. Restricte<br>Consult postmas | s (for an<br>ee's Address<br>ed Delivery |
|--|---|---|--|
| 3. Article Addressed to:   | 4a. Article N   |   |  |
| Chevron USA Inc.<br>P.O. Box 1150<br>Midland, Texas 79702<br>Attn: Land Department   | 4b. Service<br>Register<br>Express<br>Return Re<br>7. Date of D | ed<br>Mail<br>celpt for Merchandise<br>elivery  | XXI Certified                            |
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| delivered.<br>3. Article Addressed to:  | 4a. Article N   |  |   |
| Conoco Inc.<br>10 Desta Drive West, Suite 100W<br>Midland, Texas 79705<br>Attn: Land Department   | 4b. Service<br>Register<br>Express<br>Return Re<br>7. Date of D | red<br>Mail<br>Sceipt for Merchandise<br>Delivery  |   |
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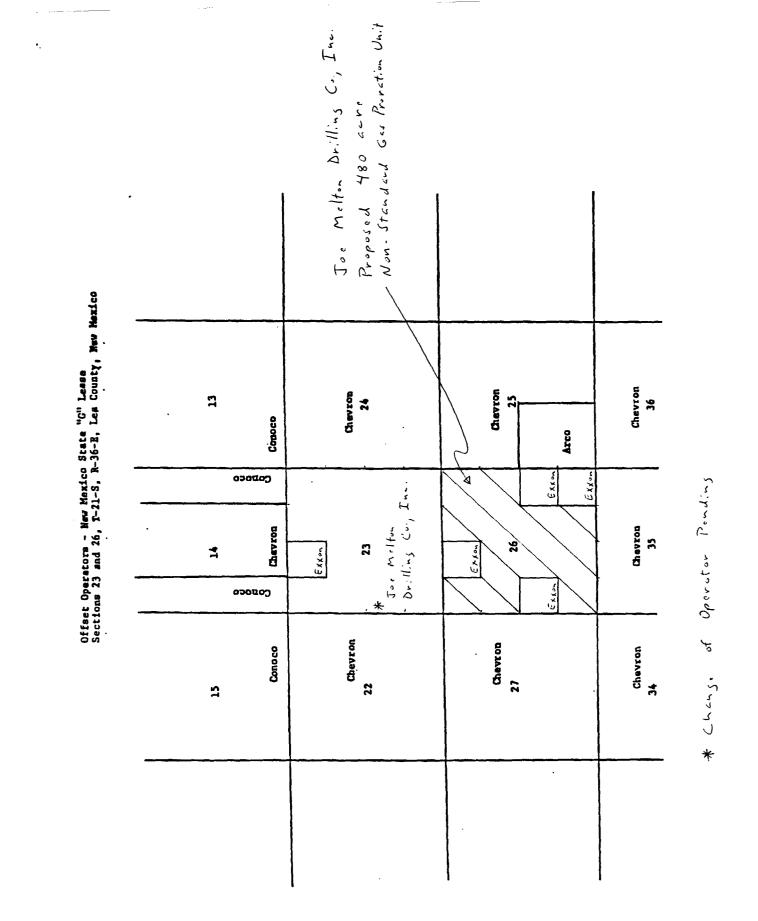
| SENDER:<br>Complete items 1 and/or 2 for additional services.<br>Complete items 3, 4a, and 4b.<br>Print your name and address on the reverse of this form so that we<br>card to you.<br>Attach this form to the front of the mailplece, or on the back if space<br>permit.<br>Write "Return Receipt Requested" on the mailplece below the artice<br>The Return Receipt will show to whom the article was delivered and<br>delivered. | e does not<br>le number.<br>Id the date | I also wish to red<br>following service<br>extra fee):<br>1. | s (for an<br>ee's Address<br>ed Delivery |
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| 3. Article Addressed to:<br>Exxon Company USA<br>P.O. Box 4358<br>Houston, Texas 77210-4358<br>Attn: Land Department   | 4b. Service<br>Register<br>Express      | 640 133<br>Type<br>ed<br>Mall<br>ceipt for Merchandise       | Certified                                |
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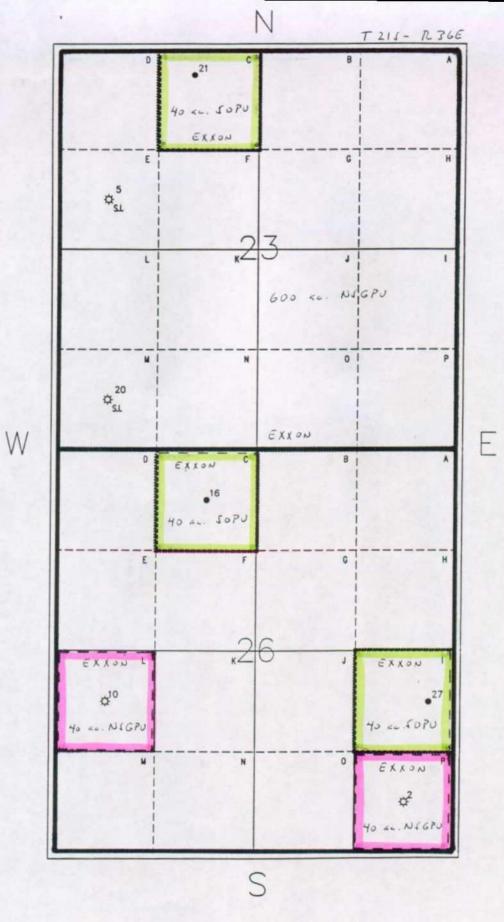
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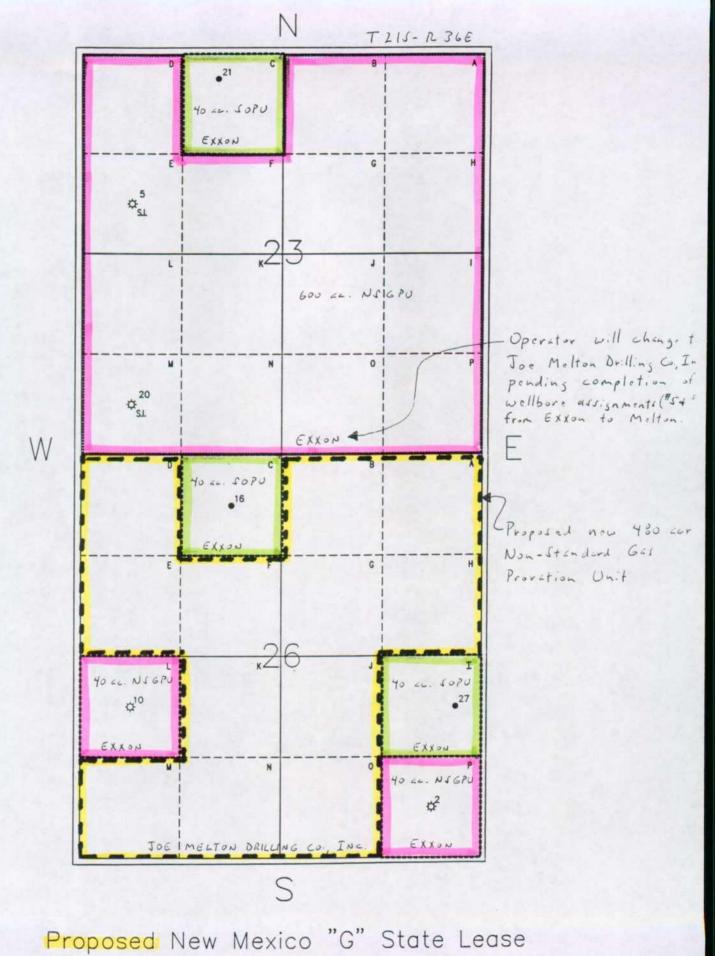


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Current New Mexico "G" State Lease Lease Proration Status

NSGPU: NON STANDARD GAS PRORATION UNIT SOPU: STANDARD OIL PRORATION UNIT



Lease Proration Status

NSGPU: NON STANDARD GAS PRORATION UNIT SOPU: STANDARD OIL PRORATION UNIT

# New Mexico "G" State Lease Lea County, New Mexico Section 23 and 26 Details

| Approval Date     | Adm. Order # or<br>Case # | Well(s)<br>No.(s)             | Detailed Description  |
|-------------------|---------------------------|-------------------------------|---|
| January 30, 1990  | NSP-1592                  | 2                             | Authorized an 80-acre non-standard gas spacing and proration unit comprised of the SE/2 SE/4 of Section 26 for Well 2.  |
| February 1. 1990  | NSP-1594                  | 20                            | Authorized a 40-acre non-standard gas spacing and proration unit comprised of SW/4 SW/4 of Section 23 for Well 20.  |
| May 11, 1994      | NSP-1593-A(SD)            | 6<br>10                       | Authorized a 160-acre non-standard gas spacing and<br>proration unit comprised of SW/4, Section 26.<br>Simultaneously dedicated Wells 6 and 10.   |
| May 11, 1994      | NSP-1690 (SD)(L)          | 5<br>9<br>20                  | Authorized a 600-acre non-standard gas spacing and proration unit comprised of NE/4, W/2 NW/4, SE/4 NW/4, and S/2 of Section 23. Simultaneously dedicated Wells 5, 9 and 20. Placed NSP-1594 in abeyance.   |
| May 11, 1994      | NSP-1691(SD)(L)           | 4<br>11<br>16                 | Authorized a 320-acre non-standard gas spacing and<br>proration unit comprised of the N/2 of Section 26.<br>Simultaneously dedicated Wells 4, 11 and 16.  |
| July 26, 1994     | NSP-1701(SD)(L)           | 2<br>4<br>6<br>10<br>11<br>16 | Authorized the omission of the 40-acres comprising NE/4<br>NW/4 of Section 26. Simultaneously dedicated to the 600-<br>acre non-standard gas spacing and proration unit, wells 2,<br>4, 6, 10, 11 and 16. Placed NSP-1592, NSP 1593-A(SD)<br>and NSP-1691 (SD) in abeyance. |
| November 25, 1996 | NSP-1701-A(L)(SD)         | 2<br>10<br>11                 | Authorized the omission of the 40-acres comprising the NW/4 NW/4 of Section 26, thereby creating a 560 acre non-standard gas spacing and proration unit comprised of NE/4, W/2 NW/4, SE/4 NW/4, SW/4, W/2 SE/4 and SE/4 SE4 and dedicated to Well Nos. 2, 10 and 11.        |
| December 7, 1999  | NSP- 1701-B               | 2<br>10                       | - Placed 560 acre non-standard gas Spacing<br>and provation unit established by under<br>NSP-1701-ALLUSS) in abeyance<br>- Authorized 40 acre NSGPU for Well #2<br>- Authorized 40 acre NSGPU for Well #10  |
|                   |                           |                               | Note: Well # 11 P+A in June, 1976   |

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

January 30, 1990

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

P.02

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Charlotte Harper

Administrative Order NSP-1592

Dear Ms. Harper:

Reference is made to your application of September 11, 1989 for an 80-acre non-standard gas proration unit consisting of the following acreage in the Eumont Gas Pool:

#### LEA COUNTY, NEW MEXICO <u>TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM</u> Section 26: S/2 SE/4

It is my understanding that this unit is to be dedicated to your existing New Mexico "G" State Well No. 2 located at a standard gas well location 660 feet from the South and East lines (Unit P) of said Section 26.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Sincerely, William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs NM Oil and Gas Engineering Committee - Hobbs NM State Land Office - Santa Fe MARK T HAWKINS

915 687 6500

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

February 1, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FC. NEW MEXICO 87504 (S05) 827-5800

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Charlotte Harper

Administrative Order NSP-1594

Dear Ms. Harper:

Reference is made to your application of September 11, 1989 for a 40-acre non-standard gas proration unit consisting of the following acreage in the Eumont Gas Pool:

## LEA COUNTY, NEW MEXICO <u>TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM</u> Section 23: SW/4 SW/4

It is my understanding that this unit is to be dedicated to your existing New Mexico "G" State Well No. 20 located at a standard gas well location 660 feet from the South and West lines (Unit M) of said Section 23.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Sincerely, William J. LeMa Director WJL/MES/ag

cc: Oil Conservation Division - Hobbs NM State Land Office - Santa Fe

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING

SANTA FE. NEW MEXICO 87504 (505) 827-5800

BRUCE KING

ANITA LOCKWOOD CABINET SECRETARY

May 11, 1994

N.17. G St. #'s G \$10

Exxon Corporation P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa

Administrative Order NSP-1593-A(SD)

MAY 2 1994

Dear Mr. Correa:

Reference is made to your application April 7, 1994 for a 160-acre non-standard gas spacing and proration unit consisting of the following acreage in the Eumont Gas Pool:

#### LEA COUNTY, NEW MEXICO <u>TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM</u> Section 26: SW/4

It is our understanding that this unit is to be simultaneously dedicated to your existing New Mexico "G" State Well No. 6 located at a standard gas well location 660 feet from the South and West lines (Unit M) of said Section 26 and to your existing New Mexico "G" State Well No. 10 located at a standard gas well location 1980 feet from the South line and 660 feet from the West line (Unit L) of said Section 26.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with Rules 5 and 8 of said pool rules based upon the unit size of 160-acres. Administrative Order NSL-1593-A(SD) Exxon Corporation May 11, 1994 Page 2

Further, the provisions of Division Administrative Order NSP-1593, dated January 30, 1990, which authorized a 120-acre non-standard gas proration unit in the Eumont Gas Pool comprising the NE/4 SW/4 and S/2 SW/4 of said Section 26 and had dedicated thereon the New Mexico "G" State Well No. 6 is hereby placed in abeyance until further notice.

Sincerely, 00 William J. LeMay Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs NM State Land Office - Santa Fe File: NSP-1593

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD

DAY 2 . H94

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

May 11, 1994

Exxon Corporation P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa

#### Administrative Order NSP-1690(SD)(L)

Dear Mr. Correa:

Reference is made to your application dated April 7, 1994 for a 600-acre non-standard gas spacing and proration unit (GPU) consisting of the following acreage in the Eumont Pool:

# LEA COUNTY, NEW MEXICO <u>TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM</u> Section 23: NE/4, W/2 NW/4, SE/4 NW/4, and S/2

It is my understanding that this unit is to be simultaneously dedicated to the following three existing wells on the New Mexico "G" State Lease.

| Well No. | Description             | Unit | Location     |
|----------|-------------------------|------|--------------|
| 5        | 1980' FNL - 660'<br>FWL | E    | Non-standard |
| 9        | 1980' FN & EL           | G    | Non-standard |
| 20       | 660' FS & WL            | М    | Non-standard |

By authority granted me under the provisions of Rule 2(a)4 and 2(c) of the Special Rules and Regulations for the Eumont Gas Pool as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas spacing and proration unit and resulting unorthodox gas well locations are hereby approved. Also, you are hereby permitted to produce the allowable assigned the subject GPU from all wells in any proportion.

Administrative Order NSP-1690(SD)(L) Exxon Corporation May 11, 1994 Page 2

Further, Division Administrative Order NSP-1594, dated February 1, 1990, which authorized a 40-acre non-standard gas spacing and proration unit in the Eumont Gas Pool comprising the SW/4 SW/4 of said Section 23 and had dedicated thereon the New Mexico "G" State Well No. 20 is hereby placed in abeyance until further notice.

Sincerely, 0.0 William J. LeMay Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs NM State Land Office - Santa Fe File: NSP-1594



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING

ANITA LOCKWOOD CABINET SECRETARY AAY STR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

May 11, 1994

Exxon Corporation P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa

# Administrative Order NSP-1691(SD)(L)

Dear Mr. Correa:

Reference is made to your application dated April 7, 1994 for a 320-acre non-standard gas spacing and proration unit (GPU) consisting of the following acreage in the Eumont Pool:

## LEA COUNTY, NEW MEXICO TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 26: N/2

It is my understanding that this unit is to be simultaneously dedicated to the following three existing wells on the New Mexico "G" State Lease.

| Well No. | Description          | Unit | Location     |
|----------|----------------------|------|--------------|
| 4        | 1980' FN & EL        | G    | Standard     |
| 11       | 1980' FNL & 785' FWL | Е    | Non-standard |
| İ6       | 660' FNL & 1980' FWL | С    | Standard .   |

Administrative Order NSP-1691(SD)(L) Exxon Corporation May 11, 1994 Page 2

By authority granted me under the provisions of Rule 2(a)4 and 2(c) of the Special Rules and Regulations for the Eumont Gas Pool as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas spacing and proration unit and resulting unorthodox gas well location are hereby approved. Also, you are hereby permitted to produce the allowable assigned the subject GPU from all wells in any proportion.

Sincerely, William J. LeMa Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs NM State Land Office - Santa Fe File: NSP-1594

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

N.M. G. St. #'s 2,6,10,11,16.

July 26, 1994

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

19.94

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa

Administrative Order NSP-1701(SD)(L)

Dear Mr. Correa:

Reference is made to your application dated June 20, 1994 to redesignate acreage by consolidating three existing non-standard Eumont gas spacing and proration units (GPU) in order to form a single 600-acre GPU to comprise the N/2, SW/4, W/2 SE/4 AND SE/4 SE/4 of Section 26, Township 21 south, Range 36 East, NMPM, Lea County, New Mexico.

By Division Administrative Order NSP-1592, dated January 30, 1990, an 80-acre GPU, comprising the S/2 SE/4 of said Section 26, was authorized for the New Mexico "G" State Well No. 2 located 660 feet from the South and East lines (Unit P) of said Section 26.

By Division Administrative Order NSP-1593-A(SD), dated May 11, 1994, a 160-acre GPU, comprising the SW/4 of said Section 26 was formed and is currently simultaneously dedicated to the New Mexico "G" State Well No. 6, located 660 feet from the South and West lines (Unit M) of said Section 26 and to the New Mexico "G" State Well No. 10 located 1980 feet from the South line and 660 feet from the West line (Unit L) of said Section 26.

Similarly, Division Administrative Order NSP-1691(SD)(L), dated May 11, 1994, authorized a 320-acre GPU, comprising the N/2 of said Section 26, for the following three New Mexico "G" State Lease wells in said Section 26:

| Well No. | Description          | Unit | Location     |
|----------|----------------------|------|--------------|
| 4        | 1980' FN & EL        | G    | Standard     |
| 11       | 1980' FNL & 785' FWL | E    | Non-standard |
| 16       | 660' FNL & 1980' FWL | С    | Standard     |

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Administrative Order NSP-1701(SD)(L) Exxon Corporation July 26, 1994 Page 2

It is our understanding at this time that all six of the aforementioned wells are to be simultaneously dedicated to the proposed 600-acre non-standard gas spacing and proration unit. Said application has been reviewed and the required twenty-day suspense period has lapsed with no objection from any offset operator.

By authority granted me under the provisions of Rule 2(a)4 and 2(c) of the Special Rules and Regulations for the Eumont Gas Pool as promulgated by Division Order No. R-8170, as amended, the above-described 600-acre non-standard gas spacing and proration unit and resulting unorthodox gas well locations for the New Mexico "G State Well Nos. 2, 6, 10, 11, and 16 are hereby approved. Also, you are hereby permitted to produce the allowable assigned the subject GPU, in accordance with Rule 5 of said pool rules based upon a unit size of 600 acres, from all wells in any proportion.

Further, Division Administrative Orders NSP-1592, NSP-1593-A(SD) and NSP-1691(SD) shall be placed in abeyance until further notice.

Sincerely, William J. LeMa Director WJL/MES/amg Oil Conservation Division - Hobbs cc: NM State Land Office - Santa Fe File: NSP-1592 NSP-1593 NSP-1593-A(SD) NSP-1691(SD)(L)



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

November 25, 1996

Hinkle, Cox, Eaton, Coffield & Hensley P.L.L.C. Attn: James Bruce P. O. Box 2068 Santa Fe, New Mexico 87504-2068

Exxon Corporation Attn: Alex Correa P. O. Box 1600 Midland, Texas 79702-1600

#### Administrative Order NSP-1701-A(L)(SD)

Gentlemen:

Reference is made to Exxon Corporation's application by letter from Mr. Alex Correa dated October 11, 1996 and by letter from Mr. James Bruce dated November 15, 1996 to reduce the acreage of the existing 600-acre non-standard gas spacing and proration unit ("GPU") in the Eumont Gas Pool comprising the N/2, SW/4, W/2 SE/4, and SE/4 SE/4 of Section 26, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, which was approved by Division Administrative Order NSP-1701(SD)(L), dated July 26, 1994, by omitting the 40 acres comprising the NE/4 NW/4 (Unit C) of said Section 26 from said GPU. Said Order NSP-1701(SD)(L) further authorized the simultaneous dedication of the 600-acre unit to the following New Mexico "G" State lease wells:

| Well No. | API Number   | Description          | Unit | Location     |
|----------|--------------|----------------------|------|--------------|
| 2        | 30-025-04779 | 660' FS & EL         | Р    | Non-Standard |
| 4        | 30-025-04781 | 1980' FN & EL        | G    | Standard     |
| 6        | 30-025-04782 | 660' FS & WL         | М    | Non-Standard |
| 10       | 30-025-04785 | 1980' FSL & 660' FWL | L    | Non-Standard |
| 11       | 30-025-04786 | 1980' FNL & 785' FWL | E    | Non-Standard |
| 16       | 30-025-04791 | 660' FNL & 1980' FWL | С    | Non-Standard |

Administrative Order NSP-1701-A(L)(SD) Exxon Corporation November 25, 1996 Page 2

It is our understanding that such reduction of acreage is necessary due to the re-classification of the New Mexico "G" State Well No. 16 in Unit "C" as a Eumont oil completion.

The Division further understands that the Eumont zone within the New Mexico "G" State Well Nos. 4 and 6 are currently abandoned and are to be withdrawn from consideration for any Eumont GPU's in said Section 26.

By authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, the following described 560-acre non-standard gas spacing and proration unit is hereby approved:

LEA COUNTY, NEW MEXICO <u>TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM</u> Section 26: NE/4, W/2 NW/4, SE/4 NW/4, SW/4, W/2 SE/4, and SE/4 SE/4

Authorization for the remaining New Mexico "G" State Well Nos. 2, 10, and 11, as unorthodox gas well location in the Eumont Gas Pool approved by said Order NSP-1701(SD)(L), are hereby continued under the provisions of this order; however, all other provisions of said order shall be placed in abeyance until further notice. Also, Exxon is hereby permitted to produce the allowable assigned the subject 560-acre GPU, in accordance with Rule 5 of said special pool rules based upon a unit size of 560 acres, from all three wells in any proportion.

Sincerely, William J. LeMa Director WJL/MES/kv cc: Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe File: NSP-1592 NSP-1593 NSP-1593-A(SD)

NSP-1691(SD)(L) NSP-1701(SD)(L)



December 7, 1999

Exxon Corporation P. O. Box 4358 Houston, Texas 77210-4358 Attention: Charlotte Harper

Hawkins Exploration, Inc. 550 W. Texas Ave. - Suite 625 Midland, Texas 79701 Attention: Mark T. Hawkins

#### Administrative Order NSP-1701-B

Dear Ms. Harper and Mr. Hawkins:

Reference is made to the following: (i) your application dated August 13, 1999; (ii) the New Mexico Oil Conservation Division's ("Division") initial response by letter dated August 23, 1999; (iii) a letter dated December 6, 1999 from Mr. Mark T. Hawkins; (iv) several telephone conversations between Mr. Hawkins and Mr. Michael E. Stogner, Engineer/Chief Hearing Officer with the Division in Santa Fe and between Mr. Bill Duncan with Exxon Corporation ("Exxon") in Houston and Mr. Stogner; and (v) the records of the Division: all concerning Exxon's request to establish the following two described 40-acre non-standard gas spacing and proration units within the Eumont Gas Pool in Section 26, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico:

- (A) the SE/4 SE/4 (Unit P), which is to be dedicated to the existing New Mexico "G" State Well No. 2 (API No. 30-025-04779) located at a standard gas well location 660 feet from the South and East lines of Section 26; and
- (B) the NW/4 SW/4 (Unit L), which is to be dedicated to the existing New Mexico "G" State Well No. 10 (API No. 30-025-04785) located at a standard gas well location 1980 feet from the South line and 660 feet from the East line of Section 26.

The subject requests have been duly filed under the provisions of New Mexico Oil Conservation Division ("Division") Rule 104.F.

Administrative Order NSP-1701-B Exxon Corporation December 7, 1999 Page 2

By the authority granted me under the provisions of **Rule 2(d)** of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.D (2) the two above-described non-standard 40-acre gas spacing and proration units are hereby approved.

It is further ordered that Division Administrative Order NSP-1701-A (L) (SD), which order established a 560-acre non-standard Eumont gas spacing and proration unit comprising the NE/4, W/2 NW/4, SE/4 NW/4, SW/4, W/2 SE/4, and SE/4 SE/4 of Section 26 and was simultaneously dedicated to Exxon's New Mexico "G" State Wells No. 2, 10, and 11, is hereby placed in abeyance until further notice.

Sincerely,

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Lori Wrotenbery Director

 cc: New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe
 File: NSL-1701 (SD) (L)
 NSL-1701-A (L) (SD) Page: 1 Document Name: untitled

INQUIRE LAND BY SECTION OGOMES -TPOT CMD : OG5SECT

Sec : 26 Twp : 21S Rng : 36E Section Type : NORMAL

| D                  | С            | B                                     | A           |
|--------------------|--------------|---------------------------------------|-------------|
| 40.00              | 40.00        | 40.00                                 | 40.00       |
| CS                 | -10.00<br>CS | CS                                    | CS          |
| B00935 0000        | B00935 0000  | B00935 0000                           | B00935 0000 |
| EXXON CORP         | EXXON CORP   | EXXON CORP                            | EXXON CORP  |
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| CS                 | CS           | CS                                    | CS          |
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| EXXON CORP         | EXXON CORP   | EXXON CORP                            | EXXON CORP  |
| 11/22/38           | 11/22/38     | 11/22/38                              | 11/22/3     |
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| PF01 HELP PF02     | PF03 EXIT P  | F04 GoTo PF05                         | PF06        |
| PF07 BKWD PF08 FWI | PF09 PRINT P | F10 SDIV PF11                         | PF12        |

Page: 1 Document Name: untitled

CMD : OG5SECT

# ONGARD INQUIRE LAND BY SECTION

01/21/00 15:09:42 OGOMES -TPGJ PAGE NO: 2

Sec : 26 Twp : 21S Rng : 36E Section Type : NORMAL

| L                 | K              | J             | I           |
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| CS                | CS             | CS            | CS          |
| B00935 0000       | B00935 0000    | B00935 0000   | B00935 0000 |
| EXXON CORP        | EXXON CORP     | EXXON CORP    | EXXON CORP  |
| 11/22/38          | 11/22/38       | 11/22/38      | 11/22/38    |
| Р                 |                |               | A           |
| М                 | N              | 0             | P           |
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| CS                | CS             | CS            | CS          |
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| EXXON CORP        | EXXON CORP     | EXXON CORP    | EXXON CORP  |
| 11/22/38          | 11/22/38       | 11/22/38      | U 11/22/38  |
| А                 |                |               | P           |
|                   |                |               | l           |
| PF01 HELP PF02    | PF03 EXIT P    | F04 GoTo PF05 | PF06        |
| PF07 BKWD PF08 FW | D PF09 PRINT P | F10 SDIV PF11 | PF12        |