



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

September 25, 1995

**Mewbourne Oil Company  
500 West Texas - Suite 1020  
Midland, Texas 79701**

**Attn: Steve Cobb**

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**Amoco Production Company  
Permian Basin Business Unit  
P. O. Box 4891  
Houston, Texas 77210**

**Attn: Jerry D. West**

**Division Administrative Order NSP-1742(L)(SD)**

Dear Messrs. Cobb and West

Reference is made to Mewbourne Oil Company ("Mewbourne") application dated June 27, 1995 and the application dated September 1, 1995 from Amoco Production Company ("Amoco"), to divide the existing 320-acre non-standard gas spacing and proration unit ("GPU") in the Eumont Gas Pool currently operated by Amoco and comprising the E/2 of Section 21, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, into two separate 160-acre gas spacing and proration units.

Said 320-acre GPU was authorized by Division Order R-835, dated July 9, 1956, and is currently simultaneously dedicated to the (1) Gillully "B" Federal R/A "A" Well No. 6-Y (API No. 30-025-06201), located 390 feet from the North line and 660 feet from the East line (Unit A) of said Section 21, (2) the Gillully "B" Federal R/A "A" Well No. 17 (API No. 30-025-25864), located at a previously approved unorthodox gas well location for the subject 320-acre GPU (see Division Administrative Order NSL-3110(SD), dated April 20, 1992) 660 feet from the North line and 1650 feet from the East line (Unit B) of said Section 21, and (3) the Gillully "B" Federal R/A "A" Well No. 20 (API No. 30-025-25937), located at a standard gas well location 1930 feet from the North line and 760 feet from the East line (Unit H) of said Section 21.

It is our understanding at this time that:

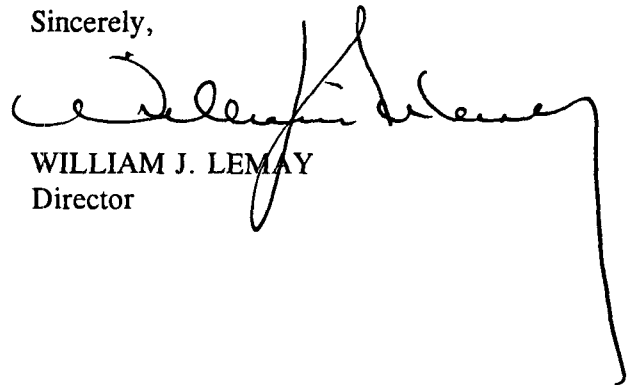
- (1) the acreage dedication for the three aforementioned Amoco Gillully "B" Federal R/A "A" lease wells will be changed to a non-standard **160-acre** GPU comprising the NE/4 of said Section 21; and,
- (2) the remaining **160 acres** comprising the SE/4 of said Section 21 is to be dedicated to Mewbourne's proposed Eumont "21" Federal Well No. 1 to be drilled at a standard gas well location 660 feet from the South line and 1880 feet from the East line (Unit O) of said Section 21.

The operator of each of the above-described units shall file, within 20-days from the date of this order a new OCD Form C-102 for each well with the Division reflecting the above-described acreage changes.

By the authority granted me under the provisions of **Rule 2(a)4** of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended, the two above-described non-standard gas spacing and proration units in the E/2 of said Section 21 are hereby approved with allowables to be assigned thereto in accordance with **Rule 5** of said pool rules based upon its respective unit size. Further, the resulting unorthodox gas well location for Amoco's Gillully "B" Federal R/A "A" Well No. 6-Y is hereby approved under authority of **Rule 2(c)** of said Special Eumont Pool Rules, the remaining wells are all considered to be standard pursuant to special **Rule 2(b)4**.

At this time both Division Administrative Order NSL-3110(SD) and Order No. R-835 are hereby placed in abeyance until further notice.

Sincerely,



WILLIAM J. LEMAY  
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs  
U. S. Bureau of Land Management - Carlsbad  
File: NSL-3110(SD)



OIL CONSERVATION DIVISION  
RECEIVED

SEP 5 1995 8 52

**Amoco Exploration and Production  
U.S.A. Operations Group**

Permian Basin Business Unit

501 WestLake Park Boulevard  
Post Office Box 4891  
Houston, Texas 77210

September 1, 1995

Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87504

Re: Administrative Application for a 160-acre non-standard gas  
spacing and proration unit ("GPU") in the SE/4 of Section 21  
Township 20 South, Range 37 East, NMPM, Eumont Gas Pool  
Lea County, New Mexico

Gentlemen:

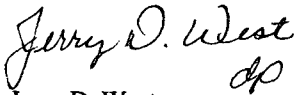
Amoco Production Company respectfully requests administrative approval for the creation of a non-standard 160-acre Eumont Gas Proration Unit for the Gillully /B/ Federal R/A "A" Well Nos. 6-Y, 17, and 2 located in the NE/4 of Section 21-20S-37E, Lea County, New Mexico.

A 320 acre non-standard gas proration unit was approved for these wells under Administrative Order NSL-3110(SD), April 20, 1992. Due to the marginal status of these wells a 160 acre proration unit is sufficient for allowable purposes. The remaining 160 acres (SE/4) has been farmed out to Mewbourne Oil Company, which will result in an additional well being drilled. Additional reserves should be the result of this drilling. Addition reserves should be the result of this drilling.

A copy of this administrative application is being provided to our offset operators via certified mail. Attached is a map illustrating the proration unit acreage. Also attached is a copy of the letter to our offset operators.

If you have any questions, please contact Jerry West at (713) 366-3588.

Yours very truly,

  
Jerry D. West

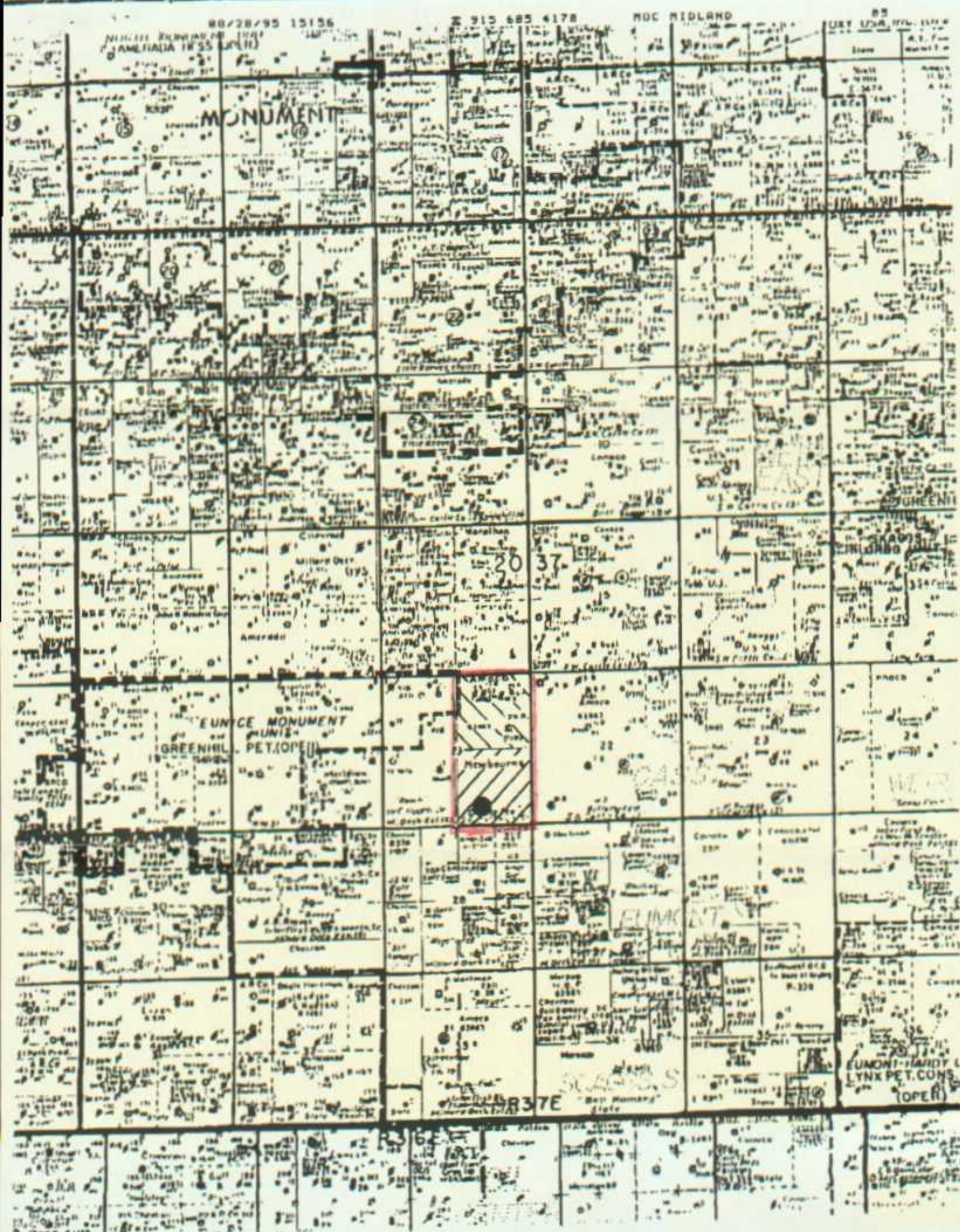
JDW/DMP

Attachments

cc w/attachments: Mewbourne Oil Company  
500 West Texas - Suite 1020  
Midland, Texas 79701  
Attn: Steve Cobb

Offset Operators, per attachment









**Amoco Exploration and Production  
U.S.A. Operations Group**

Permian Basin Business Unit

501 WestLake Park Boulevard  
Post Office Box 4891  
Houston, Texas 77210

September 1, 1995

**Certified Mail - Return Receipt Requested**

Re: Administrative Application for a 160-acre non-standard gas  
spacing and proration unit ("GPU") in the SE/4 of Section 21  
Township 20 South, Range 37 East, NMPM, Eumont Gas Pool  
Lea County, New Mexico

**OFFSET OPERATORS**

Gillully /B/ Federal R/A "A" Wells No. 6Y, 17 and 2  
(Mailing List Attached)

Gentlemen:

Attached is a copy of an administrative application for New Mexico Oil Conservation Division approval for the creation of a 160 acre non-standard Eumont Gas Proration Unit for the Gillully /B/ Federal R/A "A" Wells No. 6Y, 17 and 2 located in the NE/4 of Section 21-20S-37E, Lea County, New Mexico.

A 320 acre non-standard gas proration unit was approved for these wells under Administrative Order NSL-3110(SD) April 2, 1992. Due to the marginal status of these wells a 160 acre proration unit is sufficient for allowable purposes. The remaining 160 acres (SE/4) has been farmed out to Mewbourne Oil Company, which will result in an additional well being drilled.

If you have any questions regarding this application, please contact Jerry West (713) 366-3588.

Yours very truly,

Jerry D. West

cc: Mewbourne Oil Company  
500 West Texas - Suite 1020  
Midland, Texas 79701  
Attn: Steve Cobb  
(with attachments)

## **Amoco Production Company**

**Administrative Application for  
a 160-acre non-standard gas spacing and proration unit ("GPU")  
in the SE/4 of Section 21, Township 20 South, Range 37 East, NMPM,  
Eumont Gas Pool  
Lea County, New Mexico**

### **Offset Operators**

**Chevron USA Inc.  
P.O. Box 1150  
Midland, TX 79702  
Attn: L.V. Trautman**

**Amerada Hess Corporation  
P.O. Box 2040  
Houston, TX 77252-2040  
Attn: Peter Bacon**

**Doyle Hartman  
P.O. Box 10426  
Midland, TX 79702-7426**

**Conoco, Inc.  
10 Desta Drive  
Midland, TX 79705  
Attn: Mike Johnson**

**John Hendrix Corporation  
P.O. Box 3040  
Midland, TX 797902  
Attn: Ronnie Westbrook**

**Meridian Oil Inc.  
3300 North "A", Building 6  
Midland, TX 79705  
Attn: Dennis Sledge**

**Texaco Expl. & Prod. Inc.  
P.O. Box 3109  
Midland, TX 79702  
Attn: Ron Lanning**

**R.B. Honeyman  
P.O. Box 755  
Hobbs, NM 88241  
Attn: Laren Holler**

**ARCO Permian  
P.O. Box 1610  
Midland, TX 79702  
Attn: John E. Lodge**

**Marathon Oil Company  
P. O. Box 552  
Midland, TX 79702-0552  
Attn: J.F. Rusnak**

**Mobil Expl.& Prod. USA Inc.  
P. O. Box 633  
Midland, TX 79702  
Attn: Mark Haralson**

**ORYX Energy  
P.O. Box 2880  
Dallas, TX 85221-2880  
Attn: Glynn Broussard**

**Zachary Oil Operating Co.  
307 West 7th Street, Suite 1212  
Fort Worth, TX 76102-5178  
Attn: Mr. Rios**

Re: Administrative Application for a 160-acre non-standard gas  
spacing and proration unit ("GPU") in the SE/4 of Section 21  
Township 20 South, Range 37 East, NMPM, Eumont Gas Pool,  
Lea County, New Mexico

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Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87504

As an offset operator, the undersigned has no objection to Amoco Production  
Company's application for a 160 acre non-standard gas spacing and proration unit  
("GPU") in the SE/4 of Section 21, Township 20 South, Range 37 East, NMPM,  
Eumont Gas Pool, Lea County, New Mexico.

Approved By: \_\_\_\_\_

Representing: \_\_\_\_\_

Date: \_\_\_\_\_

OIL CONSERVATION DIVISION  
GAS PRORATION SCHEDULE - SOUTHEAST FOR APR95 THRU SEP95

POOL/OPERATOR/PROPERTY/WELL	APINUM	WEL U	SE TWN	RAN	STA	TRANS	ACRG	ACRG	AVG MTH SALES	OVER PROD	OVER/UNDER	OLD OVER	MONTHLY
		NUM L	CT	SHP	GE	TUS		FACT	OCT94-DEC94	LIMIT	PRODUCTION	PROD	ALLOWABLE
										JAN 95	DEC 94		
076480 EUMONT-YATES-7 RYRS-QUEEN (PRO GAS)													
000495 AMERADA HESS CORP													
000224 M A WEIR GAS COM													
25-04119 004 F			35	19S	36E	M	9171	280.00	1.75		34,666		34,666
OTHER TRANSPORTER							16120						
25-04069 007 O			26	19S	36E	M	495	160.00	1.00		6,539		6,539
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
000087 M P BYRD GAS COM													
25-04240 001 F			12	20S	36E	M	9171	320.00	2.00		9,416		9,416
OTHER TRANSPORTER							16120						
25-32346 002 O			12	20S	36E	M	24650	320.00	2.00		33,332		33,332
OTHER TRANSPORTER													
00227 WILLIAMS													
25-05808 005 I			33	19S	37E	M	7057	640.00	4.00		0		0
---OPERATOR TOTALS---								7,278.25	45.49		462,964		462,964
000778 AMOCO PRODUCTION CO													
000599 GILLULLY B FEDERAL RA A													
25-06234 004 D			22	20S	37E	MMU	7354				2,729		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
25-20767 011 F			22	20S	37E	MMU	16120				0		
GPU SUMMARY								240.00	1.50		2,729		2,729
25-06209 003 M			33	20S	37E	MMU	7354				0		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
25-24911 015 M			33	20S	37E	MMU	7354				1,650		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
25-26129 022 F			33	20S	37E	MMU	7354				688		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
GPU SUMMARY						M		360.00	2.25		2,338		2,338
25-06236 007 K			22	20S	37E	MMU	7354				2,395		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
25-25603 016 M			22	20S	37E	MMU	7354				5,707		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
GPU SUMMARY						M		240.00	1.50		8,102		8,102
25-06201 006 Y A			21	20S	37E	MMU	7354				702		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
25-25937 020 M			21	20S	37E	MMU	7354				5,526		
OTHER TRANSPORTER							9171						
GPU SUMMARY						M		320.00	2.00		6,228		6,228
000598 GILLULLY FED GAS COM													
25-04309 004 B			24	20S	36E	MMU	7354				1,124		
OTHER TRANSPORTER							9171						
25-04310 007 O			24	20S	36E	MMU	7354				1,264		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
25-26866 015 E			24	20S	36E	MMU	7354				3,571		
OTHER TRANSPORTER							9171						
25-26322 017 M			24	20S	36E	MMU	7057				1,823		
OTHER TRANSPORTER							7354						
OTHER TRANSPORTER							9171						
GPU SUMMARY						M		480.00	3.00		7,782		7,782
001109 STATE C TR 11													
25-25517 005 9			02	21S	36E	MMU	7354				1,382		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
25-25698 006 J			02	21S	36E	MMU	7354				2,401		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
25-26111 010 10			02	21S	36E	MMU	7354				436		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							16120						
GPU SUMMARY						M		320.00	2.00		4,219		4,219
001123 STATE I COM													
25-04751 002 C			22	21S	36E	M	7057	160.00	1.00		8,226		8,226
OTHER TRANSPORTER							20809						
---OPERATOR TOTALS---								2,120.00	13.25		39,624		39,624
000873 APACHE CORP													
016844 STATE AF COM													
25-06656 001 C			18	21S	37E	M	7057	113.40	.71		615		615
OTHER TRANSPORTER							22345						
---OPERATOR TOTALS---								113.40	.71		615		615
000962 ARCH PETROLEUM INC													
014896 BERTIE WHITMIRE													
25-06011 001 G			08	20S	37E	M	7440	160.00	1.00		611		611
OTHER TRANSPORTER							16120						
OTHER TRANSPORTER							24650						
25-06012 002 B			08	20S	37E	M	16120	160.00	1.00		0		0
---OPERATOR TOTALS---								320.00	2.00		611		611
000990 ARCO PERMIAN													
001449 BARBER GAS COM													
25-06022 001 E			08	20S	37E	MMU	7057				29,847		
OTHER TRANSPORTER							24650						
25-05983 002 P			07	20S	37E	MMU	24650				1,577		
25-05981 003 H			07	20S	37E	MMU	24650				35,549		
GPU SUMMARY						M		320.00	2.00		66,973		66,973
001453 BYRD GAS COM													
25-04226 007 C			11	20S	36E	MMU	20809				7,395		
OTHER TRANSPORTER							24650						
25-32835 009 G			11	20S	36E	MMU	0				0		
GPU SUMMARY						M		320.00	4.00		7,395		7,395
25-32441 008 K			11	20S	36E	M	24650	320.00	2.00		14,920		14,920
25-04225 005 E			11	20S	36E	M	7057	320.00	2.00		518		518
OTHER TRANSPORTER							24650						
001457 COLEMAN													
25-04669 001 C			17	21S	36E	M	8503	80.00	.50		9,307		9,307
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							24650						
001445 ERNEST C ADKINS													
25-04582 005 H			09	21S	36E	MMU	7057				8,089		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							24650						
25-04586 009 O			09	21S	36E	MMU	7057				5,333		
OTHER TRANSPORTER							9171						
OTHER TRANSPORTER							24650						
25-32834 013 B			09	21S	36E	MMU	0				0		
GPU SUMMARY						M		320.00	2.00		13,422		13,422