District 1 PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

### State of New Mexico Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

### AMENDED REPORT

		WEL	L LOO	CATIO	N AND ACF	REAGE DEDI	CAI	TION PL	.AT		
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<sup>4</sup> Property					' Property	Name				• 1	Well Number
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' OGRID				/	Operator						' Elevation
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					<sup>10</sup> Surface	Location					
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JJ	124	21	34 E		2970	North	11	78C	East	¢.	Lea
	<u>.</u>		<sup>11</sup> Bott	om Ho	le Location I	f Different Fre	om	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fee	t from the	East/West	line	County
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									e best of my b		ne sume is true and
								Date of Sur	vey		
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District 5 PC Box 1964 H District II	obbs, NM 88	241-1980	Đ	norm Miner	e of New als & Natural I	D	a Denestra	ent			Form C-104 d February 10, 1994 Instructions on back
O Drawer DD,	Artesia, NM	188211-0719 ETEV - 10N	DIVIS	L CONS	SERVATI PO Box 2	ON 1 2088	DIVISI	ON	Subm	it to Approp	priate District Office 5 Copies
Po por 1960; Il District II District III 1000 Rio Brazon District IV	Rd., Aztec,	NH #7410/E.U		Santa 1	Fe, NM 8	37504	-2088				MENDED REPORT
PO Box 2088, Se I	195 R	87504,2088	FOR AI	LOWAI	BLE ANI	) AU	THOR		ION TO TR	ANSPOI	RT
		' O	perator nam	e and Addres						<sup>2</sup> OGRID Nu	
-	Box	Well 880	Serv	10,10	10.					622 Resson for Fil	ing Code
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		NM			* Pe	ol Nam	e	Λ	AL-224		* Pool Code
30-025 'Pr	- 254 operty Code		Wil	son-	<u>Yates</u> 'Pror	SC erty Na	<u>l/Cn</u>	<u>k'</u>	ers	<u> </u>	Well Number
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from (	the	North/So	uth line	Feet from the	East/West li	ne County
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) III. Oil a	nd Gas '	Transporte	 ers		<u>\</u>					l	
" Transpo OGRID	rter		ransporter N and Address			20 PC	D	<sup>21</sup> O/G		<sup>22</sup> POD ULSTF and Descri	
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	l Test D		livery Date		Test Date		<sup>37</sup> Test La		<sup>34</sup> Tbg. F		<sup>39</sup> Csg. Pressure
	New Ga		UVCIJ brave				- 1696 en	ing ro	1 2 <b>2 2 2</b> 2	TEMUIT	" Logi a cumure
" Cho	eke Size	41 41	Cü		<sup>12</sup> Water		~ Ga	3	* A	OF	" Test Method
	the informatio	nules of the Oil C on given above in					0		ONSERVAT	TION DIV	VISION
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Title:	<u>c Gei</u>	1 MgT	Г Т			Аррго	val Date:		131		JUN YU BOD
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<u> </u>		<u>sk</u> F			Ch	-		1-101	v A	RESIDE	NT 5-9-95
	Kr I	Operator Signa		ina	(°,			· (†		Title	Date

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i i		State of N	ew Mexico			OIL CONS	ERVETUN	I DIVISION
Submit 5 Copies Appropriate District Office DISTRICT I	Energy, I	Minerals and Nat	• · · · · · · · · · · ·	ces Departme	ent		RE Form C Revised See Inst	
P.O. Box 1980, Hobbs, NM 88240	OT C	CONSERVA	TION I	oivisio	N	194 JA	See Insu	h offage
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. B	ox 2088		• •	0.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Sa	inta Fe, New M	exico 8750	)4-2088				
I. Operator	10 IH/	ANSPORT OIL	AND NA	TURAL GA		API No.		
KELTON OPERATIN	IG CORPORATIO	)N			30-	025-025	92	
Address P. O. Box 276, A	Andrews, Texa	as 79714						
Reason(s) for Filing (Check proper box) New Well	Change in	- T	Oth	er (Please expla	iin)			
Recompletion	Oil Change II	Transporter of:						
Change in Operator If change of operator give name	Casinghead Gas	Condensate						
and address of previous operator <u>Capi</u>	rock Oil & Ga	as, Inc., P.	0. Box	828, And	rews, 1	<u>'exas 7</u>	9714	<u></u>
II. DESCRIPTION OF WELL	AND LEASE	Pool Name, Includi	a Econation		Kind	of Lease		ase No.
State	31 .	Wilson-Yat		n Rivers		Federal or Fee		ase 110.
Location	. 2970		lorth	1000			The etc	•
Unit Letter	_ :2970	_ Feet From The	Orth_Lip	e and980	Fe	et From The	East	Line
Section 24 Township	21 <u>S</u>	Range 34E	, N	MPM, Le	a			County
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU					·	
Name of Authorized Transporter of Oil	or Conden	nsate	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be ser	น)
Name of Authonized Transporter of Casing	ihead Gas	or Dry Gas X		e address to wh		•••••		u)
GPM Gas Corporation	Unit Sec.	Twp. Rge.	4001 Pe Is gas actuall	enbrogk,	Odessa, When		79702	
give location of tanks.	M 24	21S   34E	Yes	5		NA		
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or	pool, give commingl	ing order num	ber:				
Designate Type of Completion	- (X)   - (X)	I Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	1		P.B.T.D.		·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas	Pay		Tubing Dept	h	
Perforations						•••		
						Depth Casin	g snoe	
	ومنبسي ومنابعة ومنجا والمتحد والمتحد والمتحد والمحد والمحد والمحد والمحد والمحد والمحد	CASING AND	CEMENTI		D	· ·		
HOLE SIZE	CASING & TU	JBING SIZE		DEPTH SET		<u> </u>	ACKS CEME	NI
		<u></u>						
		····						
V. TEST DATA AND REQUES OIL WELL (Test must be after ro			h			a darih ar ha d	on full 24 hours	
Date First New Oil Run To Tank	ecovery of total volume Date of Test	oj ioda ou ana musi		ettod (Flow, pu			or juli 24 hours	<u>.,</u>
Length of Test	Tubing Pressure		Casing Press	109		Choke Size		
	ruoing riessure							
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL	1		1			<u>I</u>		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Press.	ire (Shut-in)		Choke Size		
	<u> </u>		 					
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula			c	DIL CON			DIVISIO	N
Division have been complied with and t is true and complete to the best of my k	that the information giv					2 5 1994		
	-		Date	Approved	d	1	1	
Signature			ву_	Lesi	1XXX	utan	>	
<u>C. Dale Kelton</u>	Preside				ISTAIC	TIQUE	ERVISO	~
1-21-94		Title 24-6400	Turle			1 1 301	CRVISO	К
	Tele	sphone No.	[]	ن المراجع البراي مرجع المراجع البراي				
INSTRUCTIONS: This form	n is to be filed in c	ompliance with I	Rule 1104					

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

•	Submit to Appropriate
	Submit to Appropriate District Office
	State Lease - 4 copies Fee Lease - 3 copies
	Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

39.0 194

e que, or contract

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

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WELL LOCATION AND ACREAGE DEDICATION PLAT

						stance	es must de 1			bounda	nes of t	ne secu	on		
Operator								Lease							Well No.
Caprock Oi	il &	Gas	, In	c.				Sta	te						31
Unit Letter	Sectio			Towns	цр			Range						County	
J		24		1	21			3	4E			N	MP	u Lea	
Actual Footage Loca	ation of	Well:	<u> </u>	4									7171E'I		
2970			e No	rth			line and	1	980				e fan-	nthe East	line of Section
Ground level Elev.	1000 11	F	roducin	g Formati	סם			Pool	200	·		166	• 1101	num Dast	Dedicated Acreage:
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	Yes	rce-pot	oling, etc	No	If a	nswer	is "yes" typ	e of con	solidati	08					
If answer		list th			t descrip	tions v	which have	ctually	been c	onsolidate	d. (Use	reverse	side	of	······································
this form	if necc	essary.			-					_					
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or until a	non-sta	indard	unit, elin	minating s	uch inte	erest, h	as been app	roved by	y the D	ivision.		·			
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Submit 5 Copies Appropriate District Office <u>ISTRICT 1</u> COPier 1020	Encigy, Min		lew Mexico tural Resoun	ces Departm	cnt		Revia See In	C-104 d 1-1-89 structions
0. Box 1980, Hobbs, NM 88240 ISTRICT II 0. Dyswer DD, Antasis, NM 88210	OIL CO		ox 2088		N	OIL CON	SERV	ED
ISTRICT III 000 Bio Brazos Bd., Aztec, NM 87410	<b>REQUEST FOR</b>	ALLOWAI	BLE AND	AUTHORI		'92 AI	jg 5 I	AM 9 19
• Operator	TOTRANS	SPORT OIL	AND NA	TURAL G		API No.		
CAPROCK OIL	+ GAS TNO							
P.O. BOX 828	ANDREN	- کد	TEXA	5 7	971	4		
Resson(s) for Filing (Check proper bax) New Well	Change in Tra		C Ou	et (Please expl	un)			
Recompletion		y Gas						
Change in Operator			<u></u>		0.0	Ray	102	4.0
ad addapts of previous operator		ACLINE.	Lom	FANY	<u> </u>			40
I. DESCRIPTION OF WELL	Welt No. Por	oi Name, Includi	ing Formation	MINL	Kind	TEX	1	79702 Lease No.
STATE	31 1	NILSON	U-YATE	5 RIVE	ILS Ene	Foderal or Fo	• B-	10792
Location Unit Letter	. 2970 Par	R 96 At Prom The L		-anoc 19	0 1	et From The	EA	ST
	<u> </u>	2.1	<u> </u>					
Section 24 Townsh	in 21-5 Rai	nge <u>34</u> .	- E , NI	MPM,	LEK	4	, 	County
<b>II. DESIGNATION OF TRAP</b>		AND NATU						
Name of Authorized Transporter of Oil	Condensate		Address (Giw	e address to wh	ich approved	copy of this j	form is lo be s	ant)
Name of Authorized Transporter of Casin PHILLIPS 66 NA	ighead Gas PMIEds ed	<b>Proficial</b>	Address (Gin	address to wh	ick approved	copy of this	form is so be s	ATV 70
if well produces oil or liquids,	Unit Sec. Tw			PENRI		فيتقبقهم وتجاوره والمسارك والمستحد	DITSSY	4 Tx 79
ive location of tanks.	M 24 12	15 34E	YES		<u>i</u>	<u> </u>	<u>A</u>	
this production is commingled with that V. COMPLETION DATA	I from any other lease or pool,	, give comming!	ing order num		·····			
Designate Type of Completion	Oil Well	Ges Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Pro	ا م	Total Depth			P.B.T.D.	<u> </u>	
	•		010-0					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	lion	Top Oil/Gas 1	ray		Tubing Dep	th	
erformings	·····		<b>.</b>			Depth Casi	ng Shoe	
						1		
<u></u>	TUBING, CA	SING AND	CEMENTI	NG RECOR	D	4		
HOLE SIZE	TUBING, CA Casing & Tubin		CEMENTI	NG RECOR	D		SACKS CEN	IENT
HOLE SIZE			CEMENTI	انسفادها يداعته الجاري والمتعاد	D		SACKS CEN	IENT
HOLE SIZE			CEMENTI	انسفادها يداعته الجاري والمتعاد	D		SACKS CEN	IENT
HOLE SIZE	CASING & TUBIN	IG SIZE	CEMENTI	انسفادها يداعته الجاري والمتعاد	D		SACKS CEN	IENT
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. TEST DATA AND REQUE	CASING & TUBIN	IG SIZE	be equal to or	DEPTH SET	wable for this	depth or be		
. TEST DATA AND REQUE	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of lo	IG SIZE	be equal to or	DEPTH SET	wable for this	depth or be	for full 24 hor	
. TEST DATA AND REQUE DIL WELL (Test must be after to Date First New Oil Run To Tank	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test	IG SIZE	be equal to or Producing Me	DEPTH SET	wable for this	depth or be	for full 24 hor	
. TEST DATA AND REQUE IL WELL (Test must be after t Date First New Oil Run To Tank angth of Test Actual Prod. During Test	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test Tubing Pressure	IG SIZE	be equal to or Producing Me Casing Pressu	DEPTH SET	wable for this	a depth or be tc.) Choke Size	for full 24 hor	
C. TEST DATA AND REQUE OIL WELL (Test must be after to Date First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test Tubing Pressure Oil - Bbls.	IG SIZE	be equal to or Producing Me Casing Pressu Water - Bbis.	DEPTH SET exceed top allo thad (Flow, put re	wable for this	(depth or be (c.) Choke Size Gas- MCF	for full 24 hou	
. TEST DATA AND REQUE IL WELL (Test must be after to base First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test Tubing Pressure Oil - Bbls. Length of Test	IG SIZE	be equal to or Producing Me Casing Presau Water - Bbis. Bbis. Conden	DEPTH SET	wable for this	depth or be tc.) Choke Size Gas-MCF	for full 24 hos	
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7. TEST DATA AND REQUE DIL WELL (Test must be after i Date First New Oil Run To Tank angth of Test Actual Prod. During Test GAS WELL Actual Prod. Tast - MCF/D esting Method (pitot, back pr.)	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of lo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	IG SIZE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	DEPTH SET exceed top allo thad (Flow, put re sate/MMCF re (Shut-in)	mable for this np. gas lift, e	depth or be tc.) Choke Size Gas- MCF Gravity of C Choke Size	for full 24 hos	<b>673.)</b>
7. TEST DATA AND REQUE DIL WELL (Test must be after i Date First New Oil Run To Tank angth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) 71. OPERATOR CERTIFIC I bareby certify that the rules and regul	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA Jations of the Oil Conservatio	IG SIZE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	DEPTH SET	mable for this np. gas lift, e	depth or be tc.) Choke Size Gas- MCF Gravity of C Choke Size	for full 24 hos Condensate DIVISIC	<i>ee.)</i>
7. TEST DATA AND REQUE DIL WELL (Test must be after i Date First New Oil Run To Tank angth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitol, back pr.) 71. OPERATOR CERTIFIC	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA listions of the Oil Conservatio that the information given ab	IG SIZE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	DEPTH SET exceed top allo thad (Flow, put re sate/MMCF re (Shut-in) DIL CON	mable for this np, gas lift, e SERV/	depth or be tc.) Choke Size Gas- MCF Gravity of C Choke Size	for full 24 hos	<i>ee.)</i>
7. TEST DATA AND REQUE DIL WELL (Test must be after i Date First New Oil Run To Tank angth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) 71. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA listions of the Oil Conservatio that the information given ab	IG SIZE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	DEPTH SET exceed top allo thad (Flow, put re re (Shut-in) DIL CON Approved	wable for this np, gas lift, e SERV/	depth or be tc.) Choke Size Gas- MCF Gravity of Choke Size ATION	for full 24 hor Condensate DIVISIC <b>3 2 5 1</b>	ere.) DN 989
7. TEST DATA AND REQUE DIL WELL (Test must be after i Date First New Oil Run To Tank angth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (picet, back pr.) 71. OPERATOR CERTIFIC I bereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA dations of the Oil Conservatio that the information given ab knowledge and belief.	IG SIZE	be equal to or Producing Me Casing Presau Water - Bbls. Bbls. Conden Casing Presau Casing Presau	DEPTH SET exceed top allo thad (Flow, put re re (Shut-in) DIL CON Approved	servi	depth or be (c.) Choke Size Gas- MCF Gravity of C Choke Size ATION AU(	for full 24 hos Condensate DIVISIC <b>3 2 5 1</b>	ere.) DN 989
X. TEST DATA AND REQUE DIL WELL (Test must be after i Date First New Oil Run To Tank angth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (picol, back pr.) XI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is imp and complete to the best of my Signature ALUIN COLL bringed Name	CASING & TUBIN ST FOR ALLOWABI recovery of total volume of to Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA dations of the Oil Conservatio that the information given ab knowledge and belief.	IG SIZE	be equal to or Producing Me Casing Presau Water - Bbls. Bbls. Conden Casing Presau Casing Presau	DEPTH SET exceed top allo thod (Flow, pre re sate/MIMCP re (Shut-in) DIL CON Approve( OI	servi	depth or be tc.) Choke Size Gas- MCF Gravity of Choke Size ATION	for full 24 hos Condensate DIVISIC <b>3 2 5 1</b>	ere.) DN 989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filled for each pool in multiply completed wells.

Submit'S Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Energy, Minerals and Nat OIL CONSERVA P.O. B Santa Fe, New M	lew Mexico hural Resources Department ATION DIVISION ox 2088 lexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
I.	REQUEST FOR ALLOWAI	BLE AND AUTHORIZATIC L AND NATURAL GAS	<b>IN</b>
Operator			/ell API No.
Address P.O. BOX 838		TEXIAS 797 Other (Please explain)	14 RIEGENINE
Reason(s) for Filing (Check proper box)         New Well         Recompletion         Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate		AUG 2 8 1989
If change of operator give name	GO PRODUCINE	COMPANY P	O VSO X SANTA ED QIV.
		MINLAN	
II. DESCRIPTION OF WELL A	Well No. Pool Name, Includi	ing Formation	ind of Lease Lease No.
STATE	31 WILSON	U-MATES RIVERIS	ate, Federal or Fee B-10792
Unit Letter	. 2970 Best From The N	0 RTH Line and 19.80	Feet From The <u>EAST</u> Line
2.44			
Section $\mathcal{A} \mathcal{Y}$ Township	21-5 Range 34	<u>    E     , NMPM,      L</u> F	County
III. DESIGNATION OF TRANS			and around this form is to be another
Name of Authonized Transporter of Oil	or Condensate	Address (Give address to which appro	rvea copy oj inus jorm is to be senij
Name of Authorized Transporter of Casing		Address (Give address to which appro	
1041LL1F5 66 $1.047If well produces oil or liquids,$	Unit   Sec.   Twp.   Rge.	I CO   PENBICUD   Is gas actually connected? W	<u> 57. ODESSIA TX 79</u> 762 hen?
give location of tanks.	M 24 215 34E	YES	N.A.
If this production is commingled with that find IV. COMPLETION DATA	rom any other lease or pool, give comming	ling order number:	· · · · · · · · · · · · · · · · · · ·
	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v
Designate Type of Completion - Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•	· ·		1.0.10
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	······		
V. TEST DATA AND REQUES			
	covery of total volume of load oil and must	be equal to or exceed top allowable for	this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas l	(ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
richard 1100. During 1000	Oit - Dois.		
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and th is true and complete to the best of my kr Signature ALUIN COLLI Printed Name 6-1-89 Date	tions of the Oil Conservation hat the information given above howledge and belief.	Date Approved	AUG 2 5 1989
INSTRUCTIONS: This form	is to be filed in compliance with I	Rule 1104	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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SADA FT		F: CULSE - CPC。	- LU-ALLE	
IILC		A.M.	)	1.0000000000000000000000000000000000000
U.S.G.3.	AUTHORIZA	HON TO TRANSFO	RT OIL ARD NATI	JRAL GAS
LAND OFFICE				
IRANSPORTER GA			、 、	
OPERATOR				
PRORATION OFFICE				
Cymiolor		MO	/	
Pogo Producing (	Company			
Address		$\bigcirc$		
P.U. BOX 10340, Reason(s) for filing (Check	Midland, TX 79702		Other (Please explai	
New Well	Change in Transpo	rter of:	1	name from Wilson 2 Sta
Recompletion	011	Dry Gos	No. 31 to St	
Change in Ownership X	Castaghead Gas	Condensate		
L				
<ul> <li>If change of ownership giv and address of previous or</li> </ul>	$K \ge 1 \subset O \cap K \ge 2 \cap C \cap C \cap C$	<u>il Co., P.O. Box</u>	535528, Tulsa,	OK 74153
Lesse Name	LAND LEASE	e, Including Formation	Kind of	Leose
State	· · · · · · · · · · · · · · · · · · ·	n-Yates - Seven		oderal or Fee State B1
Locetion		I-Tales - Seven	NIVEIS I	
Unit Letter J	: Feet From The N	orth ine and 1	980 Feet 7	Trop The Fast
Line of Section 24	Township 21-S	Range 34-E	, ММРМ,	Lea
DESIGNATION OF TRAN	SPORTER OF OIL AND NA	TURAL GAS	ive address to which a	pproved copy of this form is to be st
Kene of Authorized Transport				
Nome of Authorized Transport	er of Cosinghand Gas X or Dry	Gas Address il	ive address to which a	pproved copy of this form is to be se
Phillips Petrole	7 <b>1</b> -	4001	Penbrook St., O	dessa, TX 79762
If well produces off or liquids,	Unit Sec. Two.			When
give location of tanks.	<u>M</u> 24 215	: 34E Yes		N.A.
If this production is commine	led with that from any other leas		igling order number:	•
COMPLETION DATA				
Designate Type of Con		Gas Well New Well	Workover Deepen	Plug Bock   Some Restv. Dill
			۱ ۱ ۱	
Date Spudaod	Date Compl. Ready to Prod.	. Tctal Depth		P.2.T.D.
Elevations (DF, RKB, RT, GR,	etc ; Name of Producing Formatic	n Top O!1/Gas	Pay -	Tuting Depth
· · · · · · · · · · · · · · · · · · ·				
Perforations				Depth Casing Shoe
	TUBING, CAS	ING, AND CEMENTING	GRECORD	
HOLE SIZE	CASING & TUBING	SIZE C	EPTH SET	SACKS CEMENT
EST DATA AND REQUES	T FOR ALLOWARIE (Terr		ional values of load ail	and muss be equal to ar exceed top
I. WELL	atle f	or this depth or be for ful	124 hours)	and must be equal to br exceed top
nie First New Oil Aun To Tanks	Date of Test	Producing Met	had (Flow, pump, sos li	ift, etc.)
ngth of Test	Jubing Pressure	Casing Pressu	·• . · ·	Chcke Size
ivol Prod. During Test	   OII - Bbla.	Water-Bble.	·	Gas-MCF
Tool Float Menny 14-1	0			
	I			
SWELL			ŝ	
Iuci Prod. Test-MCF/D	Length of Test	Bble. Condenso	I./MMCF	Grevity of Condeneote
and the second				
sting kisthod (publ, back pr.)	Tubing Pressure (Shot-in)	Cosing Pressure	(PDAL-JP)	Choke Size
RTIFICATE OF COMPLIA				TION COMMISSION
rebu certifu that the miles an	d regulations of the Oil Conserv	APPROVED	SEP 2 3 198	3 19
mission have been complied	with and that the information	given	men Ar /	$\mathbf{\hat{s}}$
ve if the and complete to t	he best of my knowledge and be	eliel. BY	<u>neo piparre</u>	
$\sim$	· .	TITLE _DIS	TRICT 1 SUPERVISC	DR
J . 1		This form	is to be filed in co	mpliance with MULE 1104.
Valix ~	Vai	If this is	a request for sllows	ble for a newly drilled or deer
	ndiwej		n must be accompani the well in accord	ed by a tabulation of the devi
Production Supering		All sectio	ns of this form must	be filled out completely for a
•	iele)	able on new a	nd recompleted well	••
9 - 9 - 83	oi+)	Fill out o well name or n	niy Sectiona I. II. umber, or transporter,	III, and VI for changes of e or other such change of cond
10	/	u	· · · · · · ·	The second s

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1.	wo. of COPIES RECEIVED         DISTRIBUTION         SANTA FE         FILE         U.S.G.S.         LAND OFFICE         I RANSPORTER         OIL         GAS         OPERATOR         PRORATION OFFICE         Operator         Kaiser-Francis Oil Comp.         Address         P.O. Box 35528, Tulsa, (         Recompletion         Change in Ownership	REQUEST AUTHORIZATION TO TRA any Oklahoma 74135		
	If change of ownership give name and address of previous owner <u>Co</u> DESCRIPTION OF WELL AND I Lease Name Wilson State 2 State Locatic. Unit Let er J ; 29	LEASE Well No. Pool Name, Including Fe	ormation Kind of Leas Seven Rivers State, Federa	e Lease No.
HI.	Line of Section 24 Tow <b>DESIGNATION OF TRANSPORT</b> Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas	ER OF OIL AND NATURAL GA	4E , NMPM, S Address (Give address to which appro Address (Give address to which appro	
	Phillips Petroleum Compa If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	Unit Sec. Twp. Pge. M 24 21S 34E	Yes	<u>Texas 79762</u> en <u>N/A</u> 'Plug Back 'Same Res'v. Diff. Res'v.
	Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations		Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
	HOLE SIZE	TUEING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO OIL WEIL Date First New Cil Run To Tanks Length of Test	OR ALLOWABLE (Test must be aj able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w above is true and complete to the Movember T (Title November 24 (Data	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. M. Knopp (wre) ech (e) , 1982	BY TITLE THIS form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in acco All sections of this form m sble on new and recompleted w Fill out only Sections I. well name or number, or transpon	compliance with RULE 1104. weble for a newly drilled or deepened anied by a tabulation of the deviation ordence with RULE 111. ust be filled out completely for allow-

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l None					
	sporter of Cas	singhead Gas	or Dry Gas	re address to wh Dowhwool	oved copy of this form is to be sent)
rnilips retroleum		pany		nae	I EXAS
If well produces all or liquids, give location of tanks.	luids,	M 1 24			-
If this production is coming the second	nmingled wit	th that from any	r other lease or pool.	If this production is commingled with that from any other lease or pool, give commingling order number:	
Designate Type of Completi	Completi	on – (X)	Oll Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res <sup>1</sup> v. Diff. Res <sup>1</sup> v.
Date Spudded		Date Compl. Ready to Frod	eady to Frod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	, GR, etc.)	Name of Produ	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations					Depth Casing Shoe
		L	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE		CASING	& TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST		OR ALLOWABLE	(Test able	must be after recovery of total volume of load oil and must be equal to for this depth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tank	o Tanks	Date of Test		Froducing Mothad (Flow, pump, ras lift, etc.)	i(t. etc.)
Length of Test		Tubing Pressure	0	Casing Pressure	Choke Size
Actual Prod. During Test		011 - Bbls.		Water - Bbla.	Gas-MCF
GAS WELL	-				
Actual Prod. Test-MCF/D	P	Longth of Tent		Bble. Condensute/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	ck pr.)	Tubing Prossurs (Shut-An)	rs ( Ehut-An )	Caelny Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	OMPLIANO	CE			OIL CONSERVATION COMMISSION
I hereby certify that the rules and Commission have been complied above is true and complete to th	e rules and r complied w plete to the	regulations of t vith and that t beat of my k	regulations of the Oil Conservation with and that the Information given e beat of my knowledge and bellef.	BY RULLY	
·				TITLE SUPPERVISOR	DE DISTRICT, 8
Y.	leve Purle	were )		This form is to be filed in complience with RULE If this is a request for sliowable for a newly drilled well, this form must be accompanied by a tabulation of tests takon on the well in accordance with RULE 111.	This form is to be filed in compliance with RULE 1104. If thin is a request for ellowable for a newly drilled or despended will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accondance with RULE 111.
Production Engli	Engineer (Tiile)	le)		All acctions of this farm must by sbir on new and recompleted wells.	All acctions of this farm must be filled out completely for allow- on new and recompleted wells.
August 7, 1981	-07			Fill out only Sections I, II, III, well name or number or transporter or	Fill out only Sections 1, III, and VI for changes of owner, well name or number or transmostler, or other auch change of condition.
	80	(e)			the filed for each and in multiple

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DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE       U.S.G.S.       LAND OFFICE       OPERATOR	5a. Indicate Type of Lease State State Fee 5. State Oil & Gas Lease No. B-10792
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL OTHER- 2. Name of Operator	7. Unit Agreement Name 8. Farm or Lease Name
Wilson Oil Company	Wilson State
3. Address of Operator P.O. Box 457 Artesia, New Mexico 88210	9. Well No. 31
4. Location of Well UNIT LETTER J, 2970 FEET FROM THE N. LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE LINE, SECTION 24 TOWNSHIP 215 RANGE 34E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3650	12. County Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Well status	ALTERING CASING
OTHER	animand data of starting and another
work) see RULE 1103. Stand by gas supply for pumping wells.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. SIGNED	
SUPERVISOR DISTRICT	MAY 27 375
ABBROVED BY	DATE

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NO. OF COPIES RECEIVED	Form C-103 Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
	Effective 1-1-65
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	5. State Oil & Gas Lease No.
	B-10792
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT _"" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL OTHER- Shut in gas well	
2. Name of Operator	8. Farm or Lease Name
Wilson Oil Company	State
3. Address of Operator	9. Well No.
P. O. Box 457, Artesia, New Mexico	31 10. Field and Pool, or Wildcat
UNIT LETTER J FEET FROM THE NOT h LINE AND 1980 FEET FROM	Wilson
THE East LINE, SECTION 24 TOWNSHIP 21 RANGE 34 NMPM.	
THE CINE, SECTION TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Lea AMANIA
<sup>16.</sup> Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER Report on shut-	in well X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	entimeted date of stating any proposed
work) SEE RULE 1103.	estimated date of starting any proposed
Tentative plans to use small volume of gas from this well	for
pumping engines.	• <u>1</u> n.
pumping engines.	• <u>1</u> n.
pumping engines.	▼ <u>'</u> n ·
pumping engines.	• <u>-</u> n ·
pumping engines.	• <u>-</u> •
pumping engines.	▼ <u>'</u> n ·
pumping engines.	▼ <u>'</u> n ·
	• <u>-</u> • •
pumping engines.	• ·
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	• <u>-</u> • • ·
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	. DATE September 8, 1966
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	. DATE September 8, 1966
18, 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	• <u>-</u> • • ·
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	DATE September 8, 1966

	ing no to the second	
SIGNEDK. T. UN	Vice President	DATE March 1, 1966
$\gamma \rightarrow \phi$		
18. I hereby certify that the information above is true and com	plete to the best of my knowledge and belief.	
for pumping engines.		
TENDACTAE PTENS CO 026 2	WETT AOTOME OF REPITTON CUTS METT	
Tentative plane to yes o	mall volume of gas from this well	
17. Describe Proposed or Completed Operations (Clearly stat work) SEE RULE' 1 103.	e all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
OTHER	OTHER <u>Report on Sr</u>	
PULL OR ALTER CASING CHANG	E PLANS CASING TEST AND CEMENT JOB C	ut in well
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	AND ABANDON	ALTERING CASING
	SUBSEQUE	
Check Appropriate Box NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or (	Uther Data
16. Chaok Appropriate Date	3650 DF	
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		12. County
	ion (Show whether DF, RT, GR, etc.)	
THE East LINE, SECTION 24 TO	DWNSHIP 21 RANGE 34 NM	•••• <u>AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>
UNIT LETTER J 2970 FEET FROM	THE North LINE AND 1980 FEET FR	Wilson
4. Location of Well	12 000249 1100 1202200	10. Field and Pool, or Wildcat
	Artesia, New Mexico	31
Wilson Oil Comp 3. Address of Operator	bany	<u> </u>
2. Name of Operator		8. Farm or Lease Name
WELL WELL OTHER. Shut	in gas well	
1.		7. Unit Agreement Name
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO USE "APPLICATION FOR PERMIT - " (FO	KEFUK 15 UN WELLS D DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RM G-101) FOR SUCH PROPOSALS.)	
		B-10792
OPERATOR		5. State Oil & Gas Lease No. P 10702
LAND OFFICE	A1 8 33	
1 U.S.G.S.		5a. Indicate Type of Lease
FILE	TAN 3 11 45 MJ OD	
SANTA FE	XICO OF CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
	HUBBS OFFICE D. C. C.	Form C-103 Supersedes Old
NO. OF COPIES RECEIVED		
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CONDITIONS OF APPROVAL, IF A	NY:
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NO, OF COPIES RECEIVED	_		Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CO	NSERVATION COMMISSION	Effective 1-1-65
FILE	· . · ·	SEP IN 11 25 AM '65	
U.S.G.S.	ן <u>ג</u>	11 25 HM -65	5a. Indicate Type of Lease
LAND OFFICE	1		State X Fee
OPERATOR	1		5. State Oil & Gas Lease No.
· · ·			B-10792
SUND	BY NOTICES AND DEDODTS		anninininin
(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS C TION FOR PERMIT -" (FORM C-101) FOR S	G BACK TO A DIFFERENT RESERVOIR.	
1.	TION FOR PERMIT (FORM C-TOT) FOR S	SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	other. Shut In gas t	aell	
2. Name of Operator	OTHER. 01100 211 300 1		8. Farm or Lease Name
-	son Oil Company		State
3. Address of Operator			
	• • • • • • • • • • • •		9. Well No.
P. (	0. Box 457, Artesia, Neu	v liexico	31
4. Location of Well			10. Field and Pool, or Wildcart
UNIT LETTER J	2970 FEET FROM THE North	1 LINE AND 1980 FEET FR	Wilson
THE East LINE, SECT	10N 24 TOWNSHIP2	L RANGE 34 NMP	. /////////////////////////////////////
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	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
	3650 DF		Lea AIIIIIII
<sup>16.</sup>			
		Nature of Notice, Report or C	
NOTICE OF I	NTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHERShut In	X
OTHER			
	perations (Clearly state all pertinent of	letails, and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.			
	1		
Status of the su	bject well is shut in a	gas well, since there is	no market available
in this area.	•		
18. I hereby certify that the information	n above is true and complete to the ba	at of my knowledge and helief	
	a dove is the and complete to the bes	my micarente and perrel.	
7~.	Van		
SIGNED	TITLE_	Vice President	BATE September 13, 1965
	<u></u>		
1			on the there
APPROVED BY		a the product of	250 1 5 1065 DATE
CONDITIONS OF APPROVAL, IF ANY	/:		

•	. C.					. <u></u>				
NUMBER OF COPI	ES RECEIVED									
FILE U.S.G.S.	· ·		Ň	EW MEXICO	OIL C	ONSER	ATION	COMMISSIO	N or Th	FORM C-103
TRANSPORTER	OIL GAS		*	MISCELL	NEGA	S.REP	ORTS O	WELLS		C_IRev 3-55)
PRORATION OFFI			(Subm	MAIN UI it to appropriat	e Distric	t Office	as per Coi	the dibn Rul	57105	Щ°БЧ .
Name of Comp W11	ny son Oil	Con	npany	1964 MAR 1		sin to or		tesia, Ne		
Lease	son Sta				nit Letter		Township	21	Rang	
Date Work Per			Pool	31 Wilson	<del>-</del>	_ <u></u>	County	Lea	<u> </u>	
				A REPORT OF	: (Check	abbrobria	te block)			
Beginnin	g Drilling Op	eration		sing Test and C			X Other (E			
Plugging			C Re	medial Work			Shut	in gas v	vell	
Detailed accou	int of work d	one, na	ature and quantity	of materials use	d, and res	ults obtai	ned.			
Sta	tus of	the	subject we	ell is shu	ut in	gas w	ell, s	ince the	re i	S
no	market	ava	ilable in '	this area	·					
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Witnessed by JOE	B. All	.en		Position Product	tion S	Supt.	Company W11s	on Oil Co	ompe	iny
			FILL IN BE	LOW FOR REM Original			PORTS OF	NLY		
D F Elev.	,,,,,,,	TD		PBTD	L WELL		Producing	Interval	Co	mpletion Date
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	·		Tubing Depth						g Depi	
Perforated Inte	erval(s)					·				
Open Hole Inte	rval				Produci	ng Forma	tion(s)			
	•			RESULTS	OF WORI	OVER				
Test	Date of Test		Oil Production BPD	Gas Prod MCFI			roduction PD	GOR Cubic feet/H	зы	Gas Well Potential MCFPD
Before Workover										
After Workover										
	OIL CONS	ERVA		N	I here to the	eby certify best of r	that the in ny knowledg	formation giver ge.	a abov	e is true and complete
Approved by	:				Name		n	1 d	$\mathcal{D}_{n}$	
Title		lisaic		<u></u>	Positi		-/-/	resident		
Date		_	MAC	10 <i>24</i>	Compa	ny		Oil Comp	any	· · · · · · · · · · · · · · · · · · ·

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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	•	<b>~</b> .	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION	Effective 1-1-65
FILE			•
U.S.G.S.	Mar	5 11 42 AM '65	5a. Indicate Type of bease
LAND OFFICE		42 AN 63	State X - Fee
OPERATOR			5. State Oil & Gas Lease No.
			B-10792
SUNDRY	NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON BALS TO DRILL OR TO DEEPEN OR PLUG B. FOR PERMIT - " (FORM C-101) FOR SUG	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL	OTHER- Shut In gas well		
2. Name of Operator			8, Farm or Lease Name
Li lan Oi	] Componet		State
3. Address of Operator	1 Company		9. Well No.
	457, Artesia, New Mex	100	31
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER J	70 FEET FROM THE North	LINE AND FEET FR	Wilson
			Millinn
THE East LINE, SECTION	24 TOWNSHIP 21	RANGE 34 NMP	m. (111111111111111111111111111111111111
	15. Elevation (Show whether i	DF, RT, GR, etc.)	12. County
(1)	3650 DF		Lea
US. Check Ap	propriate Box To Indicate N	ature of Notice Report of (	the Data
NOTICE OF INT			
NOTICE OF INT	ZNTION TO:	SUBSEQUE	NT REPORT OF:
		· ·	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER DI	ut In 🔀
OTHER			
No. Describe Describe Completed Open		ile and size a serie and descent in the	
work) SEE RULE 1103.	tions (Clearly state all pertinent aeta	ilis, and give pertinent dates, includi	ng estimated date of starting any proposed
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in this area.	ove is true and complete to the best of		
in this area.	ove is true and complete to the best of	f my knowledge and belief. Vice President	DATE 1965
in this area.	ove is true and complete to the best of th	f my knowledge and belief.	DATE March 4, 1965
in this area.	ove is true and complete to the best of	f my knowledge and belief. Vice President	DATE 1965
in this area.	ove is true and complete to the best of 	f my knowledge and belief. Vice President	DATE March 4, 1965
in this area.	ove is true and complete to the best of 	f my knowledge and belief. Vice President	DATE March 4, 1965

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SANTA FE				W MEXICO O		ONSER	VATION	COMMISSION	5. FORM C-103
U.S.G.S. LAND OFFICE	3 1 01L	i i i		NISCELLAN	FOU			NWFIIG	D <sub>32S</sub> <b>FORM C-103</b> D <sub>32S</sub> Ω± <b>β</b> <sub>7</sub> χ 3-55) E 0. C. C.
PROBATION OF	a A B				, , , , , ,				17 11 32 844 4
Name of Com	<b>I</b>		(Submit	<u>a</u> _	Addre		as per Con	hmission Kule	
	Wi	lson	011 Compan	V 🔨 🚊		Вс			New Mexico
Lease Wi	lson Sta	te	We		Letter <b>J</b>	Section 24	Township		Range 34
Date Work Pe	formed		Pool Wilson	L			County	ea	
			THIS IS A	REPORT OF: (					
	g Drilling Op	erations		ng Test and Cem	ent Joł	•	Cher (E	Ixplain): in gas W	-11
Pluggin			ure and quantity of	edial Work	ad roo	ulto obt		In gas w	
Detailed acco		лс, пат	ure and quantity of	materials used,	and res	uits obta	uned.		
Sta	atus of	the	subject wel	l is shut	in g	cas w	ell, si	nce there	is
Status of the subject well is shut in gas well, since there is no market available in this area.									
no market available in this area.									
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	_				-				
Witnessed by				Position		•	Company		
	Joe B.	A11		Position Prod			_	Company	
	····		FILL IN BELO	ORIGINAL W			EPORTS OF	NLY	
D F Elev.		TD		PBTD			Producing	Interval	Completion Date
Tubing Diame	ter	l	Tubing Depth		Dil Stri	ng Diam	eter	Oil String	Depth
Perforated In	erval(s)		<u></u>				<u> </u>	<b>I</b>	
				1_				······································	
Open Hole Int	ervai				foduc	ing Form	ation(s)		
			1	RESULTS OF		r		1	
Test	Date of Test		Oil Production BPD	Gas Product MCFPD			Production 3 P D	GOR Cubic feet/Bi	Gas Well Potential MCFPD
Before Workover									
After Workover	·····								
	_		I	<u></u>	I her	eby certi	fy that the in my knowled	formation given	above is true and complete
							my knowledi		
Approved by				Name 70 L					
						Position			
	ate She Market Company								
*	Date Company Wilson Oil Company								

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8431 (A FE		NI	EW MEXICO C		NSĒRV	ATION (	COMMISSION	FORM C-103 (Rev 3-55)		
LAND OFFICE	OIL 4		MISCELLAN	NEOUS	REP	ORTS OI	WELLS	•		
PRORATION OFFIC		(Submit	to appropriate	District	Office (	as per Com	mission Rule 1	<b>64</b> )		
Name of Compa	Wilson Oi	1 Company	1.627. 2	Addres	Box	457, Ar	tesia, Ne	w Mexico		
Lease	Wilson St		Vell No. Unit 31	Letter J	Section 24	Township	21	lange 34		
Date Work Perf		Pool	ilson			County	Lea			
		THIS IS	A REPORT OF:	(Check a		te block)				
Beginning	Drilling Operation		ing Test and Cem			X Other (E	xplain): ; in gas w	ell		
Plugging	<u></u>	Ren Iture and quantity o	nedial Work		·		. THE PORD 1.			
Witnessed by       Joe B. Allen       Position       Company         FILL IN BELOW FOR IGINAL WELL DATA       Company ONLY										
D F Elev.	. TD		PBTD			Producing	Interval	Completion Date		
Tubing Diamete	2	Tubing Depth		Oil Strin	g Diamet	er	Oil String	Depth		
Perforated Inte	rval(s)	<b></b>	<u>_</u> 1							
Open Hole Inte	rvel			Producin	g Format	tion(s)				
	-		RESULTS OF	WORK	OVER					
Test	Date of Test	Oil Production BPD	Gas Produc MCFPI			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD		
Before Workover	······									
After Workover	₩ <u>, ,, ,, ,, ,, ,, ,, ,, ,</u> , ,, ,, ,, ,, ,									
	OIL CONSERVA	TION COMMISSION	<b></b>	I here to the	by certify best of n	that the in ny knowledg	formation given a e.	bove is true and complete		
Approved by	1			Name	••••	2.	RK			
Fitle		المتتات المريد		Positic	מפ	N V	R. Lamb ice Presi	lent		
Date		÷.,		Compa	ıy	******	ilson Oil			

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Name of Compar	Willson Of	Ll Company		Addres		MAR 13	No.		
Lease		We	ll No. Unit	Letter	Section	, AI'UES	ia, New	Rang	e
Date Work Perfo	Wilson St	Pool	31	J	24	County	21		34
Date work Feno			Wilson				Lea		
Beginning	Drilling Operations		REPORT OF: (			te block)	xplain):		
Plugging			dial Work				in gas	well	
Detailed account of work done, nature and quantity of materials used, and results obtained.         Status of the subject well is shut in gas well, since there         is no market available in this area.         Witnessed by       Joe B. Allen         Position       Production Supt.         Company       Wilson Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
DF Elev.	T D	·····	PBTD			Producing	Interval	Co	mpletion Date
Tubing Diameter	<u>ا</u> ا	Tubing Depth	(	Dil Stri	ng Diame	ter	Oil Str	ing Dep	h
Perforated Inter	val(s)		I			<u></u>			
Open Hole Interv	val		F	Produci	ng Forma	tion(s)			
	·	····	RESULTS OF	WORK	OVER				
Test	Date of Test	Oil Production BPD	Gas Product MCFPD			roduction PD	GOF Cubic feet		Gas Vell Potential MCFPD
Before Workover	· · · · · · · · · · · · · · · · · · ·								
After Workover									
	OIL CONSERVAT					y that the in my knowledg		ven abov	e is true and complete
Approved by		Name		$\overline{\mathcal{A}}$	R	La	nt		
Tjtlo	7		<u></u>	Position N. R. Lamb Vice President					
Date				Compa	ny		on 011		iny

			NEW MEXIC	D OIL CONS	ERVA	TION	COMMISSI	ОН	FORM C-103 (Rev 3-55)
			MISCELL	ANEOUS R	EPO	STS D	N WELLS		(1.00 0-33)
	-	(Su	bmit to appropria						. •
Name of Com	Dany		<u></u>		Addre	sş			
		011	Company 362 S	EP 6 A	10	Box		tesia, Ne	w Mexico
Lease			e B-10792	-11 No. Unit	Letter J	Sectio 24	n Township	21	Range 34
Date Work Pe	erformed	F	<sup>5</sup> ool				County	lee	
				REPORT OF:				v	
Beginni	ng Drilling Ope	rations		ng Test and Cer edial Work	nent Job	)	Shut	ixplain): in gas we	11
	1. N. 1. . N		he subject vailable fo			in g	as well	, since t	here is
Witnessed by	Joe B.	Alle		Position Product1				on Oil Co	mpany
			FILL IN BELC	OW FOR REME ORIGINAL			EPORTS OI	NLY	
DFElev.		TD		PBTD			Producing	Interval	Completion Date
Tubing Diam	eter	1	Fubing Depth	<b>I</b>	Oil Stri	ng Diam	eter	Oil String	Depth
Perforated In	terval(s)								
Open Hole In	terval				Produc	ing Form	ation(s)		
				RESULTS O	FWOR	KOVER			
Test	Date of Test		Oil Production BPD	Gas Produ MCFP			Production B P D	GOR Cubic feet/Bl	Gas Well Potential MCFPD
Before Workover									
After Workover					- <b>1</b>				
	OIL CONS	ERVAT	ION COMMISSION		I her to th	eby certi e best of	fy that the in my knowledg	tormation given ge.	above is true and complete
Approved by			<u> </u>		Name		71	R. L	ant
Title	Title Position N. R. Lamb Vice President								
Date		,			Comp	any		son 011 C	

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• • • • • • • • • • • • • • • • • • •			CO OIL CO								FORM C-103 (Rev 3-55)
		(Submit to approp	riate District	Office	as per C	ù m f	nission Ru	le 11	06)	· .	
Name of Company Wilson Oil	Compa	iny		Ad	dress Box 45	57,	, Artes	ia,	New M	əxi	.00
Lease Wilson Sta	te (B.		Well No. <b>31</b>	Unit Let J	ter Sect 24	ł		21	R	ange	34
Date Work Performed Feb. 1949		Pool	Wilson			<b> </b>	County Lea				
		THIS IS	A REPORT O	OF: (Che	eck approf	pria	te block)				
Beginning Drilling Operations       Casing Test and Cement Job       Coher (Explain):         Bluesing       Bemedial Work       Shut in gas well											
Plugging		C Re	emedial Work				Shut	in ,	gas wei	11	
Detailed account of wo	ork done, i	nature and quantity	of materials u	sed, and	results o	btai	ned.				
		abject well Lable for t		_	gas we	11	., sinc	e ti	here is	3	
Vitnessed by	2 2 2		Position	·	-		Сотралу				
Joeus. AR	en		Produc						Dil Con	npa	ny
5 7'		FILL IN BE	LOW FOR RE		L WORK	RE	PORTS ON	ILY			
D F Eler	TD		PBTD				Producing	Interv	al	Con	pletion Date
2 3			l								•
Tubing Diameser		Tubing Depth		Oil	String Dia	imet	er		Oil String I	Depti	n
Perforated Interval(s)		<u>I</u>		I			<u>.    .  .                            </u>				
Open Hole Interval	<u></u>	······································		Proc	ducing Fo	rma	tion(s)				
	<u> </u>		RESULT	S OF W	ORKOVE	R					·
	te of est	Oil Production BPD		oduction FPD	Wate		roduction PD	Cut	GOR bic feet/Bbl		Gas Well Potential MCFPD
Before Workover											•
After Workover											
ØIL (	CONSERV	ATION COMMISSIO	N	I to	hereby ce the best	rtify of r	that the in ny knowledg	formation ie.	tion given a	bove	is true and complete
Approved by	/			Na	ime -	1	1.1	, ,	P	1	/
Title	A Size	Same of		Po	sition		-		Lamb reside	nt	
Date	• 3	2010		Co	mpany		Wil	.son	011 0	omŗ	oany

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Name of Company Wilson O:	il Compa	any		Address Boz		GI SEP Artes	-	NR 10 New	U3 Mex 1co
Lease State (B	-10792)	Wel	-	Letter	Section <b>24</b>	Township 2	L	R	ange <b>34</b>
Date Work Performed Feb. 194		Pool Wilso				County Le		k	
		THIS IS A	REPORT OF: (	(Cbeck a	ppropriat	e block)			
Beginning Drillin	ng Operations	Casin	g Test and Cem	ent Job	L.	Other (E			
Plugging Detailed account of we			dial Work				in	g as w	ell
		abject well e for this a		in ge	as we]	ll sind	ce t	here 1	s not
	····								
	2			····	 				
Witnessed by JOE B	Allen		Position Producti		pt.			Dil Co	mpa <b>ny</b>
		FILL IN BELO	ORIGINAL V			PORTS OF	NLY		
DF Elev.	T D		PBTD			Producing	Interv	al	Completion Date
Tubing Diameter	· · · · ·	Tubing Depth		Oil Strin,	g Diameto	er		Oil String I	Depth
Perforated Interval(s)	<u>-</u>	<u> </u>				·	ŀ		
Open Hole Interval			1	Producin	g Format	ion(s)			
		·····	RESULTS OF	WORK	OVER				
	ate of Test	Oil Production B P D	Gas Product MCFPD		Water Pr B F	oduction PD	Cubi	GOR ic feet/Bbl	Gas Well Potential MCFPD
Before Workover									
After Workover		2							
OIL	CONSERVAT	TON COMMISSION				that the in y knowledg		on given a	bove is true and complete
Approved by	TK	$\sim$		Name		7	R	La	nf
Title	the second		<u> </u>	Positio	n			amb esiden	t
Date				Compan	y			011 Co	

. ,		NEW MEXI	CO 01L CO	ONSERV	ATION	COMMISSI	ON		FORM C-103 (Rev 3-55)	
		MISCEL	LANEOU	S REPO	RTS O	N WELLS	5			
		(Submit to appropr	iate Distric	t Office a	s per Cóm	mission Ru	<i>,le</i> 1106)		•	
Name of Comp				Addr						
Lease	lson Oil C		Well No.	Unit Lette		7. Arte Township	sia. Neu	<u>v Mez</u>  Rang		
	ate (B-107		31	J	24		21		34	
Date Work Per Feb	1949	Pool W 1	lson			County	Lea			
THIS IS A REPORT OF: (Check appropriate block)         Beginning Drilling Operations       Casing Test and Cement Job       X Other (Explain):										
	g Drilling Operati			d Cement Jo	ър	X Other (I				
Plugging		nature and quantity	nedial Work				in gas	well	•	
		e subject we able for thi			gas n	ell si	nce ther	e is	no	
									= 7	
Witnessed by JOE	B. Allen		Position Produc	ction 8		Company W 1	ilson Oi		ndêny S	
		FILL IN BEL	OW FOR R	EMEDIAL	WORK R					
D F Elev.	TE		ORIGI	NAL WELL	DATA	Producing	Interval		mpletion Date	
Dr Llev.			FBID			Froducing	Interval		mpletion Date	
Tubing Diame	ter	Tubing Depth		Oil St	ting Diame	ter	Oil Stri	ng Dept	h	
Perforated Int	erval(s)	<u>.</u>	······································	<u>I,</u>				- <u></u>		
Open Hole Int	erval	<u></u>	<u> </u>	Produ	cing Forma	ation(s)			······································	
			RESULT	S OF WOR	KOVER					
Test	Date of Test	Oil Production BPD		roduction FPD		Production PD	GOR Cubic feet		Gas Well Potential MCFPD	
Before Workover										
After Workover										
	OIL CONSERV	ATION COMMISSION	۰ ب	I he to t	reby certil he best of	y that the in my knowled	formation give ge.	en abov	e is true and complete	
Approved by	1	hF.	$\sim$	Nam	e	21-	l L	an-	h	
Title		me f		Posi	tion	Vice Pr	esident			
Date	Мн? -	s 1361		Com	p <b>any</b>	Vilson	Oil Com	bany	<u></u>	

·	1	n <b>n</b>	8						•	
	Same surver a	A		CO OIL CON				ON EFICE (		FORM C-103 (Rev 3-55)
	(Submit to appropriate District Office as per Commission Rule 1106) OCC									
	Name of Company Wilson Oil Company Box 1436, Artes 12, Stew Mexico									
Lease State (B-10792) Well No. Unit Letter Section Township Range 31 J 24 21 34										
Blace     Date     Pool       Date     Work     Performed       Feb     1949       Wilson     Lea										
	THIS IS A REPORT OF: (Check appropriate block)									
	Beginning Drilling Operations Casing Test and Cement Job XX Other (Explain):									
Plugging			L Re ure and quantity	medial Work	d and roo	uleo chesi		in gas	* Well	-
			FILL IN BEI	LOW FOR REA ORIGINA	L WELL		PORTS OF	NLY		<u></u>
D F Elev.	• • • • • • • • • • • • • • • • • • •	TD		PBTD			Producing	Interval	Co	mpletion Date
Tubing Diame	ter	1	Tubing Depth		Oil Stri	ng Diame	ter	Oil Si	ring Dept	h
Perforated Int	erval(s)							<b>I</b>		
Open Hole Int	erval					ng Forma	tion(s)			· · · · · · · · · · · · · · · · · · ·
				RESULTS		<b></b>				
Test Before	Date of Test		Oil Production BPD	Gas Proc MCF			roduction PD	GO Cubic fee		Gas Well Potential MCFPD
Workover										
After Workover	·····		<u> </u>							
	OH CONS	ERVAT	TON COMMISSION	N //	I here to the	eby certify e best of i	y that the in my knowleds	formation gi ge.	ven abov	e is true and complete
Approverby	/l	M	he In	U	Nam <del>e</del>	Ka	ma	NX	m	
Title	/		mineor Dist	rict Ŧ	Positi	on /	Vice :	Preside	ent	
Date										

					. /*·	
Form C-103		s MISCELLANEON	ita Fo, No US REP	ORTS ON WE		
tions, results of a tions, even though	shooting well, res h the work was wi	ults of test of ca itnessed by an age ry public. See add	sing shut ent of the litional in:	off, result of plugg Commission. Repo	r agent within ten days after for reports on beginning drill ring of well, and other import orts on minor operations ne ales and Regulations of the Co w.	ant opera- ed not be
REPORT ON B TIONS	EGINNING DRI	LLING OPERA-		REPORT ON R	EPAIRING WELL	
REPORT ON RE ICAL TREAT	SULT OF SHOOT MENT OF WELL	NING OR CHEM-			ULLING OR OTHERWISE NG CASING	
REPORT ON H SHUT-OFF	RESULT OF TE	ST OF CASING	X	REPORT ON I	DEEPENING WELL	
REPORT ON RE	SULT OF PLUG	GING OF WELL				
		Sent	a Fe.	New Mexico Date	2-16-49	<u></u>
OIL CONSERVA SANTA FE, NE Gentlemen:	ATION COMMIS W MEXICO			Date	Place	
	Company or Op	any St. perator of Sec24	<u>ate 3-</u>	Lease	ng noted above at the Well No <u>31.</u> , , R <u>34</u> , N.	in the M. P. M.,
	s work were as fo					
and approval of	the proposed pla DETAILED 16 <sup>#</sup> casing	n was (was not) ACCOUNT OF set at 180	obtained. WORK D * with	d on Form C-102 (Cross out incorr ONE AND RESUI 150 sacks ut-off test	cement	
and approval of	the proposed pla DETAILED 16 <sup>#</sup> casing	n was (was not) ACCOUNT OF set at 180 s drilled	obtained. WORK D <b>t with</b> and sh	(Cross out incorr ONE AND RESUI 150 sacks ut-off test	ect words.) .TS OBTAINED cement coment coke y Field Superint	
and approval of I T Witnessed by Subscribed and	the proposed pla DETAILED 6" casing The plug wa Joe B. A	n was (was not) ACCOUNT OF set at 180 s drilled drilled Name e this16	obtained. WORK D t with and sh <u>Wilson</u> th is	(Cross out incorr ONE AND RESUL 150 sacks ut-off test 011 Company hereby swear or a: true and correct.	ect words.) .TS OBTAINED cement coment coke y Field Superint	iendent
and approval of I T Witnessed by Subscribed and	the proposed pla DETAILED 6" casing The plug wa Joe B. A	n was (was not) ACCOUNT OF set at 180 s drilled drilled Name e this16	obtained. WORK D t with and sh Wilson th is 49 N	Company hereby swear or a: true and correct.	ect words.) TS OBTAINED Cement OoKe <u>y Field Superint</u> T	iendent
and approval of I T Witnessed by Subscribed and	the proposed pla DETAILED 6" casing The plug wa Joe B. A	n was (was not) ACCOUNT OF set at 180 s drilled drilled Name e this16	obtained WORK D t with and sh <u>Wilson</u> th is 49 N	(Cross out incorr ONE AND RESUL 150 sacks ut-off test 011 Company hereby swear or a: true and correct. ame osition Asstt epresenting <u>W17</u>	ect words.) TS OBTAINED cement <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>C</b>	iendent
and approval of I T Witnessed by Subscribed and	the proposed pla DETAILED 6" Casing The plug we Joe B. A d sworn before m of Februar a Autor	n was (was not) ACCOUNT OF set at 180 s drilled drilled Name e this19.	obtained WORK D t with and sh <u>Wilson</u> th is 49 N Po R	(Cross out incorr ONE AND RESUL 150 sacks ut-off test 011 Company hereby swear or a: true and correct. ame osition Asstt epresenting <u>W17</u>	ect words.) TS OBTAINED cement <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>Cement</b> <b>C</b>	iendent
and approval of I T Witnessed by Subscribed and day day	the proposed pla DETAILED 6" Casing The plug we Joe B. A d sworn before m of Februar a Autor	n was (was not) ACCOUNT OF set at 180 s drilled drilled Name e this19.	obtained WORK D t with and sh <u>Wilson</u> th is 49 N Po R	(Cross out incorr ONE AND RESUL 150 sacks out-off test Off test Company hereby swear or a: true and correct. ame psition Asstt correct.	ect words.) TS OBTAINED Cement O.K. Y Field Superint firm that the information gives auguand Lan to the President Son Oil Company ompany or Operator	iendent

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I.

Form C-108 OIL CONSERVATION COMMISSION	4
MISCELLANEOUS REPORTS ON WELLS	1
Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling of tions, results of shooting well, results of test of casing shut off, result of plugging of well, and other important of tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need no signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.	F

Indicate nature of report by checking below. ļ

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Santa Fe, New Mexico Date Place
	obtained under the heading noted above at the
Company or Operator	Lease 74
1/4 7	• • •
The dates of this work were as follows:	Cou
Notice of intention to do the work was (was not) su	
and approval of the proposed plan wree (was not) ob	
DETAILED ACCOUNT OF WO 7" Casing set at 367 sacks. Water shut off test	
DETAILED ACCOUNT OF WO 7" Casing set at 367 sacks. Water shut off test Witnessed by <u>Mr. Joe B. Allen W</u> Name	4 <sup>t</sup> and cemented with 400 0.K. <u>11son 011 Co. Field Superintendent</u> Company Title
DETAILED ACCOUNT OF WO 7" Casing set at 367 sacks. Water shut off test Witnessed by <u>Mr. JOE B. Allen W</u> Name Subscribed and sworn before me this <u>16 th</u>	4 <sup>t</sup> and cemented with 400 O.K. <u>11son Oil Co. Field Superintende</u> Company T

# REAL NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HOBBS OFFICE OCC

# MISCELLANEOUS REPORTS QN4 WELLS AM 8:07

Submit this report in TRIPLICATE to the District Office, O'l Conservation Commission, within 10 days after the work specified is pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See addi, instructions in the Rules and Regulations of the Commission.

### Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES OF CASING SHUT		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REC OPERATION	OMPLETION X	REPORT ON (Other)	
	June	<b>11, 195</b> 4	Artesia, N.	
Following is a report on the wo	ork done and the results obtaine	d under tne heading n	oted above at the	
			te (B-10792)	
(Contrac	stor)	, Well No	in the	Sec2
т <b>21</b> , к				
The Dates of this work were as folows	เป็นทอ			
	he 7" casing was s forated and hydrof for a volume of 10	et at 3674'. raced with 1 00,000 cu. ft on Lease B-10 nd	The original gas 2,000 gallons. The of gas per day.	
Witnessed by. JOE B. Aller		on Oil Company)	y Vice-Pres. (Title)	Prod
Approved: OIL CONSERVATION	COMMISSION	I hereby certify that to the best of my k Name	t the information given above is tru novledge. Approximation	e and con
Oil & Gas Inspector		x vortrom	ce-President	······
	JUN 18 1954	Pa	lson Oil Company	out Mo
(Title)	(Date)	Address. DC	x 1436, Artesia, N	ew Me

(Date)

Address.....

(Title)

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form, C

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	of report by checking	below.	
REPORT ON BEGINNING DRILLING OPERA-	REPORT O	N REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		N PULLING OR OTHERV ERING CASING	VISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT O	N DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		
3-2-49		Fe, New Mexico	······································
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date		Place
Following is a report on the work done and the result Wilson Oil Company State B-1		eading noted above at the . Well No <u>31</u>	
Company or Operator	Lease	Well No	in the
NW1 SE1of Sec24		<u>R34</u>	
	<u>.</u> C3		
The dates of this work were as follows:	2-16-49 to 2		
Notice of intention to do the work was (Wasking)	submitted on Form C-	102 on 2=16	19.49
and approval of the proposed plan was (			X
DETAILED ACCOUNT OF V		•	
7" casing was perforated as fol 3595 to 3630" A tatal of 224 sh The well produced an estimated Witnessed by Mr. Joe B. Allen	ots was used.	s. Well shut-in.	•
Name	Com	pany	Title
Subscribed and sworn before me this	I hereby swear is true and corr	or affirm that the informa	tion given above
Zond day of March 194			$\boldsymbol{V}$
(manita denton	Position ASS	t to the Preside	nt
Notary Public	Representing W	llson 011 Vompan	¥
		Company or Operator	
My commission expires unquel 28,1	<u>949</u> Address <b>P.O.</b> ]	Box 627 Santa F	e, New Mexico
Remarks:	,		
APEROV		Key- yark	roullt.
Date		Corj- garle	Name

# KE M (Rev EW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed well. Submit this form in QUADRUPLICATE. 1954 JUN 18 AM 9:2 9:2

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Wilson Oil Company	LeaseState
Address Box 1436, Artesia, New Mexico	(Principal Place of Business)
UnitJ., Well(s) No31, Sec24	
County	State B-10792
If Oil well Location of Tanks	
Authorized Transporter	Addrcss of T
(Local or Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or N
from this unit are	
REASON FOR FILING: (Please check proper box)	· · · · · · · · · · · · · · · · · · ·
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS: Gas to be used on Lease B-10792 Company Lease Gas Line.	2 and will be transported in

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been com

Approved.JUN	18	1954		19
1.1.			,	

OF-CONSERVATION COMMISSION Bv

Oil & Gas Inspector

Title ......

an Ву.....

Wilson Oil Company

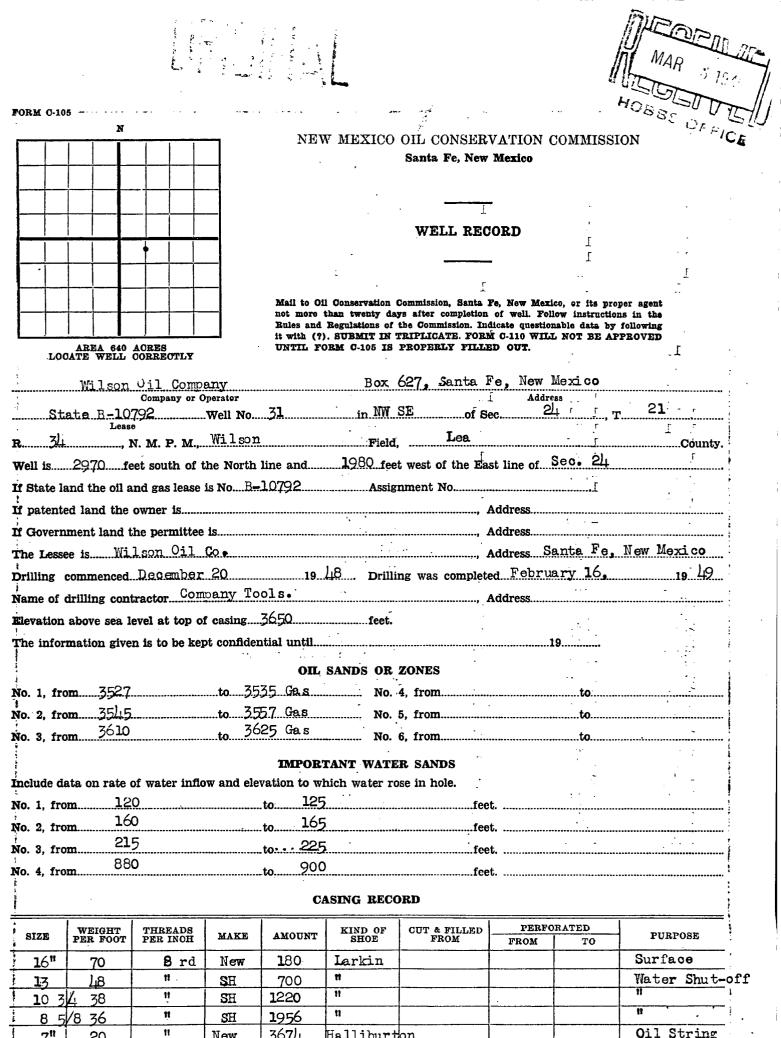
June

194

(F

Title Vice-President

(See Instructions on Reverse Side)



3674 Halliburton New

711

20

IZE OF HOLE	F SIZE OF WHERE SET OF OEMENT METHODS		METHODS USED	MUD GR	AVITY A	AMOUNT OF MUD USED		
22	16 <b>"</b>	180	150	Halliburton				
8 1/	1 711	3674	400	Halliburton				
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				PLUGS AND ADAR		D-mile G		
-	• •						et	
dapters	s — Matei	181			Size		······································	
			RECORD OF	SHOOTING OR CHI	EMICAL TRE	ATMENT		
SIZE	SHEI	L USED	EXPLOSIVE OR CHEMICAL USE		DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU	
					· .			
						[		
esults	of shootin	g or chemical	treatment					
		_		•				
			RECORD U	OF DRILL-STEM ANI		2010		
drill-s	tem or oth	her special test		or DRILL-STEM AND Irveys were made, sub			nd attach hereto.	
drill-s	tem or oth	ner special test			mit report on		nd attach hereto.	
			s or deviation su	rveys were made, sub TOOLS USED	mit report on	separate sheet ar		
otary t	ools were	used from	s or deviation su	rveys were made, sub TOOLS USED	mit report on eet, and from.	separate sheet ar	et tofe	
otary t	ools were	used from	s or deviation su	t to	mit report on eet, and from. eet, and from.	separate sheet ar	et tof	
otary t able to	ools were نان were ۱	used from	s or deviation su fee	t to	mit report on eet, and from. eet, and from.	separate sheet ar	et tof	
otary t able to 1t to p	ools were ان were عنان roducing	used from	s or deviation su fee	11 rveys were made, sub TOOLS USED of to	mit report on eet, and from. eet, and from.	separate sheet ar fe	et tof	
otary t able to ut to p he prod	ools were to be were to roducing duction of	used from	s or deviation su fee )fee ours was	rveys were made, sub TOOLS USED of to	mit report on eet, and from. eet, and from. f	separate sheet ar fe fe	et tofe et tofe 6 was oil;	
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# FORMATION RECORD

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	FROM	то	THICKNESS IN FEET	FORMATION	
	0 25 120 125 110 160 165 190	25 120 125 1/40 160 165 190 215	25 95 5 15 20 5 25 25	Caliche, Surface sand Sand Water sand Gravel Red rock Water sand Red rock Yellow mid	
	215 225 685 700 820 820 880 900 1010 <sup>1</sup> 1221 1636	225 685 700 810 820 880 900 1010 1221 1636 1665	10 160 15 110 10 60 20 110 211 415 20	Water sand Red rock Sandy shale Sandy shale Sandy shale Water sand Sand & shale Sandy shale Red rock & shale Anl Trite	
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# CORRECTION COMMISSION Santa Fe, New Mexico REQUEST FOR (CORE) - (GAS) ALLOWABLE OFFICE OFFICE OFFICE OFFICE

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or ( Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to **Statch Form G-10**, was gent Fi able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is ( into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Mex. Jur	le 17, 1°
		01.00.00101		(Place)		(Dat
			G AN ALLOWABLE FO			
	ompany or Ope	pairy rator)	Stat (Lease	, Well No	<u>2</u> , in <u>1</u>	1/4
J	Sec.	24	T. 21, R 3	, 4 nmpm	Wilson	
(Uni	t)					•
	Lea		County. Date Spudded	Recompletion	, Date Completed	June 19
Plea	ase indicate lo	cation:	•			
			Elevation, 365	0 	<u>3856</u> , p	. <b>B</b>
			Top oil/gas pay	3527	Prod. Form	Yates
			Casing Perforations:	<u> 3527 - 362</u>	5	
	•		Depth to Casing sho	e of Prod. String	<b>3</b> 674	,
		   	Natural Prod. Test		•	
			based on	bbls. Oil in	Hrs	
			Test after acid or sh	ot		•••••••••••••••••••••••••••••••••••••••
<b>Casin</b> Size	<b>g and Cementi</b> r Feet	-	Based on	bbls. Oil in	Hrs	
512e	rcct	Sax				
16	180	150			CFPD	
7	3674	300	Size choke in inches	16/64	••••••••••••••••••••••••••••••••••••••	· · · · ·
			Date first oil run to	tanks or gas to Transi	mission system: Jun	le 7, 19
			Transporter taking (	Dil or Gas:		
Remarks.	Gas to	be used	L on Lease B-107	92 and will b	e transported	l in
	Company	Lease	Gas Line.			
	her contifue at -	• • ha :f	nation given above is tru	a and complete to the	hest of my knowledge	••••••
Approved		18 195 <b>4</b>			n Oil Company	A
				-n D	(Company or Operator	
o X	IL CONSER	VATION C	COMMISSION	Ву: // Жи	(Signature)	W F
By:	(j. ×	Jan	con	Title Vice	President	
Title	Cil & Gas I	nspector	· · ·	Send Co	ommunications regardi	ng well to:
	······································			NameN. Ra	ymond Lamb	<u></u>

Address Box 1436, Artesia, New Me.

NEW MEXICO OIL CONSERVATION COMMISSION MAIN OFFICE OCC HOBB

ORIGINAL

HOBBS OFFICE OCC

# **MISCELLANEOUS NOTICES**

MISCELLANEOUS NUTICES Submit this notice in TRIPLICATE in the diffict Office, ful Onsergation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

> to Noture of Notice h ooldna Bolom

		Indicate Nat			necking De				
Notice of Intention to Change Plans		Notice of In Temporarily					of Intention L Deeper		x
Notice of Intention to Plug Well		Notice of In to Plug Back				Notice of to Set L	OF INTENTION		
Notice of Intention to Squeeze		Notice of In to Acidize	TENTION				of Intention t (Nitro)		
Notice of Intention to Gun Perforate		Notice of In (Other)	TENTION			Notice of (Other	<b>DF INTENTION</b>		
OIL CONSERVATION C Santa Fe, New Mexic		Arte	sia, N	lew N	lexico		June 7, 19	954	
Gentlemen:									
Following is a Notice	of Intention to do	o certain work as	s described l	below a	t the				•••••
Wilson Oil C	Ompany Company or Operator				State	Well No	31	inJ	Unit)
<u>NW</u> 1/4 SE 1/4 (40-acre Subdivision)	4 of Sec2	4 <sub></sub>	, R	34	,NMPM.	,	Wilson	······	Pool
	Coı								
Permission i depth not to Permission i stimulation	exceed 4 .s also re	000' in a quested t	n effo	rt t	o secu	re com	mercial pr	o a oduct:	ion.
ApprovedJUN Except as follows:	8 1954	, 19.		y	7. L	lson 0 compare ayma ce-Pre	il Company ay or Operator A L Lan sident		
Approved OIL CONSERVATION C	OMMISSION	,	P	osition.	Send	Communica	tions regarding w	ell to:	
By	ranty	/	N	ame	N .	Raymo	nd Lamb	•••••••••••••	
Engineer Dist	rict 1	•••••••••••••••••••••••••••••••••••••••	A	ddress.	Bo	<u>x 1436</u>	, Artesia,	<u>N. M</u>	9



\_\_\_\_XICO OIL CONSERVATION COL\_\_\_\_AISSION SANTA FE. NEW MEXICO

# MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be follow-ed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

### Santa Fe. New Mexico Place

9-1 <u>6-49</u>

Date

OIL CONSERVATION COMMISSION.

Santa Fe, New Mexico.

Gentlemen:

Approved

except as follows:

Following is a notice of intention to do certain work as described below at the. WAT own OAT Commune **#±** . **±** -----

Company or Operator	Lease	Well	No31in NW1
Company or Operator	LACING		
of Sec24, T21	, R34, N. M. P	M. Wilson	Field.
Lea	County.		

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

16" casing to be run at 180<sup>t</sup> and cemented with 150 sacks cement. The water shut-off test to be made before drilling ahead

ED 1 7 1842

19.

Francis C. Wilson OIL CONSERVATION/COMMISSION Name . Address Rv Title ·Nar Il. 2 "1.4 إ

W1:	Ison 011 Company	
	Company or Operator	
By K	aymond Lamb	
Desition	Aggit to the Breatde	

Send communications regarding well to

P.O. Box 627

Santa Fe. New Mexico

### NEW XICO OIL CONSERVATION COM

SANTA FE. NEW MEXICO

# MISCELLANEOUS NOTICES

FEBI 7 1949 Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be follow ed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

### Santa Fe, New Mexico 2-16-49

Date

OIL CONSERVATION COMMISSION,

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Form C-102

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the\_\_ William Oil Comment a+ .+

witson oil company	261.01 - 10.185	Well No. 31 in 104 St.
Company or Operator	Lease	
of Sec24, T21	, <u>R34</u> , N. <u>M</u> .	P. M., Wilson Field.
Lea	County.	

### FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Plan to run ?" casing at approximately 3675t and cement with 400 sacks

Approved 19, 19	Wilson Oil Company Company or Operator By Ramond Lamb
OIL CONSERVATION COMMISSION,	Position Aggit to the President Send communications regarding well to Name Francis C. Wilson
By May youhrallyfin	Address P.O.Box 627 Santa Fe, New Mexico

# NEW \_\_\_\_\_XICO OIL CONSERVATION COL\_\_\_IISSION SANTA FE, NEW MEXICO MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modification, conside advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be to ed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulation the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	X	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		

Sente Fe New Mexico

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do	certain work as	described below	at the	
W ilson Oil Company				in WW
Company or Operator	Lease			
of Sec24_, T21	<u> </u>	N. M. P. M.,	Wilson_	 <b>F</b> i
Lea	County.			

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The above noted well was drilled to a total depth 3803<sup>t</sup> in limestone. Sulph ur water was encountered from 3800<sup>t</sup> to 3803<sup>t</sup>. The 7<sup>st</sup> casing is set at 3674<sup>t</sup> and cemented with 400 sacks. Permission is requested to plug well back with cement to

approximatelt 3650<sup>†</sup> and perforate casing in the Yates Sand, and complete well as a gas well.

Wilson Oil Company
Company or Operator By Raumond Lan
Position Assit to the President
Send communications regarding well to
Name Wilson Oil Company
Address P.O.Box 627
Santa Fe, New Mexico

ice must be given to ins. If changes in the urned to the sender. S	Santa Fe, New Mexico NOTICE OF INTENTION TO the Oil Conservation Commission or its proper proposed plan are considered advisable, a copy Submit this notice in triplicate. One copy will be Regulations of the Commission.	agent and approval obtained before drilling of this notice showing such changes will be
Senta	Fe, New Mexico	12-11-48
CONSERVATION CO	Place OMMISSION.	Date
ita Fe, New Mexico,	· · · · · · · · · · · · · · · · · · ·	
ntlemen:		
	notified that it is our intention to commence th	
\$47.8 T	017 Company State	Well No. 37 in NVA SEA
W11501		
Wilson Compar	011 Company State By or Operator Lease	
Wilson Compar Sec. 24, T	Distribution     Distribution       ny or Operator     Lease       21 S, R     34 E, N. M., P. M., Wilson	Field,County.
Willson Compar Sec	21 S, R 34 E, N. M., P. M., Wilson The well is 2310 feet (N.) (S.)	Field, Lea County. of the south line and 1980 feet
Sec24, T	21 S, R 34 E, N. M., P. M., Wilson The well is 2310 feet (N.) (S.)	Field,County.
Sec24, T	21 S, R 34 E, N. M., P. M., Wilson The well is 2310 feet (N.) (X) (E.) (W.) of the CASL line of	Field, Lea County. of the south line and 1980 feet
Sec24, T	21 S, R 34 E, N. M., P. M., Wilson The well is 2310 feet (N.) (X) (E.) (W.) of the CASI line of (Give location from section or oth directions.)	Field, Lea County. of the south line and 1980 feet Section 24-21-34
Sec24, T	21 S, R 34 E, N. M., P. M., Wilson The well is 2310 feet (N.) (SK) (E.) (W.) of the CEST line of (Give location from section or oth directions.) If state land the oil and gas lease is No	Field, LOB County. of the gouth line and 1980 feet Section 24-21-34 er legal subdivision lines. Cross out wrong .B-10792 Assignment No.
Sec24, T	21 S, R 34 E, N. M., P. M., Wilson The well is 2310 feet (N.) (SK) (E.) (W.) of the CEST line of (Give location from section or oth directions.) If state land the oil and gas lease is No	Field, LOB County. of the gouth line and 1980 feet Section 24-21-34 er legal subdivision lines. Cross out wrong .B-10792 Assignment No.
Sec24, T	21 S, R 34 E, N. M., P. M., Wilson The well is 2310 feet (N.) (S.) (E.) (W.) of the CEST line of (Give location from section or oth directions.) If state land the oil and gas lease is No If patented land the owner is Address	Field, LOB County. of the gouth line and 1980 feet Section 24-21-34 er legal subdivision lines. Cross out wrong .B-10792 Assignment No.
Sec24, T	21       B, R34_E_, N. M., P. M., Willson         The well is 2310feet (N.) (S.)         (E.) (W.) of the BESTline of         (Give location from section or oth directions.)         If state land the oil and gas lease is No         If patented land the owner is         Address         If government land the permittee is	Field, LOA County. of the gouth line and 1980 feet Section 24-21-34 er legal subdivision lines. Cross out wrong .B-10792 Assignment No.
Sec24, T	21 S, R 34 E, N. M., P. M., Wilson The well is 2310 feet (N.) (S.) (E.) (W.) of the CEST line of (Give location from section or oth directions.) If state land the oil and gas lease is No If patented land the owner is Address	Field, LOB County. of the south line and 1980 feet Section 24-21-34 er legal subdivision lines. Cross out wrong .B-10792 Assignment No.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$ 10,000 Blanket Bond in full force and effect

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Commented	Sacks Cement
22 15 12 10	16 13 10 7	70 48 38 20	New S.H. S.H. New	200 750 1250 3650	Cemented Landed # Cemented	200 Aquagel 300

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about <u>3740</u> feet. Additional information:

Approved except as,follows: Return to

OIL CONSERVATION COMMISSION, By **\***!£, A 63 A Title

Sincerely yours,

Wilson Oil Company Company or Operator By\_

1114Ca

Position Asst. To The President.

Send communications regarding well to

Name Wilson Oil Company

Address P.O. Box 627 Santa Fe, New Mexico