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a Mallon Resources subsidiary

February 27, 1998 G CONSERVATION DIVISIO

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stagner:

Mr. Mike Stagner

Enclosed, you will find, the East Blanco Field map for Mallon Oil Company, eleven (11) C-102 survey plats with attached topographic maps for the respective wells.

Mallon Oil Company is requesting an exemption to rule 104 due to topographic conditions for the following wells:

- 1. Jicarilla 457-4 No. 2
- 2. Jicarilla 457-10 No. 8
- 3. Jicarilla 458-8 No. 7
- 4. Jicarilla 459-17 No. 9

5. Jicarilla 459-20 No. 8

- 6. Jicarilla 459-20 No. 7
- 7. Jicarilla 460-16 No. 1
- 8. Jicarilla 464-29 No. 9

Note: Jicarilla 460-16 No. 1 has two plats attached showing the well was moved 100 feet west to avoid an archaeological site.

In addition to topographical conditions, due to irregular sections in Sec. 19-30N-3W and Sec. 30-30N-3W we are requesting non standard pro-ration units, for the following wells:

- 1. Jicarilla 459-19 No. 9
- 2. Jicarilla 464-30 No. 9
- 3. Jicarilla 464-30 No. 10

The only offset operator to the west is Robert L. Bayless and we have notified them of our request.

If any additional information is needed please contact me at (505) 885-4596

Mallon Oil Company Sincerely,

Terry Lindeman Exploration/Production Superintendent

P.O. Box 3256 Carlsbad, New Mexico 88220 Phone: 505/885-4596 Fax: 505/885-0022

P.O. Box 1980, Hobbs, N.M. 88241-1980

DESTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DESTRICT III 1000 Rio Brazos Ed., Axteo, N.M. 87410

DESTRICT IV PO Box 2058, Santa Ye, NM 87504-2088 State of New Mexico En_oy. Minerals & Natural Resources Department

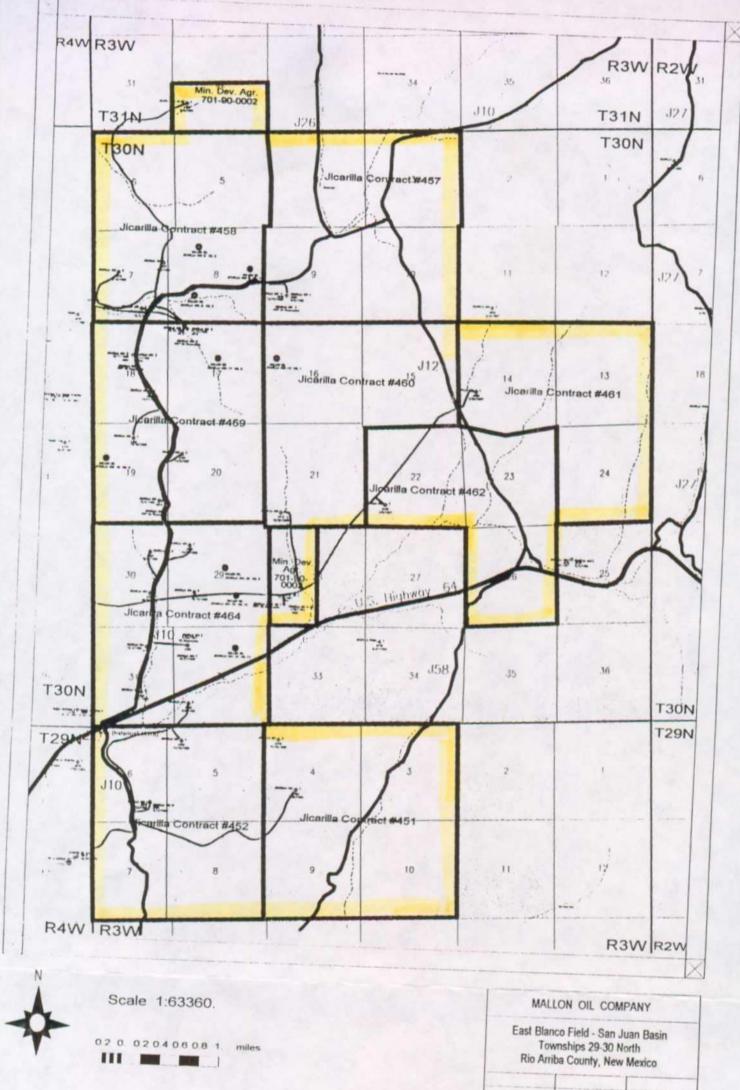
Form C-102 Revised Febuary 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

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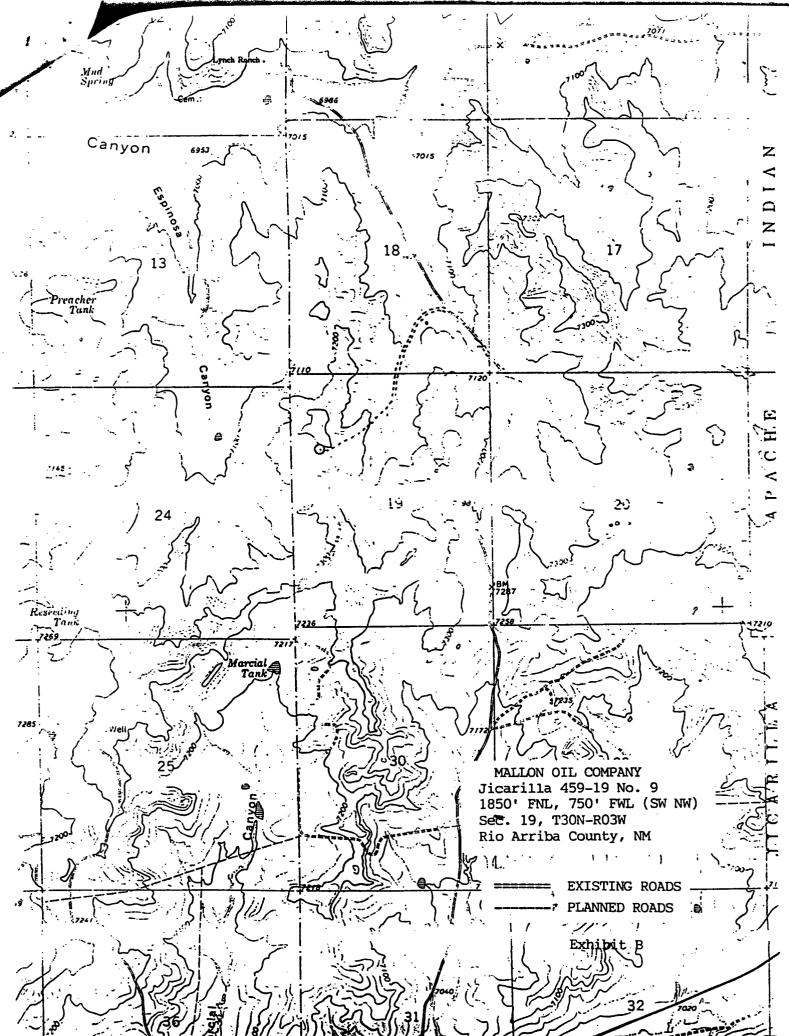
EXT: ALL SECS 7-32 (R-8713, 8/12/88) Ext: 4/2 Sec, 5(R-10178, 8-30-94)

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 9495 Order No. R-8774

APPLICATION OF ROBERT L. BAYLESS FOR NINE NON-STANDARD GAS PRORATION UNITS, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 12, 1988, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this <u>28th</u> day of October, 1988, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Robert L. Bayless, seeks an order establishing nine non-standard gas spacing and proration units for any and all formations and/or pools developed on 160-acre spacing, which includes but is not necessarily limited to the East Blanco-Pictured Cliffs Gas Pool, Cabresto-Gallup Gas Pool, and Campo-Gallup Gas Pool, in Sections 6, 7, 18, 19, 30, and 31 of Township 30 North, Range 3 West, and Sections 6 and 7 of Township 29 North, Range 3 West, all in Rio Arriba County, New Mexico, and described as follows: -2-Case No. 9495 Order No. R-8774

TOWNSHIP 30 NORTH, RANGE 3 WEST, NMPM UNIT ACRES DESCRIPTION 1 168.42 Section 6: Lots 3, 4, and 9 2 133.39 Section 6: Lot 10 Section 7: Lots 3 and 4 3 174.62 Section 7: Lots 5 and 6 Section 18: Lots 1 and 2 4 173.21 Section 18: Lots 3 and 4 Section 19: Lots 1 and 2 5 173.06 Section 19: Lots 3 and 4 Section 30: Lots 1 and 2 6 Section 30: Lots 3 and 4 151.01 Section 31: Lot 1 and NE/4 NW/4 7 167.39 Section 31: Lots 2, 3, and 4, SE/4 NW/4, and E/2 SW/4

TOWNSHIP 29 NORTH, RANGE 3 WEST, NMPM

UNIT	ACRES	DESCRIPTION	
8	163.76	Section 6: Lots 3, 4, 5, and	6
9	173.69	Section 7: Lots 1, 2, 3, and	4

(3) Evidence presented indicates that variations in legal subdivisions of the U.S. Public Lands Survey within the above-described area precludes the establishment of standard 160-acre spacing and proration units.

(4) The principal gas producing formations within the above-described area are the Pictured Cliffs and Gallup formations, both of which are currently subject to 160-acre gas spacing.

(5) The applicant is the operator of all the acreage described above and no offset operator objected to the establishment of the proposed non-standard gas spacing units.

(6) Approval of the subject application will ensure the orderly development of the acreage described above within the subject pools and should prevent waste and protect correlative rights. -3-Case No. 9495 Order No. R-8774

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IT IS THEREFORE ORDERED THAT:

(1) The application of Robert L. Bayless for the establishment of the following described non-standard gas spacing and proration units in the East Blanco-Pictured Cliffs Gas Pool, Cabresto-Gallup Gas Pool, Campo-Gallup Gas Pool, or in any and all formations and/or pools developed on 160-acre spacing in the subject area, Rio Arriba County, New Mexico, is hereby approved:

TOWNSHIP 30 NORTH, RANGE 3 WEST, NMPM

UNIT	ACRES	DESCRIPTION
1 2	158.42 133.39 174.52	Section 6: Lots 3, 4, and 9 Section 6: Lot 10 Section 7: Lots 3 and 4 Section 7: Lots 5 and 6
4	173.21	Section 18: Lots 1 and 2 Section 18: Lots 3 and 4 Section 19: Lots 1 and 2
5	173.06	Section 19: Lots 3 and 4 Section 30: Lots 1 and 2
6	151.01	Section 30: Lots 3 and 4 Section 31: Lot 1 and NE/4 NW/4
7	167.39	Section 31: Lots 2, 3, and 4, SE/4 NW/4, and E/2 SW/4

TOWNSHIP 29 NORTH, RANGE 3 WEST, NMPM

UNIT	ACRES	DESCRIPTION	
8	163.76	Section 6: Lots 3, 4, 5, and	16
9	173.69	Section 7: Lots 1, 2, 3, and	14

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMAY Director

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