RAPTOR RESOURCES, INC.

901 Rio Grande

•

Austin, Texas 78701

(512) 478-4427

NSL (SA) 11/18/99

3

OCT 2 9 1999

F-75 AVATION LAVANCE

October 26, 1999

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheo Santa Fe, New Mexico 87504

RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication Jalmat, Tansil Yts 7 Rvrs (Pro Gas)
990' FSL and 990' FEL Section 21, T 23S, R 36E (P) Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's **State "A" A/C 1 Well No. 113** in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 480-acre GPU that comprises the SE/4 of Section 20 and the S/2 of Section 21, all in Township 23S, Range 36E, assigned to our well nos. 112 and 114 to all three wells. This GPU is to be reduced by 40 acres to exclude the NW/4 SW/4 Unit L of Section 21, effectively creating a 420-acre GPU. Well no 2 is assigned the 40 acre proration Unit (NW/4 SW/4 Unit L) of section 21 as a producer in the Jalmat Tansil Yates 7-Rivers Oil pool.

The offset operator plat shows that Conoco, Mirage Energy, Chance Properties and Hal J. Rasmussen Oper. Inc, as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at <u>BRKeathly@juno.com</u>.

Sincerely,

Bill R. Keathly Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs

State "A" A/C 1 # 113 Section 21, T-23S, R-36E, P API # 30-025-25446 Lea County, New Mexico

• .

۲

RE: Application for Unorthodox Location

Notification of Offset Operators:

Mirage Energy Inc. 7915 N. Llewelyn Hobbs, NM 88242

Conoco Inc 10 Desta Dr., Ste 100W Midland, TX 79705

Hal J. Rasmussen Oper Inc 310 W. Wall Midland, TX 79701

Chance Properties P.O. Box 755 Hobbs, NM 88241

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

Z 444 966 647

£∐ #	Street & Number Bux 755	Provided. nal Mail <i>(See reverse)</i>
シ	H-bb3, 71. 71.	
A	Postage	\$
L A	Certified Fee	
tat	Special Delivery Fee	
N	Restricted Delivery Fee	
199	Return Receipt Showing to Whom & Date Delivered	
Apri	Retyrn Receipt Spowing to Whork Date, & Addresseds Address	
800	TOTAL Postage Fees	3.20
PS Form 3800, April 1995 5 42 4 - A A/CI	Postmant or D	
PS F		

PS Form 3800, April 1995 State A A/c/ # 11 3 ज जि ठ ठ

Postrarkor Dalybyy
TOTAL Postage Ala Fees 15 3.20
Return Receipt Spowing to Whom, Date, & Address & Address (P)
Return Receipt Showing to Whom & Date Delivered
Restricted Delivery Fee
Special Delivery Fee
Certified Fee
Postage \$
most Office, State, & ZIP Code
Correces Inc.
Vo Insurance Coverage Provided. Do not use for International Mail (See reverse)
JS Postal Service Receipt for Certified Mail

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided.

n c

Ν

444

996

549

PS Form 3	800	, Apri	199	5 5	ta ta	- A	A	KI	, # ₁	13	_
Possimatic or Dayligg	TOTAL Postage Fees	Return Receipt Showing (o'Whom) Date, & Addressed & Address	Return Receipt Showing to Whom & Date Delivered	Restricted Delivery Fee	Special Delivery Fee	Certified Fee	Postage	Post Office, State, & ZIP Code	Street & Number チャクい、レムー	Hal J. Resm	Do not use for International Mail
	\$ 3,20						€7	* 77701	-	れんこう	al Mail (See reverse)



Conoco.etal H.B.P. 2144 29	(Grand (Grand) (Grand (Grand)	(Lenordo rtel) williams. Jr. 0.00557 (1) williams. Jr. 1.00708 frod 14 105180 2 0 1.00708 frod 14 105180 2 0 1.00708 frod 14 105180 2 0 1.00708 frod 14 105180 2 0 0.01821 0.018
Condeo Condeo	La 11550 200 Star 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	Armenil Exet and la mer edda a to the second secon
Conoco Chergen Stand Jacob June D S.I. Spece Flag Beatern) Stand J Stand J Standard Clay Grp. Tr. trial Standard Standard Standard Sta	The control of the second seco	Griv Williams Ar

Hal J. Rasmussen

Miracle Emergy Chance Properties Consco

District I PO Box 1980. Hobbs. NM 88241 1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Date:

10-26-99

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropnate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DR1LL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

162791 162791 901 Rio Grande Austin, Tx, 78701 "Property Nullie "Property Nullie 24669 State ¼ A/C 1 113 "Surface Location UL or lot no. Section Township Range Lot lat Feet from the North/South line Feet from the Lea Lea Surface Location If Different From Surface UL or lot no Section Township Range Lot lat Feet from the North/South line Feet from the Lea Lea County "Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lea County "Proposed Pool 2 Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240) "Proposed Casing and Cement Program 1 Proposed Casing and Cement Program Itoe Size Counte weight/Sate/7 Rvrs Out Count acce Setting Bive Counte	' Operator Name and Address. ' OGRID No_												
Austin, Tx. 78701 30 - 0.25-25446 'Property Code 'Wolf No. 24669 State 'A' A/C 1 113 'UL or tot no. Section Township Range Lot Mar Feet from the East/West line County P 21 238 36E 990 South 990 East Lea S Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lot tain Feet from the East/West line County "Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lot tain Feet from the East/West line County "Proposed Pool 1 Jalimat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240) "Proposed Code "Cable/Rofary "Lease type Code 14 Ground Level Elevation Proposed Code "Cable/Rofary "Lease type Code 14 Ground Level Elevation Proposed Size Casing size Casing and Cement Program 1 Proposed Code "Cable/Rofary "Lease type Code 20 Spud Date Proposed Rofary "Leasing and Cement Program Descrite the proposed program. If	Raptor F	Resource	es, Inc.									162791	
'Property Name 225-25446 'Wolf No. 24669 'Wolf No. 'Staf Act / A/C 1 113 UL or lot no Section Work Type Code 'Staf Act / A/C 1 113 UL or lot no Section Township Range Lot tan Feet from the North/South line Feet from the Country Proposed Bottom Hole Location If Different From Surface "Proposed Pool 1 Jalmat, Thsl, Yts, 7-Rivers (Pro Gas) (79240) "Proposed Pool 2 I align at the Type Code "Cahlet/Kotary ' Lease type Code 14 Ground Level Elevation P G R S 19 Froposed Casing and Cement Program 10 For posed Togram Casing Size Casing Size<													
Property Code Property Name "Well No. 24669 State 'A' A/C 1 113 UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the P90 East Lea UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the P90 East Lea UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the Location If Different From Surface County UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the Location If Different From Surface County UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the Location If Different From Surface County 'Proposed Pool 1 Trast/Yates/Trast ''Lease type Code ''Well Type Code ''Cable/Rotary ''Lease type Code 14 Ground Level Elevation 'Proposed Depth T18/Vates/T Rvrs 19 Contractor 20 Spud Date 20 Spud Date 20 Spud Date 16 Mulipipie 19 Proposed Login	Austir	ı, Tx. 78	701								30 - 0	25-25446	
'Surface Location UL or lot no. Section Township Range Lot Idn Feet from the East/West line County P 21 23S 36E 990 South 990 East Lea S Proposed Bottom Hole Location If Different From Surface as Proposed Bottom Hole Location If Different From Surface County UL or lot no Section Township Range Lot Idn Feet from the East/West line County UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no Section Township Range Lot Idn Pet from the North/South line Feet from the East/West line County 'I'Proposed Pool 1 "Proposed Pool 2 "Well Type Code "Cable/Kotary "Lease type Code Id Ground Level Elevation * G R S S S S S S 16 Milple 17 Proposed Depth The S/Artificotary "Lease type Code Secting Depth Sacks of Cement <t< td=""><td>' Ргоре</td><td>erty Code</td><td></td><td></td><td></td><td>····,</td><td>Property Name</td><td></td><td></td><td></td><td></td><td>' Well No.</td></t<>	' Ргоре	erty Code				····,	Property Name					' Well No.	
'Surface Location UL or lot no. Section Township Range Lot Idn Feet from the East/West line County/ P 21 23S 36E 990 South 990 East Lea S Proposed Bottom Hole Location If Different From Surface as Proposed Bottom Hole Location If Different From Surface County UL or lot no Section Township Range Lot Idn Feet from the Nont/South line Feet from the East/West line County 'Proposed Pool 1 "Proposed Pool 2 "Proposed Pool 2 County Township County County County 'West Type Code "Well Type Code "Cable/Rotary "Lease type Code 14 Ground Level Elevation P G R S 19 Contractor 30 Spud Date 16 Multiple 17 Proposed Depth Tis/Vates/7 Rvrs 19 Contractor 30 Spud Date 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Secting Depth Sacks of Cement Estimated TOC Describe the proposed program. If this application is to DEEP	24	669				St	ate 'A' A/C 1					113	
P 21 23S 36E 990 South 990 East Lea IL or lot no Section Township Range Loc tan Feet from the North/South line Feet from the Loca County 'Proposed Pool 1 'Proposed Pool 1 'Proposed Pool 1 "Proposed Pool 2 'Identified 1/9 Contractor 1/4 Ground Level Elevation Proposed Pool 2 'Proposed Pool 1 "Lease type Code 1/4 Ground Level Elevation 'Proposed Pool 2 'Proposed Pool 2 'Identification 'Nork Type Code "Cable/Rotary "Lease type Code 1/4 Ground Level Elevation 'Proposed Depth 18 Formation 19 Contractor 20 Spud Date 'Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foct Setting Depth Sacks of Cement Estimated TOC Casing Size Casing weight/foct Setting Depth Sacks of Cement Estimated TOC Descrise the	L												
P 21 23S 36E 990 South 990 East Lea S Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lot tata Feet from the North/South line Feet from the East/Weat time County 'Proposed Pool 1 'Proposed Pool 2 'Identify the Code "Cable/Rotary "Lease type Code 14 Ground Level Elevation P G R S 19 Confractor 20 Spud Date 'Proposed Depth 18 Formation 19 Confractor 20 Spud Date Interview wight/foot Setting Depth Sacks of Cement Estimated TOC Casing Size Casing wight/foot Setting Depth Sacks of Cement Estimated TOC Casing Size Casing wight/foot Setting Depth Sacks of Cement Estimated TOC Casing Size Casing Weight/foot Setting Depth Sacks of Cement Estimated TOC Casing Size Casing Size Casing Weight/foot Setting Depth <td< td=""><td>UL or lot no.</td><td>Section</td><td>Township</td><td>Range</td><td>Lot Idn</td><td>Feet from the</td><td>North/South</td><td>line</td><td>Feet from the</td><td>East/V</td><td>Vest line</td><td>County</td></td<>	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
S Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Los tan Feet from the North/South line Feet from the East/West time County 'Proposed Pool 1 "Proposed Pool 2 'Proposed Pool 1 "Proposed Pool 2 'Identity "Lease type Code 14 Ground Level Elevation P G R S 19 Contractor 20 Spud Date 19 Multiple 17 Proposed Pool 1 19 Contractor 20 Spud Date 18 Formation 19 Code "Cable/Rotary "Lease type Code 14 Ground Level Elevation P G R S 19 Forposed Doph 18 Formation 19 Contractor 20 Spud Date 1 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/cox Setting Depth Sacks of Cement Estimated TOC Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Deerbet the Bowoup prevention_program, if anyUse additional sheets i	Р	21	235	ľ		990	South		990	į ,	Fast	Lea	
UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County "Proposed Pool 1 "Proposed Pool 2 "Lot Idm "Proposed Pool 2 "Lot Idm "Proposed Pool 2 "Proposed Pool 2 "Proposed Pool 2 "Proposed Pool 2 "Idmition "Tom Pool Colspan="4">"A Colspan="4">Cable/Rotary "Lase type Code Id Ground Level Elevation 19 Contractor 20 Splid Date This Application is to DEEPEN or PLUG BACK give the Data on the present productive zone and					Bottom			eren			LAISI	Lea	
'Proposed Pool 1 "Proposed Pool 2 Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240) "Lease type Code 14 Ground Level Elevation P G R S 10 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 1 Proposed Casing and Cement Program 21 Proposed Casing and Cement Program Bescribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the biowout prevention_program, if any_Use additional sheets if necrsary. OULC DPERATIONS S OIL CONSERVATION DIVISION Activity of the tanglie Mattix perfs OIL CONSERVATION DIVISION Activity mathe information given above is true and complute to the best of only howledge and belief. Signature: Bill R. Keathly	LIL or lot no	Section		- <u>-</u>				T		1		County	
Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240) "Work Type Code "Cable/Rotary "Lease type Code 14 Ground Level Elevation P G R S 10 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 21 Proposed Casing and Cement Program Hole Size Casing weight/root Setting Depth Sacks of Cement Estimated TOC Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if any. Use additional sheets if necrosary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 21 hereby cenify that the information given above is true and complute to the best of ny knowledge and beliet. OIL CONSERVATION DIVISION Signature: Bill R. Keathly Title: Title:		Section	Township	range	Lot rail		Trona boun		r eet nom me	East/v	vest fine	county	
Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240) "Work Type Code "Cable/Rotary "Lease type Code 14 Ground Level Elevation P G R S 10 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 21 Proposed Casing and Cement Program Hole Size Casing weight/root Setting Depth Sacks of Cement Estimated TOC Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if any. Use additional sheets if necrosary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 21 hereby cenify that the information given above is true and complute to the best of ny knowledge and beliet. OIL CONSERVATION DIVISION Signature: Bill R. Keathly Title: Title:			' Promo	sed Pool 1			<u></u>		" Propo	sed Pool	2		
"Work Type Code "Well Type Code "Cable/Rotary "Lease type Code 14 Ground Level Elevation P G R S 14 Ground Level Elevation 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if any_Use additional sheets if necrosary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and bloid. O1L CONSERVATION DIVISION Signature: Bill R. Keathly Title:		1	-						Поро	500 1 001	6		
P G R S 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 21 Proposed Casing and Cement Program Estimated TOC Bescribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if any_Use additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS Status @ 3070-3300 Acidize 4. Frac S OIL CONSERVATION DIVISION 231 hereby certify that the information given above is true and complute to the best of my knowledge and bleif. Signature Bill R. Keathly Title:	Jain	nat, Insl.	Yts, 7-R	ivers (Pro	Gas) (792	240)							
P G R S 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 21 Proposed Casing and Cement Program Estimated TOC Bescribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if any_Use additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS Status @ 3070-3300 Acidize 4. Frac S OIL CONSERVATION DIVISION 231 hereby certify that the information given above is true and complute to the best of my knowledge and bleif. Signature Bill R. Keathly Title:	# 117L 7	Code		" Well Type	Code	" Cab	le/Rotary	T	"Lesse tune Co	ode	14 Gr	ound Level Elevation	
16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 21 Proposed Casing and Cement Program Backs of Cement Estimated TOC Backs of Cement Estimated TOC Backs of Cement Estimated TOC Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if any_Use additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 A clize 4. Frac S. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. of my knowledge and belief. Signature: Bill R. Keathly Title: Title:					. 0000		-			API Number 30 - 025-25446 'Well No 113 t from the East/West line County 990 East Lea rom Surface t from the East/West line County "Proposed Pool 2 tase type Code 14 Ground Level Elev. S 9 9 Contractor 20 Spud Date 14 Ground Level Elev. 9 Contractor 20 Spud Date 14 Ground Level Elev. 9 Contractor 20 Spud Date m Sacks of Cement Estimated TO and and and and and and and and and and			
The processing and Cement Program 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Hole Size Casing size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if any_Use additional sheets if necressary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. O1L CONSERVATION DIVISION Approved by: Title: Title: Printed name: Bill R. Keathly Title:	-				Danth	18 F			S				
21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/Toot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing Size Casing weight/Toot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing Size Casing weight/Toot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing weight/Toot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing weight/Toot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing weight/Toot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing weight/Toot Image: Sacks of Cement Image: Sacks of C		landpro		17 Floposed	Depth								
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Image: Size Casing Size Sacks of Cement Estimated TOC Image: Size Casing Size Sacks of Cement Estimated TOC Image: Size Casing Size Sacks of Cement Estimated TOC Image: Size Casing Size Sacks of Cement Estimated TOC Image: Size Casing Size Sacks of Cement Estimated TOC Image: Size Casing Size Sacks of Cement Estimated TOC Image: Size Casing Size Sacks of Cement Sacks of Cement Estimated TOC Image: Size Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new prod						L		I	· · · · · · · · · · · · · · · · · · ·				
Bescribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if any_Use additional sheets if necrosary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Title: Title:	r				Propos	ed Casing	and Cemen	t Pro	ogram				
Zone. Describe the blowout prevention_program, if anyUse additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Printed name: Bill R. Keathly	Hole S	ize	Cas	ing Size	Casir	ng weight/foot	Setting D	epth	Sacks	of Cemen	t	Estimated TOC	
Zone. Describe the blowout prevention_program, if anyUse additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Printed name: Bill R. Keathly	·				_								
Zone. Describe the blowout prevention_program, if anyUse additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Printed name: Bill R. Keathly							-						
Zone. Describe the blowout prevention_program, if anyUse additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Printed name: Bill R. Keathly													
Zone. Describe the blowout prevention_program, if anyUse additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Printed name: Bill R. Keathly							ļ						
Zone. Describe the blowout prevention_program, if anyUse additional sheets if necrssary. Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Printed name: Bill R. Keathly													
Current Status: Temporary Abandoned in the Langlie Mattix 7 Rvrs-Qn-GB PROPOSED OPERATIONS 1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Title: Title:	Describe the p	roposed pro	ogram. If thi	s application	is to DEEPI	EN or PLUG BA	CK give the data of necrosory	on the	present productiv	ve zone a	nd propos	sed new productive	
1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. O1L CONSERVATION DIVISION Signature: Bill R. Keathly Title:													
1 Set CIBP above the Langlie Mattix perfs 2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. O1L CONSERVATION DIVISION Signature: Bill R. Keathly Title:													
2. Perf the Tansill-Yates @ 3070-3300 3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: Bill R. Keathly Title: Title:				1									
3. Acidize 4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: O1L CONSERVATION DIVISION Approved by: Printed name: Bill R. Keathly Title: Title:													
4. Frac 5. POP 231 hereby cenify that the information given above is true and complute to the best of my knowledge and belief. Signature: O1L CONSERVATION DIVISION Approved by: Printed name: Bill R. Keathly Title: Title:													
23 I hereby cenify that the information given above is true and complute to the best of my knowledge and belief. O1L CONSERVATION DIVISION Signature: Bill R. Keathly Approved by: Printed name: Bill R. Keathly Title:													
of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Bill R. Keathly Printed name: Bill R. Keathly Title:													
of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Bill R. Keathly Printed name: Bill R. Keathly Title:	22 I harabu aani	for that the i	formation a	uan ahawa ia	•	lute to the baseli							
Signature: Difference Printed name: Bill R. Keathly Title:	1 -	nuce to the best	OIL CONSERVATION DIVISION										
Bill R. Keathly	Signature:	15											
	Printed name:	u		Conthile.			Title:						
	Title:	Par			ontor		Approval Date:			Expiratio	n Date:		

Phone Conditions of Approval:

Attached

(915) 697-1609

District I

PO Box 1980, Hobbs. NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL LO	CATIO	N AND A	CR	EAGE DEDI	CATION I	PLAT				
API Number					Pool Code 3 Pool Name								
30-025-25446)		Jalma	ıt, Tnsl, Yts,	7-Rivers (F				
4 Property Code					5 Property Name						6 Well Number		
24669					State	'A' A	A/C 1			113			
7 OGRID No.					•	oera	tor Name			9 Elevation			
16279	1	Ra	ptor Resou	irces, Inc									
					10 Surf	ace	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/We	est line	County		
Р	21	238	36E		990		South	990	E	ast	Lea		
			11 Bo	ttom Ho	le Locati	on I	f Different Fro	om Surfac	2				
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from t	he	North/South line	Feet from th	e East/W	əst line	County		
12 Dedicated Acres	s 13 Joir	nt or Infli	14 Consolidatio	on Code 15	Order No.					-			
420								Applied For					
NO ALLOV	WABLE						ON UNTIL ALL			EN CON	NSOLIDATED		
					-		EEN APPROVED	++K					
16		Ē					4112 1450	 _			IFICATION		
		E					1 4. 7	1 . .	-		contained herein is mowledge and belief		
		E					3	1					
		ŧ					A A	40					
		ŧ						₹	_				
		ŧ					5			20	alle		
e :		Section	on 20		Section	~	え /	Signatur					
								Printed N		R. Keath	nly		
								Printed r	Regulator	Agent	Rantor		
								Title	Regulator	y Agein ·	- Kaptor		
									. 10	0-26-99			
								Date					
		1						18 SU	RVEYO	R CER	FIFICATION		
								I hereby	certify that the	well locatio	on shown on this plat		
											al surveys made by me		
								11	my supervision the best of my		the same is true and		
1													
								Date of S	-				
<u> </u>	_							Signature	and Seal of P	rofessional	Surveyor:		
								Certifica	e Number				

Form C-102