NSP 11/23/99

Midland Operating, Inc. 3300 N. 'A' Street Bldg. Two, Suite 104 Midland, TX 79705 Phone: 915-570-0077

November 1, 1999

NOV - 3 1999

Oil Conservation Division Attn: Mr. Michael Stogner 2040 South Pacheco Santa Fe, NM

Re: Non Standard Pro-ration unit For Stevens A 34 #5 Section 34, T-23-S, R-36-E

Dear Sir:

Midland Operating, Inc. requests approval for a non-standard pro-ration unit of 160 acres for the Stevens A 34 #5 well to the Jalmat Pro-Gas Pool (79240), Lea County, NM. Midland Operating, Inc. operates the north half (320 acres) of this section.

I have included a copy of the C-115, C-116 and C-102 as well as the letter from the Oil Conservation Division informing Midland Operating, Inc. to reclassify this well from an oil well to a gas well.

If you need any additional information, please call at the number above.

Sincerely,

Michael D. Prichard Operations Engineer

Michael D. Prichard

Hobbs - District I 1625 North French Drive Hobbs, NM 88240 OFF: (505) 393-6161

(505) 393-0720

Jennifer A. Salisbury

August 26, 1999

Midland Operating, Inc. ATT: Michael Prichard 3300 North A Street Bldg. 2, Suite 104 Midland, TX 79705

RE: Reclassification of Well

Stevens A-34, #5-A Sec. 34-T23S-R36E

Jalmat Tansill Yates SR Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Jalmat Tansill Yates Seven Rivers Pool, with the oil allowable being cancelled effective January 1, 2000.

If this test does not reflect the proper classification of this well, please submit another test for our consideration by September 8, 1999.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1. Form C-102 acreage dedication plat for the well outlining a standard 160 acres proration unit or application for a NSP.
- 2. Form C-104 showing reclassification from oil to gas effective January 1, 2000, indicating transporters of condensate and dry gas For this well.
- 3. Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams

Supervisor, District I

CW:nm

Submit 2 copies to Appropriate
District Office.
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240
DISTRICT11
P.O. Drawer DD, Anesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

GAS - OIL RATIO TEST

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Instructions:

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true complete to the best of my knovledge and belief.

Signature	Much
	har

Michael D. Prichard Operations Engineer Printed name and title

6/3/99 (915) 570-0077

Date Telephone No.

District I PO Box 1980, Hobbs, NM \$8241-1980 District II PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rio Brazos Rd., Axtee, NM \$7410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

☐ AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

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District | 1625 North French Dr, Hobbs, NM 88240

Disarct II PO Drawer DD, Artesia, NM 88211-0719

48 if this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

State of New Mexico Energy, Minerals Natural Recources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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Date:	9/29/99	Phone: 915	-570-0077			,					
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Printed Name

Title

Date

District k P. O. Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals Natural Recources Department

Form C-104 Revised October 18. 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Date

OIL C	ONSERVATION DIVISION
	2040 South Pacheco
	Santa Fe, NM 87505

	AMENDED REPORT

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Date: 9/16/98 Priorie.	Title: OPE	RATIONS E	NGINEER				Approv	/al Date		·				
48 If this is a change of operator fill in the OGRID number and name of the previous operator	Date:	9/16/98	P	hone: 915	-570-0077	,			UUI 7	20	1998			
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Printed Name

P. O. Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals Natural Recources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back **Submit to Appropriate District Office** 5 Copies

1000 Rio Brazos District IV					Santa Fe	e, NIVI	8/50:	5			Ç	MA M	ENDED	REPORT
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Previous Operator Signature

Phone: 915-570-0077

Title:

PRESIDENT

6/25/98

Printed Name

Approval Date:

Title

Date

District I PO Box 1900, Hobbs, NM 96241-1900 District II

State of New Mexico

Energy, Maseral & Netteral Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88311-6719 District III

OIL CONSERVATION DIVISION
PO Box 2088

Submit to Appropriate District Office
5 Copies

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CONSERT- IN DIVISION P.O. BOX 1980 REC: .ED HORBS NEW MEXICO 88240 FORM APPROVED UNITED STATES Form 3160-5 (June 1990) 195 JU DEDARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. 16-030556-A SUNDRY NOTICES AND REPORTS ON WELLS URE ALL 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. M_{DMT} Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well 8. Well Name and No. 2. Name of Operator Stevens A-34 #5 Lewis B. Burleson, Inc. 9. API Well No. 3. Address and Telephone No. 30-025-27905 P.O. Box 2479 Midland, TX 79702 915/683-4747 10. Field and Pool, or Exploratory Area Jalmat (T-Y-/R) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 890 FNL & 990 FEL Unit A, Section 34, T-23-S, R-36-E Lea, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* NTL 2B Info Water Transported: Truck Facility: Jet Disposal System Formation: Yates Scharborough H #9 BWPD: 15 Sec. 4, Blk C-22 PSL Water Analysis = TDS: 17,104 7.44 PH: Winkler Co, TX 8,238 Permit: 04026 CL: S04: 1,323 Lease Storage: Tank 14. I hereby certify that <u>Vice=President</u> Title (This space for Federal or State office use) PETROLEUM ENGINEER Orig. Signed by Shannon J. Shaw Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N.M. OIL CONS. COMMISSION

	7-Rivers	Yates	FORMALION	37. SUMMARY OF POI drill-stem, tests, i recoveries):
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•**	Dolo & SS (water)	SS & Dolo (oil & gas)	2	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
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THE CONSERVE TUN DIVISION Form 3160ESCE. (ED FORM APPROVED UNITED STATES Budget Bureau No. 1004-0135 (June 1990) AM 8 35 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 +94 FEH 1.1 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. LC-030556(A) SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Gas Well 8. Well Name and No. 2. Name of Operator Stevens A-34 #5 Lewis B. Burleson, Inc. 9. API Well No. 30-025-27905 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 2479 Midland, TX 79702 915/683-4747 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Jalmat (T-Y-7R) 11. County or Parish, State Sec. 34 T-23-S, R-36-E 890 FNL & 990 FEL Lea. NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Completion Info. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 5-24-93 Drill Cement 5-26-93 TD 3607', Tested csg. 1000#, Held OK 5-27-93 Perf. 3367-3507', Tested met 8-24-93 Set Retainer @3340' Sqz 50 sx C 8-25-93 Perf. 3103-3189', acidized w/ 1500 gals 10-27-93 Fraced w/ 60000 gals 50% CO2, & 150000# sand 10-28-93 Flowing 32 oil, 170 mcf, 8 bw

ACCEPTED TO SELECTION OF THE SELECTION O

14. I hereby certify that the foregoing is true and correct

Title Vice-President

Date 11-4-93

(This space for Federal or State office use)

Title

Date __

Form C-104 Revised 1-1-89 State of New Mexico Submit 5 Copies Appropriate District Office Energy, Minerals and Natural Resources Department See Instructions ... DIVISTOROLOM of Page P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION ON SERV RES: 180 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe. New Mexico 87504-2088 图 8 28 REQUEST FOR ALLOWABLE AND AUTHORIZATION 1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS ĭ Well API No. Operator 30-025-27905 Lewis B. Burleson, Inc. Address Midland, TX 79702 P.O. Box 2479 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: $\langle C \rangle$ Dry Gai Recompletion Oil Change in Operator Casinghead Gas [Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. LC-030556-A Stevens A34 Jalmat (T-Yts-7R) State, Federal or Fee Location 890 North Line and . 990 East Unit Letter Feet From The Feet From The Line 235 36E Range NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navaio or Condensate Conoco, Inc. P.O. Box 460 Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas OF Dry Cus [Address (Give address to which approved copy of this form is to be sent) 1st City Bank Tower 201 Main Ft Worth, TX 76102 Sid Richardson Garbon & Gasoline Co

Is gas actually connected?

yes

New Well | Workover

Total Depth

3992

Top Oil/Gas Pay

When?

Deepen

Plug Back | Same Res'v

P.B.T.D. 3650

Tubing Depth

Depth Casing Shoe

Diff Resv

If well produces oil or liquids,

IV. COMPLETION DATA

Elevations (DF, RKB, RT, GR, etc.)

3383GR

Designate Type of Completion - (X)

give location of tanks.

Date Spudded

Perforations

Uuil

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Twp.

Gas Well

SFI

OIL CONSERVATION DIVISION ON SERVICE P.O. Box 2088 Santa Fe Name 14

. 93 NO : 53 AM 11 17

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator		Lease		Well No.
Lewis B. Burleson, I	nc.	Stevens A-34		5
Init Letter Section	Township	Range	County	
A . 34	235	36E		Lea
ctual Footage Location of Well:		1	NMPM	200
000	North line and	990	in a Fo	St line
roa nom de	g Formation	Pool	feet from the E.d	Dedicated Acreage:
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	Yates-7R	cil or hachure marks on the plat be	- 1 - ///	40 Acres
2. If more than one lease is ded	icated to the well, outline each and	identify the ownership thereof (bot	h as to working interest ar	
If answer is "no" list the owners this form if neccessary.		actually been consolidated. (Use n	everse side of	
No allowable will be assigned to	o the well until all interests have b minating such interest, has been ap	een consolidated (by communitization proved by the Division.	on, unitization, forced-poo	ling, or otherwise)
			Printed Name Stev Position Vice Company Lewi Date 11-4-	en L. Burleson -President s B. Burleson, Inc.
			I hereby cer on this plat actual surve supervison,	rify that the well location shown was plotted from field notes of cys made by me or under my and that the same is true and the best of my knowledge and
			Signature & Professional	Surveyor
0 330 660 990 1320 1650	1980 2310 2640 20	00 1500 1000 500	0	

N. M. 03. 60%3. COMMISSION P. O. BOX 1980 HOBBS, NEW MEXICO 88240

DO THEN USE THIS FORM NOTICES AND REPORTS OF WHELE STATE DO THEN USE THIS FORM NOTICES AND REPORTS OF WHELE STATE LC - 0.30556 (A) 6. If Indian, Allottec or Tribs CL - 0.30556 (A) 6. If Indian, Allottec or Tribs CL - 0.30556 (A) 6. If Indian, Allottec or Tribs CL - 0.30556 (A) 6. If Indian, Allottec or Tribs CL - 0.30556 (A) 6. If Indian, Allottec or Tribs CL - 0.30556 (A) 6. If Indian, Allottec or Tribs CL - 0.30556 (A) 6. If Indian, Allottec or Tribs CL - 0.30556 (A) 6. If Indian, Allottec or Tribs CL - 0.3056 (A) 6. If Indian, Allottec or Tribs 8. Well Name and No. Sevens 8. Well Nam		Budget Bureau No. 100	NT OF THE INTERIOR CONSERVATION DIVISION	Form 3160-5 UNI (June 1990) ECEIVED DEPARTMEN
Do My use this form for proposals to drill or to deepen or reentry to a different reservoir. Comparison		5 Lease Designation and Ser	LAND MANAGEMENT RECEIVED	QUREAU OF
Use "APPLICATION FOR PERMIT — Tor Such proposals 1. Type of Well Gas Other S. Well Name and No.				KM 13
1. Type of Well	Name	6. If Indian, Allottee or Tribe	rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	Do may use this form for proposals to d Use "APPLICATION FO
S. Well Name and No.	Designation	7. If Unit or CA, Agreement	T IN TRIPLICATE	
2. Name of Operator Lewis B. Burleson, Inc. 3. Address and Telephone No. P.O. Box 2479 Midland, TX 79702 915/683-4747 4. Location of Well (Foouage, Sec., T., R., M., or Survey Description) Sec. 34 T-23-S R-36-E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans		8. Well Name and No.		
3. Address and Telephone No. P. O. Box 2479 Midland, TX 79702 915/683-4747 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 390 FNL & 990 FEL Unit (A) Sec. 34 T-23-S R-36-E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Notice of Intent 14. Abandonment 15. Subsequent Report 16. Final Abandonment Notice 17. Final Abandonment Notice 18. Subsequent Report 19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This is notice that we plan to begin construction of pad for reentry effective 5/10/93. We will call the Hobbs area office in time for them to clear our location.	#5	Stevens A-34		•
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 390 FNL & 990 FEL Unit (A) Sec. 34 T-23-S R-36-E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Recompletion New Construction Other Regin Repair Water Shat-Off Conversion to Injection Dispose Water Notice Report New Construction New Construction New Conversion to Injection New Conversion New Conv		9. API WEII NO.		
890 FNL & 990 FEL Unit (A) Sec. 34 T-23-S R-36-E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Notice of Intent Abandonment Recompletion New Construction New Construction New Construction New Construction New Conversion to Injection Dispose Water Shat-Off Casing Repair Conversion to Injection Dispose Water Non-Routine Fracturing Conversion to Injection Dispose Water Non-Routine of multiple conversion and measured and true vertical depths for all markers and zones pertinent to this work.)* This is notice that we plan to begin construction of pad for reentry effective 5/10/93. We will call the Hobbs area office in time for them to clear our locat	tory Area	10. Field and Pool, or Explora		P.O. Box 2479 Midland, TX 79
Sec. 34 T-23-S R-36-E Lea, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	<u>R)</u>	Jalmat (T-Y-7)	Pescription)	
Lea, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		•		•
TYPE OF SUBMISSION Notice of Intent	-	Lea, NM		
Abandonment Change of Plans New Construction	٠	T, OR OTHER DATA	(s) TO INDICATE NATURE OF NOTICE, REPOR	12. CHECK APPROPRIATE BOX
Subsequent Report Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut-Off Conversion to Injection Dispose Water Non-Report Conversion to Injection Dispose Water Non-Report Conversion to Injection Dispose Water Non-Report results of multiple or Completion or Recompletion or Recompletion or Recompletion and measured and true vertical depths for all markers and zones pertinent to this work.)* This is notice that we plan to begin construction of pad for reentry effective 5/10/93. We will call the Hobbs area office in time for them to clear our locations.			TYPE OF ACTION	TYPE OF SUBMISSION
Subsequent Report Casing Repair Water Shat-Off		Change of Plans	Abandonment	Notice of Intent
Casing Repair Casing Repair Conversion to Injection Dispose Water Notice Report results of multiplec Completion or Completion or Completion or Report results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion results of multiplec Completion r			, <u> </u>	
Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water Note: Report results of multiple completion or Recompletion or Recompletion or Recompletion or Recompletion or Recompletion Report give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This is notice that we plan to begin construction of pad for reentry effective 5/10/93. We will call the Hobbs area office in time for them to clear our locations.		Ī		Subsequent Report
(Note: Report results of multiple conditions) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This is notice that we plan to begin construction of pad for reentry effective 5/10/93. We will call the Hobbs area office in time for them to clear our locations.			Altering Casing	Final Abandonment Notice
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This is notice that we plan to begin construction of pad for reentry effective 5/10/93. We will call the Hobbs area office in time for them to clear our location of the construction of the			X Other Begin Reentry	
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This is notice that we plan to begin construction of pad for reentry effective 5/10/93. We will call the Hobbs area office in time for them to clear our locations.	rt and Log (orm.)	Completion or Recompletion Repo		
COIRED HIMOM: 12 CENTRAL	•	•	n to begin construction of pad for ree	This is notice that we plan
ENDING 01-15-94	ion.			
14. I hereby certify that the foregoing is true and correct	ion.	COIREG HT	approved for 12 mon ending 01-15-9	
Signed Signed Vice-President Date 5-6-93	ion.	TH PERIOD	ENDING 01-15-9	14. I hereby certify that they foregoing is true and correct
Title Conditions of approval, if any:	ion.	TH PERIOD	APPROVED FOR 12 MONENDING 01-15-9	

Form 3160-3 (November 1983) (formerly 9-331C)

R. M. ON GOIOL COMMISSION P. O. BOX 1930 HODBS, **UNITEDISTATES**O

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-025-27905 Form approved.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND BERIAL NO.		
- 41	LC-030556 (A)							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEB OR TRIBE NAME		
						7. UNIT AGREEMENT	MARK W	
PART OF WELL! DRY	taobbe-entry	DEEPEN !		PLUG BA		1. UNIT AGREEMENT	NAME	
, GELL IX	LE	8. FARM OR LEASE NA	ME					
2. NAME OF OPERATOR	Stevens A-34							
Lewis B. Burleson, Inc.						9. WELL NO.		
3. ADDRESS OF OPERATOR						5		
P.O. Box 2479		10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re At surface	l.	Jalmat (T-Y-7R)						
' 890 FNI		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA						
At proposed prod. zone						C 24 T 2)	
890 FNL & 990 FEL Unit (A)						Sec. 34 T-2		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								
15. DISTANCE FROM PROPU	98ED*		16. NO). OF ACRES IN LEASE	17. NO. 01	LES ASSIGNED	l NM	
						HIS WELL 40		
(Also to hearest drig. dust line, if any)						Y OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED,						otary		
21. ELEVATIONS (Show whe			1	3772	1 10	22. APPROX. DATE W	ORK WILL START*	
	3383.1 GR	Cap	100	Controlled Wate	er Basin	9/91		
23.	EXISTING !	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		
17 ½	13 3/8	54.5#		1336 *	1420	120 sx (Circ 300 sx)		
12 ¼	9 5/8	36#		3992 *		stage 530 sx C & 721 sx		
.					+ 1	.63 sx C (Circ	: 100 sx)	
Ke-entry d	+ Conoco Ea	st Hooper	2 06	0 #1	1			

* See attached Sundry notices for casing depths and cement jobs.

See attachments for pertinent information for this application to reenter.

ALTACHED

IN ABOVE SPACE DESCRIBE PROTOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.			
SIGNED The Management of the state of the st	TITLE	Vice-President	DATE 12-20-91
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
The the Committee and Committee and Committee		CONTRACTOR AND CONTRA	1-15.92
APPROVED BY	_ TITLE		DATE

*See Instructions On Reverse Side

RE-ENTRY

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

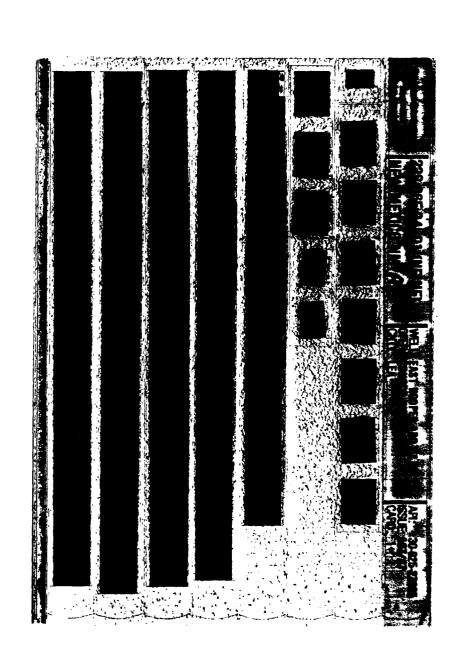
P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED
JUN 12 11 18 ATT 191

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 100 Diazos 10	., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	W 0/410	All Dista	inces must be	from the outer	boundaries (of the section		••
Operator		· · · · · · · · · · · · · · · · · · ·			Lease				Well No.
Lewis B. Burleson, Inc.			Ste	vens A-	34		5		
Unit Letter	Section		Township	-	Range			County	
Α.	İ	34	23	S		36E	NMP	м	Lea
Actual Footage Loc	ation of V	/ell:			L		AWAA	· · · · · · · · · · · · · · · · · · ·	
890	feet from	m the	North	line and	990		feet from	m the Eas	st _{line}
Ground level Elev.			g Formation		Pool				Dedicated Acreage:
3387			Yates-7R		Jal	mat		-	40 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If mo	re than on	e lease is de	dicated to the well, o	outline each and	identify the own	nership thereo	of (both as to wor	king interest and	l royalty).
3. If mo	re than on	e lease of di	fferent ownership is	dedicated to the	well, have the i	nterest of all	owners been cons	solidated by con	munitization,
unitiz		e-pooling, et							ļ
If answe	Yes	 :at the array	No If ans rs and tract description		pe of consolidation		Ties especes side	af	
	n if necces		is and use descripe	OUR MITICIL INVE	actually been of	MISORIUMEG. (Ose icverse sine		
No allow	vable will	be assigned	to the well until all				itization, unitizati	ion, forced-pool	ing, or otherwise)
or until	a non-stan	dard unit, eli	iminating such intere	st, has been ap	proved by the Di	vision.	•		
		•				7111111	7777771	OPERA	TOR CERTIFICATION
		ļ					""""	1	y certify that the information
		ļ						contained her	ein in true and complete to the
		l				1	A	best of my kno	wledge and belief.
						/		Cianatura /	1
1		1		l		Ż.	4	Signature	1/1/1
		1				5		11/1	7-100
ļ		i				<u> </u>	minist.	Printed Name	n I Punlacan
 		·;———					//////		en L. Burleson
ļ		i				ļ		Position	Dungstant
}		1				Í			-President
:		ì				<u> </u>		Company	. D. D
		1) 	1		B. Burleson, Inc.
		l I				i B		Date 6 7	21
		1				<u> </u>		6-7-	91
	•	 				 		SURVE	YOR CERTIFICATION
		1				l	į		tify that the well location shown
		1		Ì		I			was plotted from field notes of
į		Ì				•			ys made by me or under my and that the same is true and
		i				İ	1		he best of my knowledge and
		i				i	1	belief.	, , , , , , , , , , , , , , , , , , ,
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				1_		<u>L</u> :=		Date Survey	XI.
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		!				! !		Professional	Surveyor
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				1		<u> </u>		Conditions	
		7							
0 330 660	990	1320 1650	1980 2310 2	640 2	000 1500	1000	500 0		



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Was (conflet (c) \ Heroth
COMPLETIONS SEC 34 TWP 23S RGE 361
P1# 30-T-0035 12/17/93 30-025-27905-0001 PAGE
                                                          36E
                       * 890FNL 990FEL SEC
NMEX
STATE COUNTY COUNTY
BURLESON LEWIS B INC
                                                        D X DO
                                                     CLASS INIT SEEFIN SEE
                   STEVENS "A-34"
WELL NO.
               COMMON LEASE NAME
  3387GR
                                            JALMAT
                                          SFIELD/POOL/AREA
OPER FIEV SSS
                                       API 30-025-27905-0001
 LEASE NO.
05/24/1993 10/28/1993 WO-UNIT VERT
SPUD DATE COMP. DATE TOOL HOLE TYPE
                                                         OIL-WO
 3992 YTS-SVRV NOT RPTD
DTD 9000
                     PB 3650 OTD 9000 FM/TD ABO
LOCATION DESCRIPTION
14 MI SW EUNICE, NM
                         INITIAL POTENTIAL
IPF 32BOPD
SVN RVRS PERF
                  170 MCFD
                                                24/64CK 24HRS
                           W/
                                17/IT 3103- 3189 GROSS
TP 105
                                         GOR - NO DETAILS
FIELD
                     /RESERVOIR
                     /YATES-SEVEN RIVERS
FCP: PKR
GTY - NO DETAILS
                  PRODUCTION TEST DATA
PTP 8 MCFD 92BW 24HI
SVN RVRS PERF W/ 20/IT 3367- 3589 GROSS
PERF 3367, 3369, 3371, 3373, 3433, 3435, 3437, 3439
PERF 3441, 3443, 3507, 3509, 3511, 3513, 3515, 3517
PERF 3561, 3563, 3587, 3589
ACID 3367- 3589 1500GALS
                                                          24HRS
SWFR
12/20
SQZD
      3367- 3589 50000GALS 110000LBS SAND
$0ZD W/ 50S
$0ZD & DOC TO 3650
                        3367- 3589
SVN RVRS PERF W/ 17/IT 3103- 3189 GROSS PERF 3103, 3107, 3123, 3125, 3140, 3148, 3150, 3152
                               CONTINUED IC# 300257051991
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COMPLETIONS
PI# 30-T-0035 12/17/93 30-025-27905-0001

BURLESON LEWIS B INC
STEVENS "A-34"

PRODUCTION TEST DATA

PERF 3154, 3175, 3177, 3179, 3181, 3183, 3185, 3187

PERF 3189
ACID 3103- 3189 1500GALS

DRILLING PROGRESS DETAILS
BURLESON LEWIS B INC
BOX 2479
MIDLAND, TX 79702
915-683-4747

OWWO: OLD INFO: FORMERLY CONOCO INC 1 EAST
HOOPER (ABO) UNIT. ELEV 3387 GR, 3398 KB.
SPUD 11/3/82. 13 3/8 @ 1336 w/400 SX, 8 5/8
@ 3992 w/1300 SX. LOG TOPS: TUBB 7110,
DRINKARD 7541, ABO 7885. OTD 9000. COMP
12/14/82. D&A.
12/05
07/30
DOC TO 3607
08/13
09/10
9000 TD, PB 3607, TOF
07/30 DOC TO 3607
08/13
09/10
9000 TD, PB 3650, TSTG
09/10
9000 TD, PB 3650, TSTG
09/10
9000 TD, PB 3650, TSTG
09/10
9000 TD, PB 3650, TSTG
COMP 10/28/93, IPF 32 BO, 170 MCFG, 8
BWPD, 24/64 CK, GOR (NR),
GTY (NR), FTP 105, FCP PKR
PROD ZONE - YATES-SEVEN RIVERS 3103-3189
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