

Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

January 27, 2000

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, NM 87504

HY CONTRACTOR DAVISON

JAN 3 |

RE: Application for Non-Standard Proration Unit & Unorthodox location Eumont, Yates, Seven Rivers, Queen (Pro Gas) 76480

> SEMU Eumont #144 – New Drill API # Not Available Section 24, T-20-S, R-37-E, A 1310' FNL & 1310' FEL Lea County, NM

SEMU Permian #24 – Recomplete API # 30-025-06249 Section 24, T-20-S, R-37-E, P 660' FSL & 660' FEL Lea County, NM

Dear Mr. Stcgner,

Conoco, Inc. respectfully requests your approval of the administrative application for a Non-standard proration order for the above listed wells, and an unorthodox location order. Upon completion the name of the SEMU Permian #24 well will be changed to the SEMU Eumont # 24.

Conoco is planning to drill the SEMU Eumont # 144 at the above listed location in April 2000. This well will be completed in the Eumont, Yates, Seven Rivers, Queen (Pro Gas) 76480 pool. Based on the Eumont pool rules requiring 330' from the interior guarter guarter lines the staked location of this well is non-standard. The location is nonstandard based on the fact that this well is going to be drilled to the Penrose Grayburg. If a completion in the Eumont is unsuccessful, the well will become a 20 acre standard location infill well in the SEMU waterflood. No completion in the shallower objectives is anticipated. The well is non-standard to the interior of the Conoco operated Southeast Monument unit. We request that the outlined 560 acres shown on the attached C-102 be dedicated to this well. Conoco also plans to recomplete the SEMU Permian #24 to the Eumont, Yates, Seven Rivers, Queen gas pool. We would like to simultaneously dedicate this well to the outlined 560 acres shown on the attached plat. The 640 acre Eumont gas pool rules state that a well with 560 acres dedicated to it must be at least 990' from the section lines. The SEMU Permian #24 well is only 660' FSL & 660' FEL thereby making its location non-standard within the 560 acre Eumont proration unit. The SEMU Eumont wells # 116 & 117 were drilled as Eumont gas wells and a non-standard proration order and non-standard location order was granted, Order #R-6272 (see attached). The wells are now oil wells with only 40 acres dedicated to them. The SEMU Eumont # 67 had an NSP Order # R-1979 (see attached) however the well was recompleted to the Skaggs Grayburg in 1997. The SEMU Eumont #69 well was plugged and abandoned. There are no other Eumont gas wells within Section 24.

Conoco is the only offset operator that can be affected by this non-standard proration Unit and non-standard location order application.

In order to prevent waste and to exercise Conoco's correlative rights in Section 24 we respectfully request that a non-standard proration unit of 560 acres be dedicated to the SEMU Eumont # 144 with simultaneous dedication for the SEMU Permian #24. We also request that a unorthodox location order be granted for the SEMU # 144 and the SEMU Permian #24 for the Eumont pool.

If you have any further questions regarding this application please contact me at (915) 686-5798.

Sincerely Maddóx

Regulatory Agent – Conoco, Inc.

Cc: NM Oil Conservation Division - Hobbs

District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

# State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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Form C-102

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District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

# State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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4 Property C	Code				5 Pre	operty	y Name			6 We	ell Number
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## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

# CASE No. 2261 Order No. R-1979

APPLICATION OF CONTINENTAL OIL COMPANY FOR TWO NON-STANDARD GAS PRORATION UNITS IN THE EUMONT GAS POOL, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 4, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this <u>17th</u> day of May, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the establishment of a 480-acre non-standard gas proration unit in the Eumont Gas Pool, consisting of the S/2 and the NE/4 of Section 24, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, said unit to be dedicated to the SEMU Eumont Well No. 67. located 1980 feet from the South line and 1980 feet from the West line of said Section 24.

(3) That the applicant further seeks the establishment of a 480-acre non-standard gas proration unit in the Eumont Gas Pool, consisting of the NW/4 of Section 24 and the SE/4, the SW/4 NE/4, the S/2 SW/4 and the NW/4 SW/4 of Section 13, all in Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, said unit to be dedicated to the SEMU Eumont Well No. 69, located 1980 feet from the North line and 1980 feet from the West line of said Section 24.

(4) That the acreage included in both of the abovedescribed non-standard gas proration units is presumed to be productive of gas from the Eumont Gas Pool. -2-CASE No. 2261 Order No. R-1979

(5) That approval of the subject application will neither cause waste nor impair correlative rights.

#### IT IS THEREFORE ORDERED:

(1) That a 480-acre non-standard gas proration unit in the Eumont Gas Pool, consisting of the S/2 and the NE/4 of Section 24, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established. Said unit shall be dedicated to the SEMU Eumont Well No. 67, located 1980 feet from the South line and 1980 feet from the West line of said Section 24.

(2) That a 480-acre non-standard gas proration unit in the Eumont Gas Pool, consisting of the NW/4 of Section 24 and the SE/4, SW/4 NE/4, the S/2 SW/4 and the NW/4 SW/4 of Section 13, all in Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established. Said unit shall be dedicated to the SEMU Eumont Well No. 69, located 1980 feet from the North line and 1980 feet from the West line of said Section 24.

(3) That the allowable assigned to each of the abovedescribed non-standard gas proration units shall bear the same ratio to a standard allowable in the Eumont Gas Pool as the acreage in said unit bears to the acreage in a standard gas proration unit in the Eumont Gas Pool.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

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form C-192 Supersedes C-128 Effective 1-1-55

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# STATE OF NEW MEXICO ' ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6808 Order No. R-6272

APPLICATION OF CONOCO INC. FOR TWO NON-STANDARD PRORATION UNITS AND TWO UNORTHODOX WELL LOCATIONS, LEA COUNTY, NEW MEXICO.

## ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 13, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>18th</u> day of February, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Conoco Inc., seeks approval of a 160-acre non-standard gas proration unit comprising the NW/4 of Section 24, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, and also a 120-acre non-standard gas proration unit comprising the W/2 SW/4 and SE/4 SW/4 of said Section 24, each of said units to be dedicated to a well to be drilled at an unorthodox location thereon, the first being 990 feet from the North line and 330 feet from the West line of the section and the second being 1650 feet from the South line and 330 feet from the East line.

SEMU 116

SEMU 117

(3) That in each case, the entire non-standard proration unit may reasonably be presumed productive of gas from the Eumont Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well. -2-Case No. 6808 Order No. R-6272

(4) That each of the aforesaid unorthodox locations will enable the applicant to more efficiently drain the lands dedicated to the well.

(5) That no offset operator objected to the unorthodox locations.

(6) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excesrive number of wells, and will otherwise prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED:

(1) That the application of Conoco Inc. is hereby approved for a 160-acre non-standard gas proration unit in the Eumont Gas Pool comprising the NW/4 of Section 24, Township 20 South, Range 37 East, NMPM, and also a 120-acre non-standard gas proration unit comprising the W/2 SW/4 and SE/4 SW/4 of said Section 24, and each of said units is dedicated to a well to be drilled at an unorthodox location, hereby approved, the first being 990 feet from the North line and 330 feet from the West line of the section, and the second being 1650 feet from the South line and 330 feet from the East line, Lea County, New Mexico.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

TATE OF NEW MEXICO OIL CONSERVATION\_DIVISION JOE D. RAMEY Director

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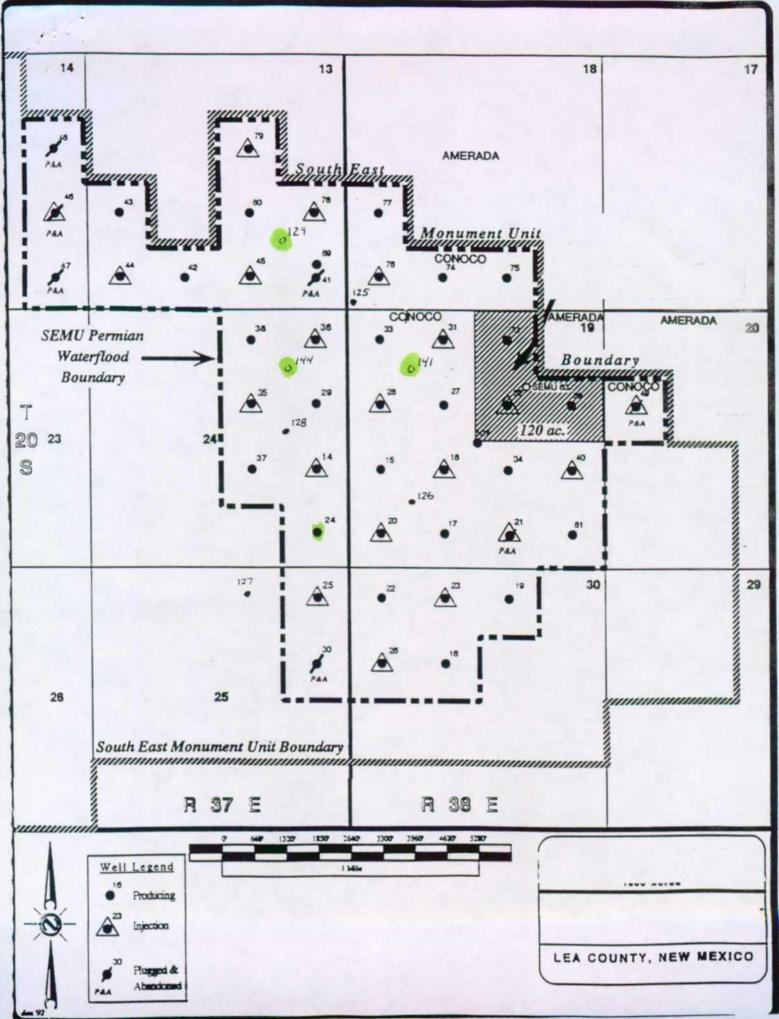
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4762-3842' - Graj		PLETION - TOP, B	IOTTOM, NAME (I	MD & TVD)*		27	8	WAS DIRECTIONAL SURVEY MADE NO VELL CORED
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4752-3842' - Gray 6. TYPE ELECTRIC A CBL/CCL/GR 78. CASING SIZE 8 5/8" 5 1/2" 79. Size 31. PERFORATION RE 2 SPF 3762-3842	Aburg ND OTHER LOGS RUN WEIGHT, LB./F 23# IS.5# TOP (MD) CORD (Interval, size	T. DEP	CASING RECOR TH SET (MD) 3900'	D (Report all strings s HOLE SIZE I2 V4* 7 7/8* NT* SCREEN 32. DEPTH It	2 30. (MD) SIZE ACID, SHOT, FRAC VITERVAL (MD)	NG RECORD DEPTH 3710' , CEMENT SQL AMT. AN 800 gais 7 1/2 21,500 gais S	JEEZE, E JOS HCL Pectra C	Amount Pulled NO Amount Pulled NONE RECORD D) PACKER SET (MD PACKER SET (MD C) PACKER SET (MD C) PACKE
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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January 19, 2000

Conoco, Inc. 10 Desta Drive - 100W Midland. Texas 79705-4500

Kay Maddox Attention:

Administrative application of Conoco, Inc. dated January 13, 2000 to Re: establish a 560-acre non-standard gas spacing and proration unit within the Eumont Gas Pool comprising the E/2, NE/4 NW/4, S/2 NW/4, NE/4 SW/4. and S/2 SW/4 of Section 24, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, to be dedicated to the existing SEMU Well No. 24 (API No. 30-025-06249), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 24 and the proposed SEMU Well No. 144 to be drilled at an unorthodox gas well location for this GPU 1310 feet from the North and East line s(Unit A) of Section 24...

Dear Ms. Maddox:

The proposed location for the SEMU Well No. 144 is unorthodox with respect to the internal guarter-guarter section or subdivision boundary line, see Rule 2 (b) 1 of the "Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended. Please justify this location or move it to a standard location. Please be aware that a location 10 feet off of a guarter-guarter section line in a deeper interval will probably be condemned as an Eumont oil well or in the shallower oil producing zones.

Thank you.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

New Mexico Oil Conservation Division - Hobbs cc: W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe