Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. CASE 13234: Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 20, Township 22 South, Range 28 East, and in the following manner: the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Indian Flats-Strawn Gas Pool, Undesignated Dublin Ranch-Atoka Gas Pool, and Undesignated Dublin Ranch-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the SE/4 SE/4 to form a standard oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Herradura Bend-Cherry Canyon Pool, Undesignated Herradura Bend-Delaware Pool, and Undesignated Indian Draw-Delaware Pool. The units are to be dedicated to applicant's Dinero "20" Fed. Well No. 1, to be drilled at an orthodox well location in the SE/4 SE/4 of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northeast of Otis, New Mexico.

CASE 12940: Reopened

In the matter of Case 12940 being reopened pursuant to the provisions of Division Order No. R-11856, which order promulgated temporary special pool rules for the Shugart-Strawn Pool in Eddy County, New Mexico, including provisions for 160-acre spacing units and designated well locations. Operators in the Shugart-Strawn Pool shall appear and present evidence to show cause why the temporary special pool rules established by said order should not be rescinded.

CASE 13218: Continued from February 19, 2004, Examiner Hearing

Application of Concho Resources Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 17, Township 19 South, Range 33 East, to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Buffalo-Pennsylvanian Gas Pool, Undesignated Tonto-Atoka Gas Pool, and Undesignated Gem-Morrow Gas Pool. The unit will be dedicated to applicant's Excalibur "17" Fed. Com. Well No. 1, to be located at an orthodox location in the SE/4 SE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15½ miles south-southeast of Maljamar, New Mexico.

CASE 12916: Continued from February 19, 2004, Examiner Hearing.

In the matter of Case 12916 being reopened pursuant to the provisions of Division Order No. R-11885, which order promulgated temporary special pool rules for the Alacran Hills-Lower Bone Spring Pool in Eddy County, New Mexico, including provisions for 160-acre spacing units and designated well locations. Operators in the Alacran Hills-Lower Bone Spring Pool should appear and show cause why the temporary special pool rules for this pool should not be rescinded and the pool not be developed on statewide 40-acre spacing.

CASE 13132: Reopened

Application of Devon Energy Production Company, L.P. to reopen Case No. 13132 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order amending Division Order No. R-12094, pooling all mineral interests in the Morrow formation underlying Lots 1, 2, S/2 NE/4, and SE/4 (the E/2 equivalent) of Section 6, Township 23 South, Range 27 East, to form a standard 319.49-acre gas spacing and proration unit in the East Carlsbad-Morrow Gas Pool. The unit is to be dedicated to the Joell Well No. 2, to be located at an orthodox gas well location in the SW/4 NE/4 of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof and production therefrom in the three separate Morrow zones underlying the well unit, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south of Carlsbad, New Mexico.

CASE 13235: Application of Energen Resources Corporation to amend Division Order R-6570 issued in Case 7118, to downhole commingle the Basin-Dakota Prorated Gas Pool, the Undesignated Tapacito-Gallup Associated Pool, and the Blanco-Mesaverde Prorated Gas Pool; all within the Jicarilla 152W Well No. 3 (API No. 30-039-82255), located in Unit D, Section 7, Township 26 North, Range 5 West, Rio Arriba County, New Mexico. In the absence of objection, this case will be taken under advisement.