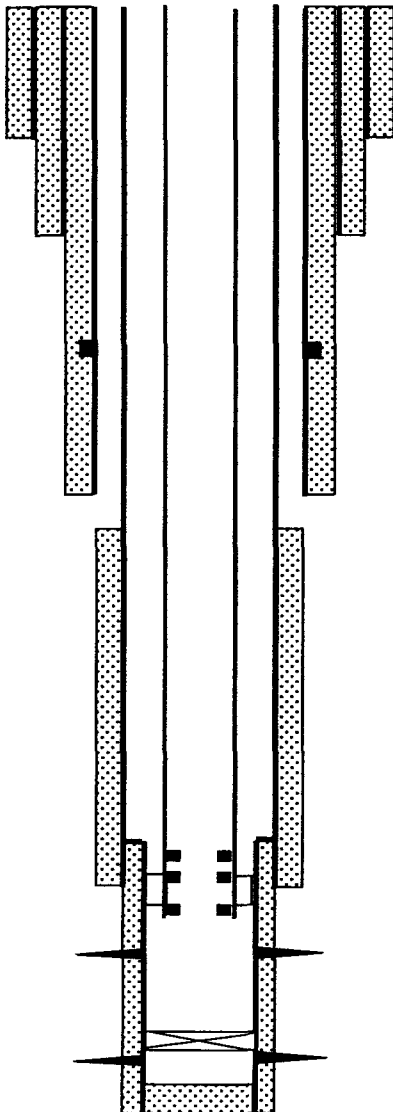


DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: RIO BLANCO "4" FEDERAL #1			FIELD: NORTH BELL LAKE (MORROW)			
LOCATION: 1980' FNL & 1980' FWL, SEC 4-T23S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3404'; KB=3427'			SPUD DATE: 11/04/98		COMP DATE: 02/26/99	
API#: 30-025-34515		PREPARED BY: C.H. CARLETON			DATE: 10/03/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 2236'	13 3/8"	61#	J-55	ST&C	17 1/2"
CASING:	0' - 5168'	9 5/8"	40#	S-95	LT&C	12 1/4"
CASING:	0' - 11718'	7"	26#	P-110	LT&C	8 3/4"
LINER:	11506' - 13373'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:	0' - 11935' est	2 3/8"	4.7#	P-110	EUE 8rd	



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

20" CASING @ 735' W/1025 SXS. TOC @ SURFACE

13 3/8" CASING @ 2236' W/1075 SXS. TOC @ SURFACE

DV TOOL @ 3417'

9 5/8" CASING @ 5168' W/1725 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

ATOKA: 12056' - 12064' (6 SPF)

MORROW: 12916'-12922'(6 SPF), 12932'-12945'(6 SPF) - plugged

7" CASING @ 11718' W/1258 SXS. TOC @ 6800' (CALCULATED)

SEATING NIPPLE 1.81" @ 11887'

"F" NIPPLE (ID=1.781") @ 11919' & 11935' ?

Arrowset 10K (Kenco) PACKER @ 11920'

Perforations: 12056' - 12064' 6 JSPF - Atoka

CIBP @ 12820' capped w/ 2 sx cmt.

PERFORATIONS: 12916'- 12945'(OA) - 114 HOLES - plugged

PBTD @ 13366'

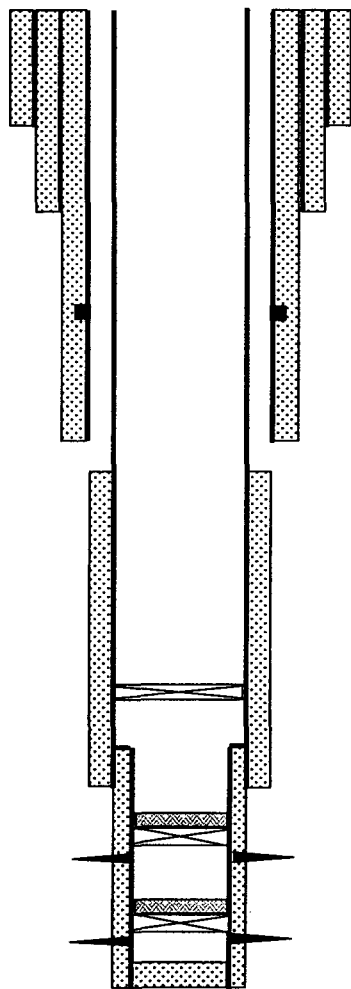
4 1/2" LINER @ 11506'- 13373' W/200 SXS.

TD @ 13380'

BEFORE THE
OIL CONSERVATION EXAMINER
Case No. 13048 Exhibit No. C-1
Submitted By:
Devon Energy Production Co.
Hearing Date: April 10, 2003

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: RIO BLANCO "4" FEDERAL #1			FIELD: NORTH BELL LAKE (MORROW)			
LOCATION: 1980' FNL & 1980' FWL, SEC 4-T23S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3404'; KB=3427'			SPUD DATE: 11/04/98		COMP DATE: 02/26/99	
API#: 30-025-34515		PREPARED BY: C.H. CARLETON			DATE: 10/03/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 2236'	13 3/8"	61#	J-55	ST&C	17 1/2"
CASING:	0' - 5168'	9 5/8"	40#	S-95	LT&C	12 1/4"
CASING:	0' - 11718'	7"	26#	P-110	LT&C	8 3/4"
LINER:	11506' - 13373'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:		2 3/8"	4.7#	P-110	EUE 8rd	



☐ CURRENT ☒ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

20" CASING @ 735' W/1025 SXS. TOC @ SURFACE
13 3/8" CASING @ 2236' W/1075 SXS. TOC @ SURFACE

DV TOOL @ 3417'

9 5/8" CASING @ 5168' W/1725 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

ATOKA: 12056' - 12064' (6 SPF)

MORROW: 12916'-12922'(6 SPF), 12932'-12945'(6 SPF) - plugged

7" CASING @ 11718' W/1258 SXS. TOC @ 6800' (CALCULATED)

CIBP @ 10900' for Whipstock.

CIBP @ 12000' capped w/ 2 sx cmt.

Perforations: 12056' - 12064' 6 JSPF - Atoka

CIBP @ 12820' capped w/ 2 sx cmt.

PERFORATIONS: 12916'- 12945'(OA) - 114 HOLES - plugged

PBTD @ 13366'

4 1/2" LINER @ 11506'- 13373' W/200 SXS.

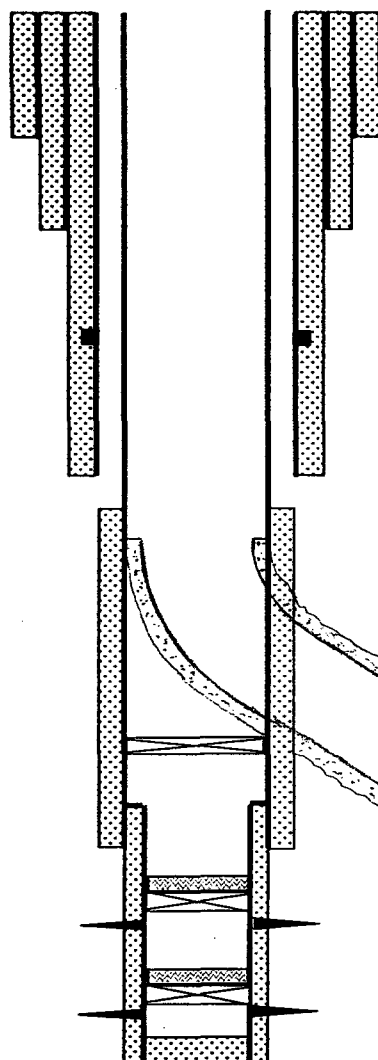
TD @ 13380'

BEFORE THE
OIL CONSERVATION EXAMINER
Case No. 13048 Exhibit No. C-2
Submitted By:
Devon Energy Production Co.
Hearing Date: April 10, 2003

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: RIO BLANCO "4" FEDERAL #1			FIELD: Wildcat			
LOCATION: 1980' FNL & 1980' FWL, SEC 4-T23S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3404'; KB=3427'			SPUD DATE: 11/04/98		COMP DATE: 02/26/99	
API#: 30-025-34515		PREPARED BY: B. Greenlees			DATE: 1/9/03	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 2236'	13 3/8"	61#	J-55	ST&C	17 1/2"
CASING:	0' - 5168'	9 5/8"	40#	S-95	LT&C	12 1/4"
CASING:	0' - 11718'	7"	26#	P-110	LT&C	8 3/4"
LINER:	10600' - 14350'	5"	18#	P-110	ST-L	6 1/8"
TUBING:		2 3/8"	4.7#	P-110	EUE 8rd	

Existing string
Existing string
Existing string



☐ CURRENT ☒ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

20" CASING @ 735' W/1025 SXS. TOC @ SURFACE
13 3/8" CASING @ 2236' W/1075 SXS. TOC @ SURFACE

DV TOOL @ 3417'

9 5/8" CASING @ 5168' W/1725 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

ATOKA: 12056' - 12064' (6 SPF) - to be plugged
MORROW: 12916'-12922'(6 SPF), 12932'-12945'(6 SPF) - plugged

7" CASING @ 11718' W/1258 SXS. TOC @ 6800' (CALCULATED)

CIBP @ 10900' for Whipstock.

5" 18# P-110 ST-L - cement back to inside 7"

Woodford ~ 14190'

Devonian ~ 14450'

TD ≤ 15000'

— Set 5" in Woodford Shale ~ 14350'

— Complete Devonian openhole

BEFORE THE
OIL CONSERVATION EXAMINER
Case No. 13048 Exhibit No. **C-3**
Submitted By:
Devon Energy Production Co.
Hearing Date: April 10, 2003

HALLIBURTON

Devon Energy Corporation

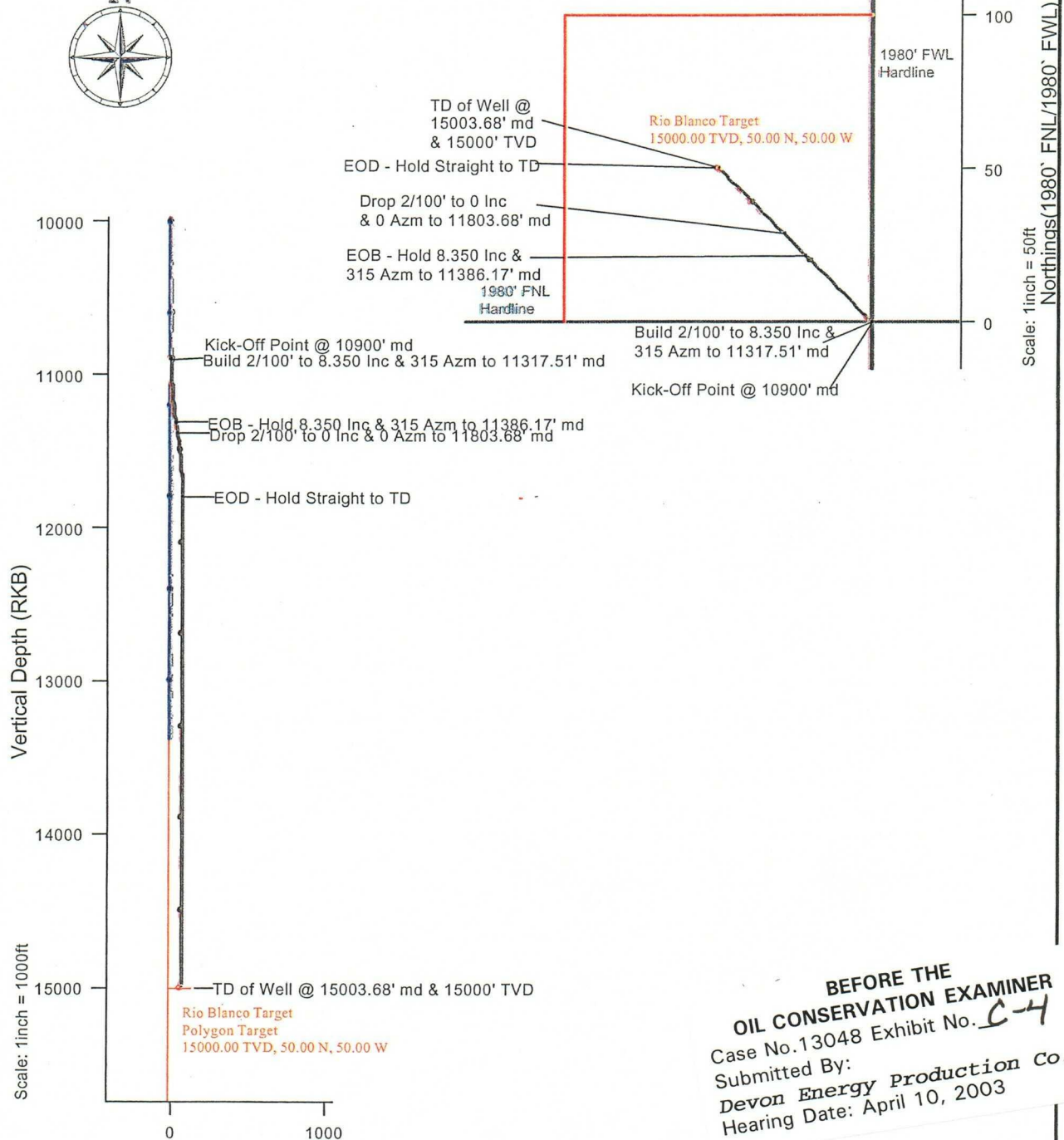
DrillQuest™

Sperry-Sun

New Mexico
Lea County
Sec. 04-T23S-R34E
Rio Blanco "4" Federal # 1 ST

Eastings(1980' FNL/1980' FWL)

Scale: 1 inch = 50ft



Section Azimuth: 315.000° (True North)
Vertical Section (1980' FNL/1980' FWL)

BEFORE THE
OIL CONSERVATION EXAMINER
Case No. 13048 Exhibit No. C-4
Submitted By:
Devon Energy Production Co.
Hearing Date: April 10, 2003

Prepared by:
Terry Herndon

Date/Time:
13 November, 2002 - 15:44

Checked:

Approved:

OIL _____

GAS x

DATE _____

3/31/2003

DEVON ENERGY CORPORATION

20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

**AUTHORIZATION FOR EXPENDITURE
EXPLORATION DRILLING/COMPLETION COST ESTIMATE**

AFE No.:

Lease Name - Well #: Rio Blanco 4 Fed #1

Legal Description: Sec. 4-23S-34E

Footage: 1980FNL & 1980 FWL / 1930'FNL & 1930' FWL

County or Parish, State: Lea Co., NM

Field Group:

Field: Wildcat

Prepared By: Bill Dougherty & Bill Greenlees

Type 10 Exploration Drilling

Category 2-Exploration

Reserve Assoc 3-New Reserves Exploration

AUTHORITY REQUESTED FOR:- 7" Casing Exit @ 10900' and Drill to <=15000' TVD to test Devonian.

Account Number	Sub	Description	Estimated Costs
203	1	INTANGIBLE DRILL AND DEV COSTS - For AFE closure process only	\$0
204	1	EQUIPMENT - For AFE closure process only	\$0
206	11	LAND, LEGAL	\$1,000
206	12	SURFACE DAMAGES / RIGHT OF WAY	\$3,000
206	13	LOCATION,ROADS,PITS,FENCES	\$8,000
206	14	ARCHEOLOGICAL TESTING	\$0
206	19	OTHER SITE PREPARATION	\$2,000
206	41	TURNKEY DRILLING COSTS	\$0
206	42	FOOTAGE	\$0
206	43	DAYWORK - 36 days @ \$8000/day	\$288,000
206	44	MOBILIZATION/DEMOBILIZATION	\$35,000
206	45	DIRECTIONAL DRILLING - 8 days @ \$6000/day plus Gyro	\$54,500
206	49	OTHER CONTRACTOR SERVICES	\$0
206	55	TRAVEL	\$0
206	56	MEALS AND ENTERTAINMENT	\$0
206	101	DRILL BITS	\$72,600
206	102	DRILLING FLUIDS	\$30,000
206	103	SURFACE RENTAL TOOLS & EQUIPMENT	\$18,000
206	104	DOWNHOLE RENTAL TOOLS & EQUIPMENT	\$72,000
206	109	OTHER MATERIALS & SUPPLIES	\$0
206	201	WELDING, ROUSTABOUTS & OTHER SERVICES	\$5,000
206	202	DIRT WORK & HEAVY EQUIPMENT	\$0
206	203	TRUCKING & HOTSHOT	\$8,000
206	204	PIPELINE INSTALLATION - Wellhead to LACT, CDP, etc only	\$0
206	251	CEMENT & CEMENTING SERVICES 5" liner	\$21,000
206	255	LOGGING	\$45,000
206	257	OPEN HOLE EVALUATION	\$18,000
206	259	CASING & TUBULAR SERVICES	\$10,000
206	263	FLUID DISPOSAL	\$0
206	266	HELICOPTER TRANSPORTATION	\$0
206	267	MARINE TRANSPORTATION	\$0
206	269	CONSULTANTS - 38 days @ 700/day	\$26,600
206	271	FISHING SERVICES	\$0
206	281	COMMUNICATIONS SERVICES	\$0
206	301	POWER & FUEL	\$28,800
206	302	WATER	\$20,000
206	303	INJECTED CO2	\$0
206	305	DYED DIESEL-TEXAS - Use only when coding for tax deduction	\$0
206	501	PULLING & SWABBING UNITS	\$0
206	502	SNUBBING UNIT & COILED TUBING	\$0
206	503	BACKFILL PITS/RESTORE LOCATION	\$5,000
206	552	SAFETY EQUIPMENT & TRAINING - H2S	\$2,500
206	559	ENVMT & SAFETY MISCELLANEOUS	\$0
206	711	COMPANY SUPERVISION	\$0
206	721	DRILLING OVERHEAD - Contingency 15%	\$114,000
206	741	WELL CONTROL INSURANCE	\$0
206	751	LOST & DAMAGED EQUIPMENT	\$0
206	794	OBO IDC-AFE'D	\$0
206	801	FIELD LABOR	\$0
206	802	GENERAL LABOR	\$0
206	831	VEHICLE EXPENSE	\$0

OIL _____

DEVON ENERGY CORPORATION

GAS _____ x _____

20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

DATE _____

3/31/2003

**AUTHORIZATION FOR EXPENDITURE
EXPLORATION DRILLING/COMPLETION COST ESTIMATE**

AFE No.:

Lease Name - Well #: Rio Blanco 4 Fed #1

Legal Description: Sec. 4-23S-34E

Footage: 1980FNL & 1980 FWL / 1930'FNL & 1930' FWL

County or Parish, State: Lea Co., NM

Field Group:

Field: Wildcat

Prepared By: Bill Dougherty & Bill Greenlees

Type 10 Exploration Drilling

Category 2-Exploration

Reserve Assoc 3-New Reserves Exploration

AUTHORITY REQUESTED FOR:- 7" Casing Exit @ 10900' and Drill to <=15000' TVD to test Devonian.

Account Number	Sub	Description	Estimated Costs
206	861	FIELD OFC EXPENSE (SHOREBASE)	\$0
206	865	COMPANY BENEFITS	\$0
206	895	TAXES - OTHER	\$0
206	996	IDC ACCRUAL - For JIB use only	\$0
		INTANGIBLE DRILLING COSTS	\$888,000
207	794	OBO EQUIPMENT - AFE'D	\$0
207	895	TAXES - OTHER	\$0
207	901	SURFACE CASING	\$0
207	902	INTERMEDIATE CASING	\$0
207	904	CONDUCTOR CASING/DRIVE PIPE	\$0
207	911	LINER 5" 18# FJ	\$50,000
207	925	SUBSURFACE EQUIP - Whipstock + 5" liner hanger	\$47,000
207	931	WELLHEAD VALVES & EQUIPMENT - Repair	\$5,000
207	996	EQUIPMENT ACCRUAL - For JIB use only	\$0
601	1	OBO/DELETED INT CUTBACK CLRG - For JIB use only	\$0
		TANGIBLE DRILLING COSTS	\$102,000
		TOTAL DRILLING COSTS:	\$990,000

For Completion Purposes:

216	11	LAND, LEGAL	\$0
216	19	OTHER SITE PREPARATION	\$0
216	41	TURNKEY COMPLETION COSTS	\$0
216	43	DAYWORK -3 days @ 8000/day	\$24,000
216	44	MOBILIZATION/DEMOBILIZATION	\$10,000
216	49	OTHER CONTRACTOR SERVICES	\$0
216	55	TRAVEL	\$0
216	56	MEALS AND ENTERTAINMENT	\$0
216	101	DRILL BITS	\$0
216	102	COMPLETION FLUIDS	\$0
216	103	SURFACE RENTAL TOOLS & EQUIPMENT	\$5,000
216	104	DOWNHOLE RENTAL TOOLS & EQUIPMENT	\$10,000
216	109	OTHER MATERIALS & SUPPLIES	\$0
216	201	WELDING, ROUTABOUTS & OTHER SERV	\$10,000
216	202	DIRT WORK & HEAVY EQUIPMENT	\$0
216	203	TRUCKING & HOTSHOT	\$10,000
216	204	PIPELINE INSTALLATION	\$0
216	251	CEMENT & CEMENTING SERVICES -	\$0
216	254	FLOWBACK EQUIPMENT--TESTING SERVICES	\$10,000
216	255	LOGGING	\$30,000
216	259	CASING & TUBULAR SERVICES	\$0
216	263	FLUID DISPOSAL	\$0
216	265	STIMULATION & GRAVEL PACK	\$115,000
216	266	HELICOPTER TRANSPORTATION	\$0
216	267	MARINE TRANSPORTATION	\$0
216	269	CONSULTANTS	\$7,000
216	271	FISHING SERVICES	\$0
216	281	COMMUNICATIONS SERVICES	\$0
216	301	POWER & FUEL	\$4,000
216	302	WATER	\$5,000
216	305	DYED DIESEL-TEXAS - Use when coding for tax deduction	\$0

OIL _____

GAS x

DATE _____

3/31/2003

DEVON ENERGY CORPORATION

20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

**AUTHORIZATION FOR EXPENDITURE
EXPLORATION DRILLING/COMPLETION COST ESTIMATE**

AFE No.:

Lease Name - Well #: Rio Blanco 4 Fed #1

Legal Description: Sec. 4-23S-34E

Footage: 1980FNL & 1980 FWL / 1930'FNL & 1930' FWL

County or Parish, State: Lea Co., NM

Field Group:

Field: Wildcat

Prepared By: Bill Dougherty & Bill Greenlees

Type 10 Exploration Drilling

Category 2-Exploration

Reserve Assoc 3-New Reserves Exploration

AUTHORITY REQUESTED FOR:- 7" Casing Exit @ 10900' and Drill to <=15000' TVD to test Devonian.

Account Number	Sub	Description	Estimated Costs
216	501	PULLING & SWABBING UNITS	\$18,000
216	502	SNUBBING UNIT & COLIED TUBING	\$0
216	503	BACKFILL PITS/RESTORE LOCATION	\$3,000
216	552	SAFETY EQUIPMENT & TRAINING	\$500
216	559	ENVNMT & SAFETY MISCELLANEOUS	\$500
216	711	COMPANY SUPERVISION	\$2,000
216	721	DRILLING OVERHEAD	\$5,000
216	741	WELL CONTROL INSURACNE	\$0
216	751	LOST & DAMAGED EQUIPMENT	\$0
216	794	OBO ICC--AFE'D	\$0
216	801	FIELD LABOR	\$0
216	802	GENERAL LABOR (ENGINEER)	\$0
216	831	VEHICLE EXPENSE	\$0
216	861	FIELD OFC EXPENSE (SHOREBASE)	\$0
216	865	COMPANY BENEFITS	\$0
216	895	TAXES-OTHER	\$0
216	996	IDC ACCRUAL - For JIB use only	\$0
		INTANGIBLE COMPLETION COSTS	\$269,000
217	794	OBO--EQUIPMENT--AFE'D	\$0
217	895	TAXES-OTHER	\$0
217	903	PRODUCTION CASING	\$0
217	911	LINER	\$0
217	915	TUBING	\$50,000
217	921	SUCKER RODS	\$0
217	925	SUBSURFACE EQUIPMENT	\$10,000
217	931	WELLHEAD VALVES & EQUIPMENT	\$5,000
217	935	ARTIFICIAL LIFT EQUIPMENT	\$0
217	941	TANKS	\$0
217	945	TREATING EQUIPMENT	\$0
217	951	COMPRESSORS	\$0
217	953	CATHODIC PROTECTION	\$0
217	955	WATER DISPOSAL PUMPS	\$0
217	961	LINE PIPE, METERS & FITTINGS	\$10,000
217	986	SURFACE-OTHER TANG EQUIP	\$0
217	996	EQUIPMENT ACCRUAL - For JIB use only	\$0
		TANGIBLE COMPLETION COSTS	\$75,000
		TOTAL COMPLETION COSTS:	\$344,000

For P&A Purposes Only:

206	253	P&A COSTS	\$30,000
206	712	P&A COMPANY SUPERVISION	\$0
206	799	P&A OBO IDC	\$0
206	803	P&A GENERAL LABOR	\$0
206	832	P&A VEHICLE EXPENSE	\$0
206	866	P&A COMPANY BENEFITS	\$0
		INTANGIBLE P&A COSTS	\$30,000
207	799	P&A OBO TANGIBLE	\$0
207	905	P&A CASING	\$0
207	906	P&A LINER	\$0
207	907	P&A TUBING	\$0

OIL _____

GAS _____ x _____

DATE _____

3/31/2003

DEVON ENERGY CORPORATION

20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

AUTHORIZATION FOR EXPENDITURE EXPLORATION DRILLING/COMPLETION COST ESTIMATE

AFE No.:

Lease Name - Well #: Rio Blanco 4 Fed #1

Legal Description: Sec. 4-23S-34E

Footage: 1980FNL & 1980 FWL / 1930'FNL & 1930' FWL

County or Parish, State: Lea Co., NM

Field Group:

Field: Wildcat

Prepared By: Bill Dougherty & Bill Greenlees

Type 10 Exploration Drilling

Category 2-Exploration

Reserve Assoc 3-New Reserves Exploration

AUTHORITY REQUESTED FOR:- 7" Casing Exit @ 10900' and Drill to <=15000' TVD to test Devonian.

Account Number	Sub	Description	Estimated Costs
207	908	P&A SUBSURFACE EQUIPMENT	\$0
207	909	P&A WELLHEAD	\$0
207	910	P&A SURFACE EQUIPMENT	\$0
		TANGIBLE P&A COSTS	\$0
		TOTAL P&A COSTS:	\$30,000

DRY HOLE INTANGIBLE COSTS (Drilling + P&A) \$918,000

DRY HOLE TANGIBLE COSTS (Drilling + P&A) \$102,000

COMPLETED WELL INTANGIBLE COSTS (Drilling + Completion) \$1,157,000

COMPLETED WELL TANGIBLE COSTS (Drilling + Completion) \$177,000

TOTAL ESTIMATED COSTS	\$1,334,000
-----------------------	-------------

Note: Costs and participations are generally estimates. Billings will be based on actual expenditures.

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Title:

Date:

RIO BLANCO 4 FEDERAL # 1 - Comparison of AFE Cost Estimates between Devon & EGL Proposals

	Devon	EGL	Delta
Total Completed AFE cost est.	\$1,334,000	\$1,015,905	\$318,095

Drilling rig costs:

Daywork - drilling	288000	337500	
Mob	35000	20000	
Daywork - completion	24000	0	
Denob	10000	0	
Fuel	32800	36000	
	<u>\$389,800</u>	<u>\$393,500</u>	(\$3,700)

Directional Services \$54,500 \$0 \$54,500 Directional services based on 8 days @ \$6000/day + gyro.

Drill bits \$72,600 \$55,600 \$17,000

Fluids
Drilling mud & chemical 30000 60000
Water 25000 27500
\$55,000 \$87,500 (\$32,500) Cost could increase if need higher mud weights.

Openhole evaluation & logging
Openhole logging & DST 45000 25000
Mud logging 18000 27000
\$63,000 \$52,000 \$11,000

Rental tools & equipment
Surface - drilling 18000
Downhole - drilling 72000 40000
Surface - completion 5000
Downhole - completion 10000 8000
\$105,000 \$48,000 \$57,000

Drillpipe rental, separation equipment, trailers, etc.

Welding, Trucking & Roustabout

Drilling	13000	2000	
Completion	20000	12500	
	<u>\$33,000</u>	<u>\$14,500</u>	\$18,500

Location & roads: bldg/restore

Drilling	15000	2000	
Completion	3000	500	
	<u>\$18,000</u>	<u>\$2,500</u>	<u>\$15,500</u>

Consulting services

Drilling	26600	27000	
Completion	<u>7000</u>	<u>6000</u>	
	<u>\$33,600</u>	<u>\$33,000</u>	\$600

Completion rig

\$18,000	\$20,000	(\$2,000)
----------	----------	-----------

Cement & cementing services

\$21,000 \$20,000 \$1,000

Casing crew, tongs & tools

\$10,000	\$2,000	\$8,000
----------	---------	---------

Overhead, contingency & taxes

Drilling	114000	81045	
Completion	5000	20310	
	<u>\$119,000</u>	<u>\$101,355</u>	<u>\$17,645</u>

Devon used 15% contingency, EGL used 10%.

Safety equipment & training

Drilling	2500	0
Completion	1000	0
	<u>\$3,500</u>	<u>\$0</u>
		\$3,500

Tubulars

Liner	50000	31450	
Tubing	50000	55500	
	<u>\$100,000</u>	<u>\$86,950</u>	<u>\$13,050</u>

Devon plan has 5" ST-L liner vs. 4-1/2 in EGL plan.

Casedhole logs & perforating

	\$30,000	\$15,000	\$15,000
--	----------	----------	----------

CBL before & after, setting plugs & cement, gyro

Stimulation	\$115,000	\$15,000	\$100,000	Contingency in the event of drilling damage/ tight formation.
Downhole equipment				
Float eqpmt & liner hanger	10000	20000		
Packer & downhole eqpmt.	47000	10000		
Whipstock & liner hanger	\$57,000	\$30,000	\$27,000	Includes whipstock, 4-1/2" CIBP, 7"CIBP.
Flowback eqpmt & testing svcs.	\$10,000	\$0	\$10,000	Includes funds for flowback testing if required.
Surface equipment				
Wellhead, valves & eqpmt	10000			
Valves & fittings		4000		
Wellhead equipment		3000		
Misc. equipment		3000		
Meter & meter run		1000		
Flowline & connections	10000	1000		
Tanks		7000		
Separator/heater treater	\$20,000	\$29,000		(\$9,000)
Miscellaneous				
Company supervision	2000	0		
Permits, surveys, damages	3000	2000		
Well insurance		4000		
Miscellaneous		4000		
Land & legal	1000	0		
	\$6,000	\$10,000		(\$4,000)