



devon

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260

Richard Winchester
Land Advisor

Phone: (405) 228-4415
Fax: (405) 552-8113

February 28, 2003

Mr. Bob Landreth
505 N. Big Spring
Midland, Texas 79701
Certified Mail &
Via Facsimile
(915) 684-4783

Mr. Wes Perry
EGL Resources, Inc.
P.O. Box 10886
Midland, Texas 79701
Certified Mail &
Via Facsimile
(915) 682-5852

Mr. Jody Crook
Southwestern Energy Production Company
2350 N. Sam Houston Pkwy E., Suite 300
Houston, Texas 77032-3126
Certified Mail &
Via Facsimile
(281) 618-4879

Re: Proposal to Re-enter and Deepen
Rio Blanco "4" Fed Com #1 Well
Rio Blanco Devonian Prospect
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P., hereby proposes to re-enter and deepen the Rio Blanco "4" Fed Com #1 Well located 1980' FNL & 1980' FWL, T23S-R34E, in an attempt to test the Devonian formation at approximately 15,000'. Devon, as operator, has an approved Sundry Notice from the NMOCD, designating the N/2 of Section 4 as the proration unit. An AFE in the amount of \$1,348,500 is attached for your review. Should you elect to participate in these operations, please execute and return the attached AFE at your earliest convenience. An operating agreement will be forwarded for your signature upon receipt of the executed AFE. Should you elect not to participate, please advise Devon of the farmout/term assignment terms that may be acceptable. Devon is in communication with several drilling contractors in the area, and will secure a rig as soon as the parties respond.

Please call me at (405) 228-4415 should you have any questions.

Sincerely,



Richard C. Winchester
Land Advisor

BEFORE THE
OIL CONSERVATION EXAMINER
Case No. 13048 Exhibit No. 22
Submitted By:
Devon Energy Production Co.
Hearing Date: April 10, 2003

OIL _____
 GAS _____ x _____
 DATE _____

DEVON ENERGY CORPORATION

20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

12/17/2002

**AUTHORIZATION FOR EXPENDITURE
 EXPLORATION DRILLING/COMPLETION COST ESTIMATE**

AFE No.:
 Lease Name - Well #: Rio Blanco 4 Fed #1
 Legal Description: Sec. 4-23S-34E
 Footage: 1980FNL & 1980 FWL

County or Parish, State: Lea Co., NM
 Field Group:
 Field: North Bell Lake
 Prepared By: Bill Dougherty & Bill Greenlees

Type 10 Exploration Drilling
 Category 2-Exploration
 Reserve Assoc 3-New Reserves Exploration

AUTHORITY REQUESTED FOR: 7" Casing Exit @ 10900' and Drill to 15000' TVD to test Devonian.

Account Number	Sub	Description	Estimated Costs
203	1	INTANGIBLE DRILL AND DEV COSTS - For AFE closure process only	\$0
204	1	EQUIPMENT - For AFE closure process only	\$0
206	11	LAND, LEGAL	\$1,000
206	12	SURFACE DAMAGES / RIGHT OF WAY	\$3,000
206	13	LOCATION, ROADS, PITS, FENCES	\$8,000
206	14	ARCHEOLOGICAL TESTING	\$0
206	19	OTHER SITE PREPARATION	\$2,000
206	41	TURNKEY DRILLING COSTS	\$0
206	42	FOOTAGE	\$0
206	43	DAYWORK - 36 days @ \$8000/day	\$288,000
206	44	MOBILIZATION/DEMOBILIZATION	\$35,000
206	45	DIRECTIONAL DRILLING - 8 days @ \$6000/day plus Gyro	\$54,500
206	49	OTHER CONTRACTOR SERVICES	\$0
206	55	TRAVEL	\$0
206	56	MEALS AND ENTERTAINMENT	\$0
206	101	DRILL BITS	\$72,600
206	102	DRILLING FLUIDS	\$30,000
206	103	SURFACE RENTAL TOOLS & EQUIPMENT	\$18,000
206	104	DOWNHOLE RENTAL TOOLS & EQUIPMENT	\$72,000
206	109	OTHER MATERIALS & SUPPLIES	\$0
206	201	WELDING, ROUSTABOUTS & OTHER SERVICES	\$5,000
206	202	DIRT WORK & HEAVY EQUIPMENT	\$0
206	203	TRUCKING & HOTSHOT	\$8,000
206	204	PIPELINE INSTALLATION - wellhead to LACT, CDP, etc only	\$0
206	251	CEMENT & CEMENTING SERVICES 5" liner	\$21,000
206	255	LOGGING	\$45,000
206	257	OPEN HOLE EVALUATION	\$18,000
206	259	CASING & TUBULAR SERVICES	\$10,000
206	263	FLUID DISPOSAL	\$0
206	266	HELICOPTER TRANSPORTATION	\$0
206	267	MARINE TRANSPORTATION	\$0
206	269	CONSULTANTS - 38 days @ 700/day	\$26,600
206	271	FISHING SERVICES	\$0
206	281	COMMUNICATIONS SERVICES	\$0
206	301	POWER & FUEL	\$28,800
206	302	WATER	\$20,000
206	303	INJECTED CO2	\$0
206	305	DATED DIESEL-TXAS - Use only when coding for tax deduction	\$0
206	501	PULLING & SWABBING UNITS	\$0
206	502	SNUBBING UNIT & COILED TUBING	\$0
206	503	BACKFILL PITS/RESTORE LOCATION	\$5,000
206	552	SAFETY EQUIPMENT & TRAINING - H2S	\$2,500
206	559	ENVMT & SAFETY MISCELLANEOUS	\$0
206	711	COMPANY SUPERVISION	\$0
206	721	DRILLING OVERHEAD - 15%	\$114,000
206	741	WELL CONTROL INSURANCE	\$0
206	751	LOST & DAMAGED EQUIPMENT	\$0

OIL _____

DEVON ENERGY CORPORATIONGAS _____ x _____
DATE _____

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Legal Description: Sec. 4-23S-34E

Footage: 1980FNL & 1980 FWL

County or Parish, State: Lea Co., NM

Field Group:

Field: North Bell Lake

Prepared By: Bill Dougherty & Bill Greenlees

Type 10 Exploration Drilling

Category 2-Exploration

Reserve Assoc 3-New Reserves Exploration

AUTHORITY REQUESTED FOR:- 7" Casing Exit @ 10900' and Drill to 15000' TVD to test Devonian.

Account Number	Sub	Description	Estimated Costs
206	794	OBO IDC-AFE'D	\$0
206	801	FIELD LABOR	\$0
206	802	GENERAL LABOR	\$0
206	831	VEHICLE EXPENSE	\$0
206	861	FIELD OFC EXPENSE (SHOREBASE)	\$0
206	865	COMPANY BENEFITS	\$0
206	895	TAXES - OTHER	\$0
206	996	IDC ACCRUAL - For JIB use only	\$0
INTANGIBLE DRILLING COSTS			\$888,000
207	794	OBO EQUIPMENT - AFE'D	\$0
207	895	TAXES - OTHER	\$0
207	901	SURFACE CASING	\$0
207	902	INTERMEDIATE CASING	\$0
207	904	CONDUCTOR CASING/DRIVE PIPE	\$0
207	911	LINER 5" 18# FJ	\$50,000
207	925	SUBSURFACE EQUIP - Whipstock + 5" liner hanger	\$47,000
207	931	WELLHEAD VALVES & EQUIPMENT - Repair	\$5,000
207	996	EQUIPMENT ACCRUAL - For JIB use only	\$0
601	1	OBO/DELETED INT COSTBACK CLRG - For JIB use only	\$0
TANGIBLE DRILLING COSTS			\$102,000
TOTAL DRILLING COSTS:			\$990,000

For Completion Purposes:

216	11	LAND, LEGAL	\$0
216	19	OTHER SITE PREPARATION	\$0
216	41	TURNKEY COMPLETION COSTS	\$0
216	43	DAYWORK -3 days @ 8000/day	\$24,000
216	44	MOBILIZATION/DEMOBILIZATION	\$10,000
216	49	OTHER CONTRACTOR SERVICES	\$0
216	55	TRAVEL	\$0
216	56	MEALS AND ENTERTAINMENT	\$0
216	101	DRILL BITS	\$0
216	102	COMPLETION FLUIDS	\$0
216	103	SURFACE RENTAL TOOLS & EQUIPMENT	\$5,000
216	104	DOWNHOLE RENTAL TOOLS & EQUIPMENT	\$10,000
216	109	OTHER MATERIALS & SUPPLIES	\$0
216	201	WELDING, ROUTABOUTS & OTHER SERV	\$10,000
216	202	DIRT WORK & HEAVY EQUIPMENT	\$0
216	203	TRUCKING & HOTSHOT	\$10,000
216	204	PIPELINE INSTALLATION	\$0
216	251	CEMENT & CEMENTING SERVICES - 2 7/8" Liner	\$15,000
216	254	FLOWBACK EQUIPMENT-TESTING SERVICES	\$10,000
216	255	LOGGING	\$30,000
216	259	CASING & TUBULAR SERVICES	\$0
216	263	FLUID DISPOSAL	\$0
216	265	STIMULATION & GRAVEL PACK	\$115,000
216	266	HELICOPTER TRANSPORTATION	\$0

OIL _____

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DATE _____

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Field Group:

Field: North Bell Lake

Prepared By: Bill Dougherty & Bill Greenlees

Type 1U Exploration Drilling

Category 2-Exploration

Reserve Assoc 3-New Reserves Exploration

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Account Number	Sub	Description	Estimated Costs
216	267	MARINE TRANSPORTATION	\$0
216	269	CONSULTANTS	\$7,000
216	271	FISHING SERVICES	\$0
216	281	COMMUNICATIONS SERVICES	\$0
216	301	POWER & FUEL	\$4,000
216	302	WATER	\$5,000
216	305	OTED DIESEL-TEXAS - Use when coding for tax deduction	\$0
216	501	PULLING & SWABBING UNITS	\$18,000
216	502	SNUBBING UNIT & COLIED TUBING	\$0
216	503	BACKFILL PITS/RESTORE LOCATION	\$3,000
216	552	SAFETY EQUIPMENT & TRAINING	\$500
216	559	ENVNMT & SAFETY MISCELLANEOUS	\$500
216	711	COMPANY SUPERVISION	\$2,000
216	721	DRILLING OVERHEAD	\$5,000
216	741	WELL CONTROL INSURACNE	\$0
216	751	LOST & DAMAGED EQUIPMENT	\$0
216	794	OBO ICC-AFE'D	\$0
216	801	FIELD LABOR	\$0
216	802	GENERAL LABOR (ENGINEER)	\$0
216	831	VEHICLE EXPENSE	\$0
216	861	FIELD OFC EXPENSE (SHOREBASE)	\$0
216	865	COMPANY BENEFITS	\$0
216	895	TAXES-OTHER	\$0
216	996	IDC ACCROAL - For JIB use only	\$0
		INTANGIBLE COMPLETION COSTS	\$284,000
217	794	OBO-EQUIPMENT-AFE'D	\$0
217	895	TAXES-OTHER	\$0
217	903	PRODUCTION CASING	\$0
217	911	LINER - 800' of 2-7/8", 4.6#, P-110, FJ	\$7,500
217	915	TUBING	\$40,000
217	921	SUCKER RODS	\$0
217	925	SUBSURFACE EQUIPMENT - Liner Hanger	\$22,000
217	931	WELLHEAD VALVES & EQUIPMENT	\$5,000
217	935	ARTIFICIAL LIFT EQUIPMENT	\$0
217	941	TANKS	\$0
217	945	TREATING EQUIPMENT	\$0
217	951	COMPRESSORS	\$0
217	953	CATHODIC PROTECTION	\$0
217	955	WATER DISPOSAL PUMPS	\$0
217	961	LINE PIPE, METERS & FITTINGS	\$0
217	986	SURFACE-OTHER TANG EQUIP	\$0
217	996	EQUIPMENT ACCROAL - For JIB use only	\$0
		TANGIBLE COMPLETION COSTS	\$74,500
		TOTAL COMPLETION COSTS:	\$358,500
For P&A Purposes Only:			
206	253	P&A COSTS	\$30,000

OIL _____

DEVON ENERGY CORPORATION

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OIL _____

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AUTHORITY REQUESTED FOR:- 7" Casing Exit @ 10900' and Drill to 15000' TVD to test Devonian.

Account Number	Sub	Description	Estimated Costs
206	712	P&A COMPANY SUPERVISION	\$0
206	799	P&A OBO IDC	\$0
206	803	P&A GENERAL LABOR	\$0
206	832	P&A VEHICLE EXPENSE	\$0
206	866	P&A COMPANY BENEFITS	\$0
		INTANGIBLE P&A COSTS	\$30,000
207	799	P&A OBO TANGIBLE	\$0
207	905	P&A CASING	\$0
207	908	P&A LINER	\$0
207	907	P&A TUBING	\$0
207	908	P&A SUBSURFACE EQUIPMENT	\$0
207	909	P&A WELLHEAD	\$0
207	910	P&A SURFACE EQUIPMENT	\$0
		TANGIBLE P&A COSTS	\$0
		TOTAL P&A COSTS:	\$30,000

DRY HOLE INTANGIBLE COSTS (Drilling + P&A)	\$918,000
DRY HOLE TANGIBLE COSTS (Drilling + P&A)	\$102,000
COMPLETED WELL INTANGIBLE COSTS (Drilling + Completion)	\$1,172,000
COMPLETED WELL TANGIBLE COSTS (Drilling + Completion)	\$176,500

TOTAL ESTIMATED COSTS	\$1,348,500
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Note: Costs and participations are generally estimates. Billings will be based on actual expenditures.

WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Title: _____

Date: _____