## Commission Hearing – April 8, 2004 Docket No. 10-04 Page 2 of 2

## CASE 13048: De Novo

Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Morrow formation to the base of the Devonian formation underlying the N/2 of Section 4, Township 23 South, Range 34 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools spaced on 320-acre spacing, including but not limited to the Antelope Ridge-Devonian Gas Pool. This unit is to be dedicated to its Rio Blanco "4" Federal Well No. 1 to be reentered and deepened to the base of the Devonian formation at a standard well location in Unit F of this section. Also to be considered will be the costs of deepening and completing the well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 20 miles southwest of Eunice, New Mexico. Upon application of EGL Resources, Inc., Robert Landreth and Devon Energy Production Company, L. P., this case will be heard De Novo pursuant to the provisions of Rule 1220. The hearing of this case on August 14, 2003, was vacated until the issuance of an order in Division Case No. 13085; Order No. R-12106 was issued in this case on February 20, 2004.

## CASE 13049: De Novo

Application of EGL Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Morrow formation to the base of the Devonian formation, North Bell Lake-Devonian Gas Pool, in the 640-acre spacing and proration unit comprised of Section 4, Township 23 South, Range 34 East. Said unit is to be dedicated to the Rio Blanco "4" Federal Well No. 1 to be re-entered at a standard gas well location 1980 feet from the North and West lines (Unit F) of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Eunice, New Mexico. Upon application of EGL Resources, Inc., Robert Landreth and Devon Energy Production Company, L. P., this case will be heard De Novo pursuant to the provisions of Rule 1220. The hearing of this case on August 14, 2003, was vacated until the issuance of an order in Division Case No. 13085; Order No. R-12106 was issued in this case on February 20, 2004.