

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002527323
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-4765
7. Lease Name or Unit Agreement Name: Pennzoil State
8. Well No. 3
9. Pool name or Wildcat NE Lovington Penn
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3851 GL, 3866 DF

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Gruy Petroleum Mgt.

3. Address of Operator
 P.O. Box 140907, Irving, TX. 75014-0907

4. Well Location
 Unit Letter 660 feet from the North line and 1830 feet from the West line
 Section 18 Township 16S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Request TA status on the above well. After reviewing the OCD well files, it was noticed that Mallon did not send a C-103 That reflected added perforations in the Strawn (11,334 to 3394), this operations was seen in the Mallon well files. The Strawn formation was originally perforated @ 11,432-42, 11 holes. Palm to Pooh with production tubing, Rih with gauge ring on Wire line to 11,300'. Pooh WL, Rih with CIBP & set @ 11,274' Spot 35' of class H cement. Rih with TBG to 11,000', circulate casing with 2%+ corrosion inhib. Test tubing to 500#.

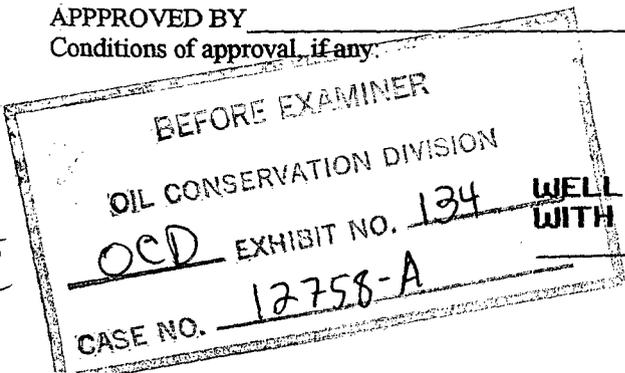
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reggie Reston TITLE Production Supt. DATE FEB 2002
 RECEIVED

Type or print name Reggie Reston Telephone No. 505-393-2358

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE FEB 04 2002
 Conditions of approval, if any: _____ PETROLEUM ENGINEER



WELL MUST BE IN COMPLIANCE WITH RULE 203 BY SKH