

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**3D-025-00983**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**E-6387**

7. Lease Name or Unit Agreement Name

**Midwest State**

8. Well No.

**1**

9. Pool name or Wildcat

**Inche Perme Penn**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

**Petroleum Production Mgmt Inc**

3. Address of Operator

**PO Box 957, Crossroads, N.M. 88114**

4. Well Location

Unit Letter **J** : **1980** Feet From The **South** Line and **1980** Feet From The **East** Line

Section

**23**

Township

**10 S**

Range

**33 E**

NMPM

**Lea**

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**4202' CR**

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

**Temporarily Abandon**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 5-15-96 Set CIBP at 9666' capped with 35' 3 inch cement plug.

2- 5-16-96 Loaded casing with 150 bbls fresh water, with 110 gals packer fluid. Pressurized casing to 500# 30 mins. chart attached

This Approval of Temporary Abandonment Expires

**2001**  
**5-16-96**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

**Gary T. Cotton**

TITLE

**Dist. Super.**

DATE

**5-16-96**

TYPE OR PRINT NAME

**GARY T. COTTON**

TELEPHONE NO.

(This space for State Use)

APPROVED BY **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT SUPERVISOR**

CONDITIONS OF APPROVAL, IF ANY:

BEFORE EXAMINER

OIL CONSERVATION DIVISION

TITLE

**OCB**

EXHIBIT NO.

**1**

DATE

**MAY 21 1996**

CASE NO.

**12562**

**8 d**

Submit 3 Copies To Appropriate District  
Office  
District I  
4625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-025-00983

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement  
Name:  
Midwest State

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Petroleum Production Management, Inc

3. Address of Operator

PO Box 11320 Kansas City, Missouri 64112

8. Well No.#1

8. Pool name or Wildcat  
Inbe Permo Penn

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line

Section 23 Township 10S Range 33 NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4202 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name Billy E. Prichard

Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240

Form approved.  
Budget Bureau No. 42-R1

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NM 4039-B	
2. NAME OF OPERATOR Petroleum Production Management, Inc.		6. IF INDIAN, ALLOTED OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2100' FSL & 1980' FEL		8. FARM OR LEASE NAME Will 693 Ltd.	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4173.8' CL		10. FIELD AND POOL, OR WILDCAT wildcat Milnesand - San Andres	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-8-S, R-35-	
		12. COUNTY OR PARISH Roosevelt	
		13. STATE N.M.	

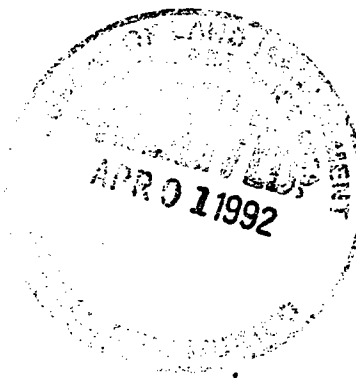
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Temporary Abandonment <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Request this well be temporary abandoned while we evaluate our options.



18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE District Superintendent DATE 3-31-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE 12 MONTH PERIOD  
CONDITIONS OF APPROVAL IF ANY: 4/27/93

APPROVED FOR 4/27/93 ENDING

\*See Instructions on Reverse Side

APPROVED  
PETER W. CHESTER  
DATE  
APR 27 1992  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

FRM

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-041-20861
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Will 693 Ltd

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Petroleum Production Management, Inc

3. Address of Operator  
PO Box 11320 Kansas City, Missouri 64112

4. Well Location

Unit Letter J : 2100 feet from the South line and 1980 feet from the East line

Section 34 Township 8S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4174 GL

8. Well No.#5

8. Pool name or Wildcat  
Wildcat San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name Billy E. Prichard

Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

## **Plugging Procedure**

**PPMI**

**Will 693 Ltd # 5**

**J,34,8,35**

**8 5/8" casing set in 12.250" hole at 425 feet, cmt with 250 Class C cmt  
Cement circ**

**5 1/2" casing set in 7.875" hole at 4900 feet, cmt with 250 sx Class H cmt**

**Estimated TOC 3826 feet**

**Top of Anhydrite 1980 feet**

**Perfs 4759- 4842 feet**

- 1. Move in rig up plugging unit**
- 2. Check well for pressure and tubing**
- 3. Nipple up BOP**
- 4. Run gauge ring to 4700 feet**
- 5. Run and set CIBP at 4700 feet**
- 6. Cap CIBP with 35 feet of cement by dump bailer**
- 7. Run tubing to 4660 feet**
- 8. Displace well with MLF**
- 9. Pull tubing**
- 10. Weld on Pull nipple and stretch casing**
- 11. Cut and pull 5.5" casing from free point**
- 12. Run tubing to 50 feet inside of casing stub**
- 13. Spot 40 sx cmt**
- 14. Pull tubing and WOC**
- 15. Run tubing and tag cmt plug, maximum depth is 50 feet above stub**
- 16. Pull tubing to 2030 feet**
- 17. Spot 50 sx cmt**
- 18. Pull tubing to 475 feet**
- 19. Spot 50 sx cmt**
- 20. Pull tubing and WOC**
- 21. Run tubing and tag cmt plug, maximum depth is 375 feet**
- 22. Pull tubing to 60 feet**
- 23. Circulate cement to surface**
- 24. Cut off well head and install PA marker**
- 25. Rig down move out plugging unit**
- 26. Cut off anchors and clean location**

DISTRIBUTION			
SANTA FE			
FILE			
U.S.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes  
Effective 1-

**Operator**  
PETROLEUM PRODUCTION MANAGEMENT, INC.

**Address**  
P. O. Box 11320 Kansas City, Missouri 64112

**Reason(s) for filing (Check proper box)**

New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/>	Other (Please explain) <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Change of operator name <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: The Maurice L. Brown Company  
P. O. Box 11320, Kansas City, Missouri 64112

**I. DESCRIPTION OF WELL AND LEASE**

<b>Lessee Name</b> State "19" Comm	<b>Well No.</b> 2	<b>Pool Name, including Formation</b> North Baum Upper Penn	<b>Kind of Lease</b> State, Federal or Fee State
<b>Location</b> Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>19</u> Township <u>13 South</u> Range <u>33 East</u> , NMPM, Lea			

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

<b>Name of Authorized Transporter of Oil</b> <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Company Pipeline	<b>Address (Give address to which approved copy of this form is to be sent)</b> P. O. Box 591, Tulsa, OK 74102
<b>Name of Authorized Transporter of Casinghead Gas</b> <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	<b>Address (Give address to which approved copy of this form is to be sent)</b> P. O. Box 1589, Tulsa, OK 74100
<b>If well produces oil or liquids, give location of tanks.</b> Unit <u>I</u> Sec. <u>19</u> Twp. <u>13S</u> Rge. <u>33E</u>	<b>Is gas actually connected?</b> Yes <input checked="" type="checkbox"/> When <u>12-26-68</u>

If this production is commingled with that from any other lease or pool, give commingling order number: not applicable

**III. COMPLETION DATA**

<b>Designate Type of Completion - (X)</b>	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resv. <input type="checkbox"/>
<b>Date Spudded</b>	<b>Date Compl. Ready to Prod.</b>		<b>Total Depth</b>		<b>P.B.T.D.</b>		
<b>Elevations (DF, RKB, RT, CR, etc.)</b>	<b>Name of Producing Formation</b>		<b>Top Oil/Gas Pay</b>		<b>Tubing Depth</b>		
<b>Perforations</b>						<b>Depth Casing Shoe</b>	
<b>TUBING, CASING, AND CEMENTING RECORD</b>							
<b>HOLE SIZE</b>	<b>CASING &amp; TUBING SIZE</b>		<b>DEPTH SET</b>		<b>SACKS CEMENT</b>		

**IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)

<b>Date First New Oil Run To Tanks</b>	<b>Date of Test</b>	<b>Producing Method (Flow, pump, gas lift, etc.)</b>	
<b>Length of Test</b>	<b>Tubing Pressure</b>	<b>Casing Pressure</b>	<b>Choke Size</b>
<b>Actual Prod. During Test</b>	<b>Oil - Bbls.</b>	<b>Water - Bbls.</b>	<b>Gas - MCF</b>

**GAS WELL**

<b>Actual Prod. Test - MCF/D</b>	<b>Length of Test</b>	<b>Bbls. Condensate/MCF</b>	<b>Gravity of Condensate</b>
<b>Testing Method (pilot, back pr.)</b>	<b>Tubing Pressure (Shut-In)</b>	<b>Casing Pressure (Shut-In)</b>	<b>Choke Size</b>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM PRODUCTION MANAGEMENT, INC.

Nancy E. Linn  
(Signature)  
Land Department

8-20-87  
(Date)

**OIL CONSERVATION COMMISSION**

**APPROVED** OCT 21 1987 19.

**BY** Eddie W. Seay

**TITLE** Oil & Gas Inspector

This form is to be filed in compliance with RULE 10.  
If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of data. Forms C-104 must be filed for each pool.

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22843
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Petroleum Production Management, Inc		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 11320 Kansas City, Missouri 64112		7. Lease Name or Unit Agreement Name: State "19" Com
4. Well Location  Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line  Section <u>19</u> Township <u>13S</u> Range <u>33E</u> NMPM Lea County		8. Well No. #2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3806.5		8. Pool name or Wildcat Baum Upper Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name Billy E. Prichard

Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

## **Plugging Procedure**

**PPMI**

**State 19 # 2**

**A,19,13,33**

**11 3/4" casing set in 17 1/2" hole at 350 feet, cmt circulated**

**8 5/8" casing set in 11" hole at 4100 feet, cmt with 400 sx Class C cmt  
calculated TOC is 1300 feet**

**5 1/2" casing set in 7 7/8" hole at 10324 feet, cmt with 500 xs Class C cmt  
calculated TOC is 5024 feet**

**Perfs 9669-9738 feet**

- 1. Move in rig up plugging unit**
- 2. Check well for pressure, Kill as nessecary**
- 3. Nipple up BOP**
- 4. Run gauge ring to 9610 feet**
- 5. Run and set CIBP at 9610 feet**
- 6. Cap CIBP with 35 feet on cmt with dump bailer**
- 7. Run tubing to 9570 feet**
- 8. Displace well with MLF**
- 9. Pull tubing to 7640 feet**
- 10. Spot 25 sx cement**
- 11. Pull tubing**
- 12. Weld on pull nipple and stretch casing**
- 13. Cut and pull 5 1/2" casing from free point**
- 14. Run tubing to 50 feet inside on casing stub**
- 15. Spot 40 sx cement**
- 16. Pull tubing and WOC**
- 17. Run tubing and tag cement plug, maximum depth is 50 feet above casing stub**
- 18. Pull tubing to 4150 feet**
- 19. Spot 50 sx cement**
- 20. Pull tubing and WOC**
- 21. Run tubing and tag cement plug, maximum depth is 50 feet above casing shoe**
- 22. Weld on pull nipple and stretch 8.625" csg**
- 23. Cut and pull 8.625" casing from free point**
- 24. Run tubing to 50 feet inside of 8.625" casing stub**
- 25. Spot 60 sx cement**
- 26. Pull tubing and WOC**
- 27. Run tubing and tag cement plug, maximum depth is 50 feet above casing stub**
- 28. Pull tubing to 400 feet**
- 29. Spot 50 sx cement**
- 30. Pull tubing and WOC**
- 31. Run tubing and tag cement plug, maximum depth is 300 feet**



- 32. Pull tubing to 60 feet**
- 33. Circulate cement to surface**
- 34. Pull tubing**
- 35. Cut off wellhead and install PA marker**
- 36. Rig down plugging unit, cut off anchors and clean location**

CMD :  
OG6IPE

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

11/07/00 09:08:  
OGOBEF -TP  
Page No:

OGRID Identifier :

Pool Identifier :

API Well No : 30 25 22843 Report Period - From : 01 1999 To : 09 2000

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
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Reporting Period Total (Gas, Oil) :

E6485: There was no prodn for the well/pool in given prd

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31017
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-332

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Sunray 682 Ltd.			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DRY RESVR <input type="checkbox"/> OTHER _____				
2. Name of Operator Petroleum Production Management, Inc.	8. Well No. 6			
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Pool name or Wildcat Lane San Andres			
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>9-S</u> Range <u>33-E</u> NMPM Lea County				
10. Date Spudded 10-22-90	11. Date T.D. Reached 10-30-90	12. Date Compl. (Ready to Prod.) 12-1-90	13. Elevations (DF & RKB, RT, GR, etc.) 4268' GR 4297.9 RKB	14. Elev. Casinghead 4288' GR
15. Total Depth 4770'	16. Plug Back T.D. 4703'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4640' - 4664' with 4 JSPF				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN, GR, DLL/MLL				22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	481'	12 1/4"	275 sx. w/2% CaCl <sub>2</sub>	0
5 1/2"	14#	4746'	7 7/8"	150 sx. 50x50 Poz	0

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
None	

26. Perforation record (interval, size, and number) 4640' - 4664' with 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4640'-4664' 1500 gal 15% & 2000 G. 28%NE <sub>2</sub>
--	--

PRODUCTION

28. Date First Production 12-12-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-19-90	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 10	Water - Bbl. 100	Gas - Oil Ratio 300
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 10	Water - Bbl. 100	Oil Gravity - API - (Corr.) 18	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Warren petroleum Company						Test Witnessed By Gary T. Cothran	

30. List Attachments  
1 copy each log and deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Gary T. Cothran Printed Name Gary T. Cothran Title District Supt. Date 1-4-91

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

11/07/00 09:53:  
OGOBEF -TP  
Page No:

OGRID Identifier :

Pool Identifier :

API Well No : 30 25 31017 Report Period - From : 01 1999 To : 08 2000

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
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Reporting Period Total (Gas, Oil) :

E6485: There was no prodn for the well/pool in given prd

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-31017

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement  
Name:

Sunray 682 Ltd

8. Well No.#6

8. Pool name or Wildcat  
Lane San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Petroleum Production Management, Inc

3. Address of Operator

PO Box 11320 Kansas City, Missouri 64112

4. Well Location

Unit Letter E: 1980 feet from the North line and 660 feet from the West lineSection 36Township 9SRange 33E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4268 GR

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name Billy E. Prichard

Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

**Plugging Procedure  
PPMI  
Sunray 682 Ltd # 6  
E,36,9,33**

**8 5/8" casing set in 12.250 hole at 481feet, cmt with 275 Class C cmt  
Cement circ**

**5 1/2" casing set in 7 7/8" hole at 4746 feet, cmt with 150 sx 50x50 Poz  
calculated TOC is 3456 feet  
Perfs 4640-4664 feet**

- 1. Move in rig up plugging unit**
- 2. Check well for pressure and tubing , Kill as nessecary**
- 3. Nipple up BOP and remove production tubing**
- 4. Run gauge ring to 4600 feet**
- 5. Run and set CIBP at 4600 feet**
- 6. Cap CIBP with 35 feet on cmt with dump bailer**
- 7. Run tubing to 4565 feet**
- 8. Displace well with MLF**
- 9. Weld on pull nipple and stretch casing**
- 10. Cut and pull 5 1/2" casing from free point**
- 11. Run tubing to 50 feet inside on casing stub**
- 12. Spot 35 sx cement**
- 13. Pull tubing and WOC**
- 14. Run tubing and tag cement plug, maximum depth is 50 feet above casing stub**
- 15. Pull tubing to 2300 feet**
- 16. Spot 40 sx cement**
- 17. Pull tubing to 532 feet**
- 18. Spot 40 sx cement**
- 19. Pull tubing and WOC**
- 20. Run tubing and tag cement plug, maximum depth is 50 feet above surface casing shoe**
- 21. Pull tubing to 60 feet**
- 22. Circulate cement to surface**
- 23. Cut off well head and install PA marker**
- 24. Rig down move out plugging unit**
- 25. Cut off anchors and clean location**

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-22927
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Holt State
8. Well No.#1
8. Pool name or Wildcat Vada Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Petroleum Production Management, Inc

3. Address of Operator  
PO Box 11320 Kansas City, Missouri 64112

4. Well Location  
Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 4 Township 10S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4236 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name Billy E. Prichard Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

**Plugging Procedure**  
**PPMI**  
**Holt State Com # 1**  
**D,4,10,34**

**12.750" casing set in 17 ½" hole at 360 feet, cmt with 400 Class C cmt  
Cement circ**

**8 5/8" casing set in 11" hole at 3933 feet, cmt with 400 sx Class C cmt  
calculated TOC is 2387 feet**

**5 ½" casing set in 7.875" hole at 9952 feet, cmt with 300 sx cmt  
perfs 9900-9904 feet**

- 1. Move in rig up plugging unit**
- 2. Check well for pressure and tubing , Kill as nessecary**
- 3. Nipple up BOP**
- 4. Run gauge ring to 9850 feet**
- 5. Run and set CIBP at 9850 feet**
- 6. Cap CIBP with 35 feet on cmt with dump bailer**
- 7. Run tubing to 9810 feet**
- 8. Displace well with MLF**
- 9. Pull tubing to 7852 feet**
- 10. Spot 25 sx cement**
- 11. Pull tubing to 5515 feet**
- 12. Spot 25 sx cement**
- 13. Pull tubing to 3983 feet**
- 14. Spot 25 sx cement**
- 15. Pull tubing and WOC**
- 16. Run tubing and tag cement plug, maximum depth is 3883 feet**
- 17. Pull tubing**
- 18. Perf casing at 410 feet**
- 19. Run packer and tubing to 200 feet**
- 20. Establish injection rate and squeeze with 60 sx cement**
- 21. Displace cement to 300 feet**
- 22. WOC**
- 23. Release packer and pull tubing and packer**
- 24. Run tubing and tag cement plug, maximum depth is 310 feet**
- 25. Pull tubing to 60 feet and circulate cement to surface**
- 26. Cut off well head and install PA marker**
- 27. Rig down and move out plugging unit, clean location**



CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

11/07/00 10:00:  
OGOBEF -TP  
Page No:

OGRID Identifier :

Pool Identifier :

API Well No : 30 25 22927 Report Period - From : 01 1999 To : 08 2000

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes			We
			Gas	Oil	Water St	
-----						

Reporting Period Total (Gas, Oil) :

E6485: There was no prodn for the well/pool in given prd

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator  
Petroleum Production Management, Inc.

Address  
P.O. Box 11320, Kansas City, Missouri 64112

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter etc.  
Oil ☒  
Casinghead Gas ☐

Dry Gas ☐  
Condensate ☐

Other (Please explain)

effective 6-1-89

If change of ownership give name  
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name Holt State	Well No. 1	Pool Name, including Formation Vada Penn	Kind of Lease State	Lease No. LG-3815-2
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>10S</u> Range <u>34E</u> N.M.P.M. Lea County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian SCURLOCK PERMIAN CORP EFF 9-1-91	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251-1183
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 4 10S 34E	

If this production is commingled with that from any other lease or pool, give commingling order number

4. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rea'v.	Full Rea'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (D.F., R.A.B., R.T., C.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regulatory Assistant

5-25-89

OIL CONSERVATION DIVISION

APPROVED

JUN 1 1989

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 11.4.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviator tests taken on the well in accordance with RULE 2.111.  
All sections of this form must be filled out completely for all wells on new and recompleting oil wells.

IN THE UNITED STATES BANKRUPTCY COURT  
FOR THE DISTRICT OF KANSAS

RE:

PETROLEUM PRODUCTION  
MANAGEMENT, INC. and

OVERLAND RESOURCES  
MANAGEMENT, INC.

DEBTORS.

)  
)  
)Case Nos. 97-20144-11-jtf and 97-20143-11  
)and 97-20143-11-jtf  
)**(JOINTLY ADMINISTERED)**  
)  
)  
)  
)

**NOTICE WITH OPPORTUNITY FOR**  
**NONEVIDENTIARY HEARING ON**  
**SUPPLEMENTAL MOTION RELATING TO SALE OF ASSETS**

**YOU ARE HEREBY NOTIFIED** that the GMX Resources has filed a Supplemental Motion Relating to Sale of Assets to supplement the Amended Order Approving Sale of Substantially All of the Debtors' Assets Outside the Ordinary Course of Business, Free and Clear of Liens and Interests Pursuant to 11 U.S.C. § 363(f) and Rule 6004 to GMX entered on February 4, 1998 to approve the amended Assignment executed in connection with the closing pursuant to the terms of the Purchase Agreement in order to eliminate any possibility of confusion with respect to the interest conveyed to GMX and confirming that Debtors have no further interest of any kind or nature in any claims or causes of action relating to the Properties acquired by GMX, including claims or causes of action arising from actions or events occurring before December 1, 1997, the effective date recited in the Assignment and Purchase Agreement.

**NOTICE IS HEREBY GIVEN** that if no written objection and/or response thereto to the above is filed with the Clerk of the U.S. Bankruptcy Court at Kansas City, Kansas, on or before **January 5, 2000**, the above motion will be granted by the entry of an order to be prepared and submitted by counsel for movant. **If an objection is timely filed, a nonevidentiary hearing will be held** before the U.S. Bankruptcy Court, 500 State Avenue, Room 151, Kansas City, Kansas 66101, on **January 19, 2000 at 1:30 p.m.** or as soon thereafter as the same may be heard.

A copy of said Motion is on file with the United States Bankruptcy Clerk, 500 State Avenue, Room 161, Kansas City, Kansas, or may be obtained upon request from the undersigned. Please be advised that a hearing will not be held unless an objection and/or response is timely filed with the Clerk. If an objection is filed, counsel shall appear at such hearing unless an order executed by all parties is submitted in advance.

**GRIMES & REBEIN, L.C.**

By: 

Cynthia F. Grimes, KS #12075, MO #36083  
15301 West 87<sup>th</sup> Street Parkway, Suite 200  
Lenexa, KS 66219

(913) 888-4800 - telephone

(913) 888-0570 - facsimile

**ATTORNEY FOR GMX RESOURCES, INC.**