Submit 3 Copies To Appropriate District Office	State of]				Form C-103
District I 4625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals			WELL API NO. 30-025-00983	Revised March 25, 1999
811 South First, Artesia, NM 88210 District III	11 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION				
1000 Rio Brazos Rd., Aztec, NM 87410				STATE [□ FEE □
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe	, INIVI 8	303	6. State Oil & C	Gas Lease No.
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS, DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well Gas Well		PEN OR PLU	JG BACK TO A	7. Lease Name Name: Midwest State	or Unit Agreement
2. Name of Operator				8. Well No.#1	
Petroleum Production Management,	Inc				
3. Address of Operator	Cim. Missauri 64112			8. Pool name or	· Wildcat
PO Box 11320 Kansas 4. Well Location	City, Missouri 64112			Inbe Permo Penn	
4. Well Location					
Unit LetterJ:	1980feet from the	_South	line and1980_	feet from the _	_Eastline
Section 23	Township 10S			NMPM Lea	County
	10. Elevation (Show w 4202 GL		R, RKB, RT, GR, etc	;.)	
11. Check A	propriate Box to Inc	dicate N	ature of Notice,	Report or Other	Data
NOTICE OF IN				SÉQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к <u></u>	ALTERING CASING \Box
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND	ADANDONWENT
OTHER:			OTHER:		
 12. Describe proposed or complete of starting any proposed work). or recompilation. 1) All well fluids will be circu. 2) See attached plugging proc 	SEE RULE 1103. For allated to plastic lined pit	Multiple (Completions: Attac		
I hereby certify that the information SIGNATURE	-		•	_	DATE
Type or print name Billy E. Pric	hard		Telephone No.		
(This space for State use)					
APPPROVED BYConditions of approval, if any:		_TITLE			DATE

rm 9-331 (ay 1963)	!!!!!!!!	
חרח ו חדו ורגויד	ED STATES 情况。Light	MRT IN AMPLACENTE. Form approved. Budget Bureau No.
DEPARIMENT	ED STATES M. Chie	S. LEASE DESIGNATION AND SI
GEOLO	GICAL SURVEY HOBBS, NE	W MEXICO 88240 NM 4039-B
	AND REPORTS ON WE	6. IF INDIAN. ALLOTTEN OR TH
(Do not use this form for proposals to d Use "APPLICATION F	rill or to deepen or plug back to a d	Erent reservoir.
Use "APPLICATION F	OR PERMIT— for such proposals.)	7. UNIT AGREEMENT NAME
OIL X GAS OTHER		· · · · · · · · · · · · · · · · · · ·
WE'L A WELL OTHER		8. PARM OR LEASE HAMB
Petroleum Production Manag	ement Inc	Will 693 Ltd.
ADDRESS OF OPERATOR	CIIIC.103	9. WELL NO.
Suite 200/Sutton Place Bld	g. Wichita, Kansas 6	572025
LOCATION OF WELL (Report location clearly as See also space 17 below.)	ed in accordance with any State requi	wildcat
At surface		Milnesan d - San An
2100' FSL & 1980' FEL	*	11. SEC., Z., R., M., OR BLE. AN SURVEY OR ARMA
2100 F3E & 1900 FEE		Sec. 34, T-8-S, R
. PERMIT NO. 15. EL	EVATIONS (Show whether DF, RT, GR, etc.	
	4173.8' CL	Roosevelt N.M
· · · · · · · · · · · · · · · · · · ·		N B Other Date
• •	_	Notice, Report, or Other Data
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR	ALTER CASING WA	TER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE	COMPLETE FRA	CTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON		DOTING OR ACIDIZING ABANDONMENT
REPAIR WELL CHANGE :	PLANS (OI	her) Temporary Abandonment (Nors: Report results of multiple completion on We Completion or Recompletion Report and Log form.)
nent to this work.) *		
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Request this well be te		e we evaluate our options.
Request this well be te	nd correct	11992
Request this well be to	nd correct	Superinterdent 3-31-92
Request this well be te	nd correct	Superinterdent 3-31-92
Request this well be to	nd correct	11992

ENDING *See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

JR m

Submit 3 Copies To Appropriate District Office	State of Energy, Minerals	f New Me			Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	Bhorgy, withorate	s una riaca	rai Resources	WELL API NO.	100130d 17td off 23, 1777
District II 811 South First, Artesia, NM 88210	OIL CONSER			30-041-20861 5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		outh Pack		STATE	
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa F	Fe, NM 87	, 505	6. State Oil & 0	Gas Lease No.
SUNDRY NOT	CES AND REPORTS O			7. Lease Name	or Unit Agreement
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)				Name: Will 693 Ltd	Ü
1. Type of Well: Oil Well Gas Well	Other			·	
2. Name of Operator				8. Well No.#5	
Petroleum Production Managemen 3. Address of Operator	, Inc			8. Pool name of	r Wildcat
PO Box 11320 Kansa	S City, Missouri 64112			Wildcat San And	
4. Well Location					,
Unit LetterJ:_	_2100_feet from the	_South	line and1980	feet from the	_Eastline
Section 34	Township 8S	Range	35E	NMPM Lea	County
	10. Elevation (Show 4174 G		R, RKB, RT, GR, etc	c.)	
11. Check A	ppropriate Box to In		ature of Notice,	Report or Other	Data
NOTICE OF IN		—		SEQUENT RE	_
PERFORM REMEDIAL WORK	PLUG AND ABANDO	иШ	REMEDIAL WOR	к ⊔	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	ND 🗆	ADAI4DOI4IVILI41
OTHER:			OTHER:		
 12. Describe proposed or complet of starting any proposed work) or recompilation. 1) All well fluids will be circled. 2) See attached plugging pro 	SEE RULE 1103. Fo	r Multiple (Completions: Attac		
	,				
I hereby certify that the information	n above is true and comp	olete to the	best of my knowled	ge and belief.	``
SIGNATURE		TITLE_			DATE
Type or print name Billy E. Pri	chard		Telephone No.		
(This space for State use)					-
APPPROVED BY		TITLE			DATE

Plugging Procedure PPMI Will 693 Ltd # 5 J.34.8.35

8 5/8" casing set in 12.250" hole at 425 feet, cmt with 250 Class C cmt Cement circ

5 ½" casing set in 7.875" hole at 4900 feet, cmt with 250 sx Class H cmt Estimated TOC 3826 feet
Top of Anhydrite 1980 feet
Perfs 4759- 4842 feet

- 1. Move in rig up plugging unit
- 2. Check well for pressure and tubing
- 3. Nipple up BOP
- 4. Run gauge ring to 4700 feet
- 5. Run and set CIBP at 4700 feet
- 6. Cap CIBP with 35 feet of cement by dump bailer
- 7. Run tubing to 4660 feet
- 8. Displace well with MLF
- 9. Pull tubing
- 10. Weld on Pull nipple and stretch casing
- 11. Cut and pull 5.5" casing from free point
- 12. Run tubing to 50 feet inside of casing stub
- 13. Spot 40 sx cmt
- 14. Pull tubing and WOC
- 15. Run tubing and tag cmt plug, maximum depth is 50 feet above stub
- 16. Pull tubing to 2030 feet
- 17. Spot 50 sx cmt
- 18. Pull tubing to 475 feet
- 19. Spot 50 sx cmt
- 20. Pull tubing and WOC
- 21. Run tubing and tag cmt plug, maximum depth is 375 feet
- 22. Pull tubing to 60 feet
- 23. Circulate cement to surface
- 24. Cut off well head and install PA marker
- 25. Rig down move out plugging unit
- 26. Cut off anchors and clean location

DISTRIBUTI	0 N		
SANTA FE			
FILE			
U.\$.5.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPUNIEN	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator			
Address			
Reason(s) for filing	(Cheek p	roper	box

Sep	m C-104 persedes (octivo 1-)
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I RANSPORTER GAS OPERATOR PROPATION OFFICE Operator PETROLEUM PRODUCTION MANAGEMENT, INC. Address P. O. Box 11320 Kansas City, Missouri 64112 Change in Transporter of: Change of operator na Casinghead Ges Condensate If change of ownership give name and address of previous owner The Maurice L. Brown Company P. O. Box 11320, Kansas City, Missouri 64112 I. DESCRIPTION OF WELL AND LEASE Lease Name State "19" Comm Authorization To TRANSPORT OIL AND NATURAL GAS Kansas City, Missouri 64112 Change of operator na Casinghead Ges Condensate The Maurice L. Brown Company P. O. Box 11320, Kansas City, Missouri 64112 I. DESCRIPTION OF WELL AND LEASE Lease Name State "19" Comm Authorization To TRANSPORT OIL AND NATURAL GAS Kansas City, Missouri 64112 Change of operator na Casinghead Ges Condensate The Maurice L. Brown Company P. O. Box 11320, Kansas City, Missouri 64112	
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Unit Letter A : 660 Feet From The North Lines 660	
Unit Letter A; 660 Feet From The North Line and 660 Feet From The East	, ,
Line of Section 19 Township 13 South Range 33 East NMPM, Lea	
Lea	
L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oll X or Condensate Address (Give address to whish approved convert this	s form is s
Amoco Production-Gompany Pepeler P. O. Box 591, Tulsa, OK 74102	
Name of Authorized Transporter of Casinghead Gas Ca or Dry Gas Address (Give address to which approved copy of this	form is t
Warren Petroleum Corporation P. O. Box 1589, Tulsa, OK 74100	0
If well produces oil or liquids, Unit Sec. Twp. P.go. Is an extractly connected? When give location of tanks.	
give location of tenks. I 19 13S 33E Yes 12-26-68	
If this production is commingled with that from any other lease or pool, give commingling order numbers not app.	licabl
COMPLETION DATA	
Designate Type of Completion - (X)	Same Res'
Date Spudded Date Compl. Reedy to Prod. Total Dopth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth	
Perforations Depth Casing	Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SAC	KS CEM
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OIL WELL	a! to er es
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OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (First, pump, gas lift, etc.) Length of Test Actual Prod. During Test Oil-Bble. Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Gas-MCF Gas-MCF Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure (Simb-in) Casing Pressure (Shub-in) Choke Size Cooling Pressure (Shub-in) Choke Size OIL CONSERVATION COMM APPROVED OIL CONSERVATION COMM APPROVED OIL CONSERVATION COMM APPROVED Fidite W. Sarty Sarty Oil & Gas inspect	ndensate MISSION
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Land Department

All sections of this form must be filled out completely able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes well name or number, or transporters or other such change of well name or number.

Submit 3 Copies To Appropriate District Office District I	State of New M Energy, Minerals and Nat		Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505	OIL CONSERVATION 2040 South Pac Santa Fe, NM 8	heco	WELL API NO. 30-025-22843 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well Gas Well		LUG BACK TO A	7. Lease Name or Unit Agreement Name: State "19" Com
2. Name of Operator Petroleum Production Management, Inc.	C		8. Well No.#2
3. Address of Operator			8. Pool name or Wildcat
PO Box 11320 Kansas Cit 4. Well Location	ty, Missouri 64112		Baum Upper Penn
	660feet from theNort	h line and	feet from theEastline
Section 19	Township 13S	Range 33E	NMPM Lea County
10	D. Elevation (Show whether L 3806.5	OR, RKB, RT, GR, etc	
11. Check Appr	ropriate Box to Indicate N	Nature of Notice,	Report or Other Data
NOTICE OF INTE	NTION TO:		SEQUENT REPORT OF:
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRI	
	ULTIPLE OMPLETION	CASING TEST AN	ABANDONMENT ABANDONMENT
OTHER:		OTHER:	
	EE RULE 1103. For Multiple ed to plastic lined pit or steel t	Completions: Attacl	ive pertinent dates, including estimated date in wellbore diagram of proposed completion
I hereby certify that the information ab	mimi P		_
SIGNATURE			DATE
Type or print name Billy E. Prichar (This space for State use)	rd	Telephone No.	
APPPROVED BY	TITLE		DATE

Plugging Procedure PPMI State 19 # 2 A.19.13.33

11 3/4" casing set in 17 1/2" hole at 350 feet, cmt circulated 8 5/8" casing set in 11" hole at 4100 feet, cmt with 400 sx Class C cmt calculated TOC is 1300 feet 5 1/2" casing set in 7 7/8" hole at 10324 feet, cmt with 500 xs Class C cmt calculated TOC is 5024 feet Perfs 9669-9738 feet

- 1. Move in rig up plugging unit
- 2. Check well for pressure, Kill as nessecary
- 3. Nipple up BOP
- 4. Run gauge ring to 9610 feet
- 5. Run and set CIBP at 9610 feet
- 6. Cap CIBP with 35 feet on cmt with dump bailer
- 7. Run tubing to 9570 feet
- 8. Displace well with MLF
- 9. Pull tubing to 7640 feet
- 10. Spot 25 sx cement
- 11. Pull tubing
- 12. Weld on pull nipple and stretch casing
- 13. Cut and pull 5 ½" casing from free point
- 14. Run tubing to 50 feet inside on casing stub
- 15. Spot 40 sx cement
- 16. Pull tubing and WOC
- 17. Run tubing and tag cement plug, maximum depth is 50 feet above casing stub
- 18. Pull tubing to 4150 feet
- 19. Spot 50 sx cement
- 20. Pull tubing and WOC
- 21. Run tubing and tag cement plug, maximum depth is 50 feet above casing shoe
- 22. Weld on pull nipple and stretch 8.625" csg
- 23. Cut and pull 8.625" casing from free point
- 24. Run tubing to 50 feet inside of 8.625" casing stub
- 25. Spot 60 sx cement
- 26. Pull tubing and WOC
- 27. Run tubing and tag cement plug, maximum depth is 50 feet above casing stub
- 28. Pull tubing to 400 feet
- 29. Spot 50 sx cement
- 30. Pull tubing and WOC
- 31. Run tubing and tag cement plug, maximum depth is 300 feet

- 32. Pull tubing to 60 feet
- 33. Circulate cement to surface
- 34. Pull tubing
- 35. Cut off wellhead and install PA marker
- 36. Rig down plugging unit, cut off anchors and clean location

Page: 1 Document Name: untitled

ONGARD CMD ; OG6IPP()

11/07/00 09:08:

INQUIRE PRODUCTION BY POOL/WELL OGOBEP -TP Page No:

OGRID Identifier :

Pool Identifier :

API Well No : 30 25 22843 Report Period - From : 01 1999 To : 09 2000

API Well No Property Name Prodn. Days Production Volumes MM/YY Prod Gas Oil W

Reporting Period Total (Gas, Oil) :

E6485: There was no prodn for the well/pool in given prd

PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF01 HELP PF02

PF10 NXTPOOL PF11 NXTOGD PF12 PF07 BKWD PF08 FWD PF09

Date: 11/7/ 0 Time: 08:56:24 AM

Subm: to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL WELL X

b. Type of Completion: WELL WORK OVER

2. Name of Operator

3. Address of Operator

Well Location

Section

10-22-90

10. Date Spudded

4770'

15. Total Depth

23.

24.

DISTRICT II

la. Type of Well:

Stare of New Mexico Energy, Minerals and Natural Resources Departm

OIL CONSERVATION DIVISIO

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

Gary T. Cothran

Unit Letter E : 1980 Feet From The __

Sold to Warren petroleum Company

1 copy each log and deviation survey

26. Perforation record (interval, size, and number)

4640' - 4664' with 4 JSPF

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

19. Producing Interval(s), of this completion - Top, Bottom, Name

4640' - 4664' with 4 JSPF

21. Type Electric and Other Logs Run CN, GR, DLL/MLL

CASING SIZE

8 5/8"

5 1/2"

SIZE

None

Date First Production

Date of Test

12-12-90

12-19-90

Flow Tubing Press.

30. List Attachments

Signature _

propriate		Energy, Minerals and Natural Resources Department				ıŧ	rorm C-105 Revised 1-1-89					
- 6 copies 5 copies		- Linea S	,, .v			ucus Deļ	/es (1,12-1,1		ELL API NO.		Keve	Neg 1-1-93
30, Hobbs, N	IM 88240	OIL	CONS	ERVA'I P.O. Box		DIVI	SION	1 "	ELL AFI NO.		25-31	017
			Santa Fe,	New Mex		504-208	8	5.	Indicate Typ	e of Lesse	ATE X	,
DD, Anesia -	, NM 88210							6	State Oil &			PEE
I Izos Rd., Az	zec, NM 87410	0				•				L-332		
WELL CO	OMPLETIO	N OR RE	COMPLE	TION REP	PORT	AND LO	3					
Veil: WELL X	GAS WI	er ; []	DRY 🗌	OTHER				7.	Lease Name	or Unit Ag	reement h	iame
_	GAD WI	نے شہ	٥ ت						Cum	602	F 1. 2	
WORK OVER	DEEPEN	FLUG		RET OT	HER				Suit	ay 682	rta.	
Operator			<u> </u>					8	Well No.			
•	eum Produ	ction M	lanageme	nt. Inc.						6		
of Operator			•					9	Pool name o			
Suite 2	200/Sutto	n Place	Bldq.	Wichita	, Kar	nsas (7202		Lane	San And	dres	
Letter	<u> </u>	.980 Feet	From The	North		Line at	zd	660	Feet Fr	om The	West	Line
			_									
ion.	36		nship	9-s	Range	<u> </u>		NM		Lea		County
ded 1 -90	11. Date T.D. R. -30-30		l .	mpl. (Ready u -1-90	Prod.)	1	Elevation 1268 '		<i>RKB</i> , <i>RT</i> , <i>GR</i> 4297.9			Casinghead B 1 GR
h		Back T.D.		7. If Multiple	Compl.		18. Inte	rvais	Rotary Tools		Cable To	
		47031		Many Zone	***		Dal	lled By	<u> </u>		Ĺ	
	of this complete	-	mom, Name						2	0. Was Dire		rvey Made
	4' with 4 erLogsRum	JSPF.				;			22. Was Wei		<u> </u>	
R, DLL	•									Yes		
		CAS	SING RE	ECORD (Repor	rt all stri	ngs se	t in w	ell)			
G SIZE	WEIGHT		DEPTI		HC	LE SIZE			ENTING R	CORD	AM	OUNT PULLE
37	24#			81'		12 1/4		275 sx. w/2%				0
	14#	•	4/4	46'		7 7/8	•	150 s	x. 50x50	Poz		0
	- 											
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= 1	TOP		TTOM		CDT.	e/TDE		25.	SIZE	DEPTH		24 (5/12) (17)
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ition recor	rd (interval,	size, and n	umber)	,			ID, SH					JEEZE, ETC. ERIAL USED
- 4664	4' with 4	ממפד. ו	•				-4664					G. 28%NE
- 400-	. MTCHI -	OSFF										
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duction		Productio		PRODU lowing, gas lif			l type pu			Well Sta	tus (Prod	. or Skut-in)
-90	•-		Rod Pu						•	Pro	oduci	na
)DO	Hours Tested	C	hoke Size	Prod'n For		Dil - Bbl.	Ğ	as - MC	. 1	ater - Bbl.		Gas - Oil Ratio
1-90 Press.	24 Casing Press		2" alculated 24-	Oil - Bbl.		30 Gas - M	ICF	10 W aa	=r - BbL	Oil Gra		00 I - (Corr.)
	25	- H	our Rate	30		1			100		18	
of Gas (So	ld, used for fue)							tnessed By		-

Gary T. Cothran

Title District Supt.

Date 1-4-91

Page: 1 Document Name: untitled

CMD :

ONGARD

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

11/07/00 09:53: OGOBEP -TP

Page No:

OGRID Identifier :

Pool Identifier :

API Well No : 30 25 31017 Report Period - From : 01 1999 To : 08 2000

Prodn. Days Production Volumes We MM/YY Prod Gas Oil Water St API Well No Property Name

Reporting Period Total (Gas, Oil) :

E6485: There was no prodn for the well/pool in given prd

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/7/ 0 Time: 09:41:31 AM

Submit 3 Copies To Appropriate District Office Destrict I	State of Energy, Minerals	New Me			Form C-Revised March 25,	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-31017	,	
811 South First, Artesia, NM 88210	OIL CONSER			5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		outh Pacl		STATE [
District IV	Santa F	e, NM 87	7505	6. State Oil & C		
2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS C				or Unit Agreement	
DIFFERENT RESERVOIR. USE "APPLI				Name: Sunray 682 Ltd		
PROPOSALS.) 1. Type of Well:				Sullay 002 Eta		
Oil Well Gas Well	Other					
2. Name of Operator				8. Well No.#6		
Petroleum Production Managemen	it, Inc					
3. Address of Operator PO Box 11320 Kansa	as City, Missouri 64112			8. Pool name or Lane San Andres	Wildcat	
4. Well Location	is City, 1411550ull 04112			Lane San Andres		
West Section						
Unit Letter E :	1980feet from the	North	line and	660feet from	m theWestl	line
Section 36	Township	9S F	Range 33E	NMPM Lea	a County	
	10. Elevation (Show				County	
	4268 G					
	Appropriate Box to Ir	idicate N		-	- Control of the Cont	
	TENTION TO:	. —		SEQUENT RE		<u>. </u>
PERFORM REMEDIAL WORK	PLUG AND ABANDOR	ν Ц	REMEDIAL WOR	к 🗆	ALTERING CASING	لان
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🔲	PLUG AND	\Box
PULL OR ALTER CASING	MULTIPLE	П	CASING TEST A	ND [ABANDONMENT	
FULL OR ALTER CASING	COMPLETION	Ш	CEMENT JOB			
OTHER:			OTHER:			
12. Describe proposed or comple	tad amarations (Clearly)	tata all pa		rive pertinent dates	including estimated d	loto
of starting any proposed work						
or recompilation.). <u>DDD 110DD 1100</u> , 10.	in a market	·	v.1. v.1. v.1. vg. u.1.	or proposod compress	
1) All well fluids will be cir		t or steel ta	nk			
2) See attached plugging pro	ocedure					
	-					
I hereby certify that the information	on above is true and comp	lete to the	best of my knowled	lge and belief.		
• •			,			
SIGNATURE		TITLE_			DATE	
Type or print name Billy E. Pr	ichard		Telephone No.			
(This space for State use)						
ADDDOVED DV		TITI E			DATE	
APPPROVED BY Conditions of approval, if any:		_****LE_			DVIE	

Plugging Procedure PPMI Sunray 682 Ltd # 6 E,36,9,33

8 5/8" casing set in 12.250 hole at 481feet, cmt with 275 Class C cmt Cement circ

 $5 \frac{1}{2}$ " casing set in 7 7/8" hole at 4746 feet, cmt with 150 sx 50x50 Poz calculated TOC is 3456 feet Perfs 4640-4664 feet

- 1. Move in rig up plugging unit
- 2. Check well for pressure and tubing, Kill as nessecary
- 3. Nipple up BOP and remove production tubing
- 4. Run gauge ring to 4600 feet
- 5. Run and set CIBP at 4600 feet
- 6. Cap CIBP with 35 feet on cmt with dump bailer
- 7. Run tubing to 4565 feet
- 8. Displace well with MLF
- 9. Weld on pull nipple and stretch casing
- 10. Cut and pull 5 1/2" casing from free point
- 11. Run tubing to 50 feet inside on casing stub
- 12. Spot 35 sx cement
- 13. Pull tubing and WOC
- 14. Run tubing and tag cement plug, maximum depth is 50 feet above casing stub
- 15. Pull tubing to 2300 feet
- 16. Spot 40 sx cement
- 17. Pull tubing to 532 feet
- 18. Spot 40 sx cement
- 19. Pull tubing and WOC
- 20. Run tubing and tag cement plug, maximum depth is 50 feet above surface casing shoe
- 21. Pull tubing to 60 feet
- 22. Circulate cement to surface
- 23. Cut off well head and install PA marker
- 24. Rig down move out plugging unit
- 25. Cut off anchors and clean location

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Reso	urces Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 811 South First Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 30-025-22927
District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name: Holt State
Oil Well Gas Well Other	
2. Name of Operator Petroleum Production Management, Inc	8. Well No.#1
3. Address of Operator	8. Pool name or Wildcat
PO Box 11320 Kansas City, Missouri 64112	Vada Penn
4. Well Location	
Unit LetterD:660feet from theNorth line	and660feet from theWestline
Section 4 Township 10S Range 34I	E NMPM Lea County
10. Elevation (Show whether DR, RKB, I	
4236 GL	Notice Report or Other Date
11. Check Appropriate Box to Indicate Nature of NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	ENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING COMPLETION CASING	G TEST AND
OTHER: OTHER	R: □
12. Describe proposed or completed operations. (Clearly state all pertinent des	
of starting any proposed work). SEE RULE 1103. For Multiple Completic or recompilation. 1) All well fluids will be circulated to plastic lined pit or steel tank 2) See attached plugging procedure	ons: Attach wellbore diagram of proposed completion
I hereby certify that the information above is true and complete to the best of m	v knowledge and belief.
	•
SIGNATURETITLE	DATE
Type or print name Billy E. Prichard Telephon	ne No.
(This space for State use)	
APPPROVED BYTITLE Conditions of approval, if any:	DATE

Plugging Procedure PPMI Holt State Com # 1 D,4,10,34

12.750" casing set in 17 $\frac{1}{2}$ " hole at 360 feet, cmt with 400 Class C cmt Cement circ

8 5/8"casing set in 11" hole at 3933 feet, cmt with 400 sx Class C cmt calculated TOC is 2387 feet

 $5 \frac{1}{2}$ " casing set in 7.875" hole at 9952 feet, cmt with 300 sx cmt perfs 9900-9904 feet

- 1. Move in rig up plugging unit
- 2. Check well for pressure and tubing, Kill as nessecary
- 3. Nipple up BOP
- 4. Run gauge ring to 9850 feet
- 5. Run and set CIBP at 9850 feet
- 6. Cap CIBP with 35 feet on cmt with dump bailer
- 7. Run tubing to 9810 feet
- 8. Displace well with MLF
- 9. Pull tubing to 7852 feet
- 10. Spot 25 sx cement
- 11. Pull tubing to 5515 feet
- 12. Spot 25 sx cement
- 13. Pull tubing to 3983 feet
- 14. Spot 25 sx cement
- 15. Pull tubing and WOC
- 16. Run tubing and tag cement plug, maximum depth is 3883 feet
- 17. Pull tubing
- 18. Perf casing at 410 feet
- 19. Run packer and tubing to 200 feet
- 20. Establish injection rate and squeeze with 60 sx cement
- 21. Displace cement to 300 feet
- 22. WOC
- 23. Release packer and pull tubing and packer
- 24. Run tubing and tag cement plug, maximum depth is 310 feet
- 25. Pull tubing to 60 feet and circulate cement to surface
- 26. Cut off well head and install PA marker
- 27. Rig down and move out plugging unit, clean location

Page: 1 Document Name: untitled

ONGARD CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL 11/07/00 10:00:

OGOBEP -TP Page No:

OGRID Identifier :

Pool Identifier :

API Well No : 30 25 22927 Report Period - From : 01 1999 To : 08 2000

Prodn. Days Production Volumes We MM/YY Prod Gas Oil Water St API Well No Property Name

Reporting Period Total (Gas, Oil) :

E6485: There was no prodn for the well/pool in given prd

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/7/ 0 Time: 09:49:04 AM

STATE OF NEW MEXICO

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PROGRESS OF THE			

OIL CONSERVATION DIVISION P. O. HOX ZORS SANTA FE, NEW MEXICO 87501

form C-104 Hevised 10-1-78

TAARPORTER		OR ALLOWABLE AND SPORT OIL AND NATUR	RAL GAS		
Operator	uction Management, Inc.				
P.O. Box 11320	, Kansas City, Missouri	64112			
Resonts) for filing (Chees proper b	41)	Dines (Please	replant		
New Vell Recompletion	Change in Transporter els	in	ive 6-1-	89	
If thenge of ownership give name		•n•ette []	•		·
and address of previous owner			<u> </u>		
DESCRIPTION OF WELL AND	Nett No.; Pool Name, Including P	· or selves	Kind of Leas		
Holt State	l Vada Penn		State		G-3815-2
Unit Letter D :	660 Feet From The North Li	660		- Wast	
	•	•	_ Lee! Liew .	West .	
Line of Section 4 T	mehip 10S Renge	34E , NHPM,		Lea	Caunty
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS Astrono (Give address to		ved copy of this form	N. 10 Ac 10011
Permian SCURLO	CK PERMIAN CORP EFF 9-1-91	P.O. Box 1183,	Houston,	TX 77251-1	183
Name of Authorized Transporter of C	estingneed Ges 🔃 es Dry Ges 🗔	Address (Give eddress to	which approx	ved copy of this form	is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Mgc. D 4 10S 34E	Is gas estually connected	17 1900	76	
If this production is commingled w	rith that from any other lease or pool,	give commingling order	numberi		
Designate Type of Complete	ion - (X) Cil Well Gen well	New Well Westeres	Deepen	Plug Bees Seme	Resty. Dill. Rest
Crate Spussed	Deta Compl. Rooty to Pros.	Total Depth	<u> </u>	P.S.T.D.	
Lieveuses (DF, RKS, RT, GR, etc.,	Name of Producing Formation	Top QU/Ges Pay		Tubing Dopth	
Performions	<u> </u>	<u> </u>		Depth Casing Shee)
	. 716146 646146 446				
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		I SACKS	CEMENT
			<u> </u>		
		Ĺ			<u> </u>
TEST DATA AND REQUEST F OIL WELL	able for this de	fter recovery of total volume 9th or be for full 24 hours)			or exceed top all a
Date l'ust New CH Run Te Tenas	Sate of Tool	Producing Mouses (Flow,	pump, ses iui	l, 111.) ·	
Langth of Tast	Tuesna Processe	Casing Process		Chate Size	•
Actual Fred. During Tool	Cit-Bales	Weter-Bhie.		Ges-MEF	
					•
ASTUM PING. TOOL-MCF/D	Longia of Tool	Bale. Consensets/AMCF		Crevity of Consens	ete
Teeling weihed (puel, back pr.)	Twang Process (Shit-fit)	Gasing Process (Shet-L	•)	Chese Size	
CERTIFICATE OF COMPLIAN	CE	OIL COI	VSERVAT	1989 1 1989	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	וטנ	4 T 1999	19
Divition have been complied will		.070	MOINAL SIC	ONED BY JERRY S	ETYOU
रंग रहेल १४ १०		TITLE	DISTRI	CT I SUPERVISOR	
MARO LA A	1111000000	This form is to b	e filed in e	ompliance with m	ULE 1194.
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Regulatory Assista		All actions of U	il in accum Na form mos	teurs will witte	111.
5-25-89	ule)	able on new end retu	engria-ori wa	lie. - III. end Nt for i	
			ş:		

IN THE UNITED STATES BANKRUPTCY COURT FOR THE DISTRICT OF KANSAS

RE:)
)
PETROLEUM PRODUCTION)Case Nos. 97-20144-11-jtf and 97-20143-11
MANAGEMENT, INC. and)and 97-20143-11-jtf
)(JOINTLY ADMINISTERED)
OVERLAND RESOURCES	ĵ
MANAGEMENT, INC.)
)
DEBTORS.)

NOTICE WITH OPPORTUNITY FOR NONEVIDENTIARY HEARING ON SUPPLEMENTAL MOTION RELATING TO SALE OF ASSETS

YOU ARE HEREBY NOTIFIED that the GMX Resources has filed a Supplemental Motion Relating to Sale of Assets to supplement the Amended Order Approving Sale of Substantially All of the Debtors' Assets Outside the Ordinary Course of Business, Free and Clear of Liens and Interests Pursuant to 11 U.S.C. § 363(f) and Rule 6004 to GMX entered on February 4, 1998 to approve the amended Assignment executed in connection with the closing pursuant to the terms of the Purchase Agreement in order to eliminate any possibility of confusion with respect to the interest conveyed to GMX and confirming that Debtors have no further interest of any kind or nature in any claims or causes of action relating to the Properties acquired by GMX, including claims or causes of action arising from actions or events occurring before December 1, 1997, the effective date recited in the Assignment and Purchase Agreement.

NOTICE IS HEREBY GIVEN that if no written objection and/or response thereto to the above is filed with the Clerk of the U.S. Bankruptcy Court at Kansas City, Kansas, on or before January 5, 2000, the above motion will be granted by the entry of an order to be prepared and submitted by counsel for movant. If an objection is timely filed, a nonevidentiary hearing will be held before the U.S. Bankruptcy Court, 500 State Avenue, Room 151, Kansas City, Kansas 66101, on January 19, 2000 at 1:30 p.m. or as soon thereafter as the same may be heard.

A copy of said Motion is on file with the United States Bankruptcy Clerk, 500 State Avenue, Room 161, Kansas City, Kansas, or may be obtained upon request from the undersigned. Please be advised that a hearing will not be held unless an objection and/or response is timely filed with the Clerk. If an objection is filed, counsel shall appear at such hearing unless an order executed by all parties is submitted in advance.

GRIMES & REBEIN, L.C.

Cynthia F. Grimes, KS #12075, MO #36083

15301 West 87th Street Parkway, Suite 200

Lenexa, KS 66219

(913) 888-4800 - telephone

(913) 888-0570 - facsimile

ATTORNEY FOR GMX RESOURCES, INC.