

DOCKET: EXAMINER HEARING - THURSDAY - MAY 8, 2003

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 15-03 and 16-03 are tentatively set for May 22, 2003 and June 5, 2003. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 13063: Application of Trilogy Operating, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation in the SE/4 NE/4 of Section 24, Township 19 South, Range 38 East, including but not necessarily limited to the Nadine Seven Rivers/Yates South, the Nadine Blinbry, the Nadine Tubb, and the Nadine Drinkard-Abo Oil Pools. Applicant proposes to dedicate this pooled unit to its proposed Sapphire Well No. 3, to be drilled at a standard oil well location in the SE/4 NE/4 of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles south of the city limits of Hobbs, New Mexico.

CASE 13064: Application of Paladin Energy Corp. to Abolish Special Pool Rules and Regulations for the Bagley Siluro-Devonian Pool, Lea County, New Mexico. Applicant seeks to abolish the Special Pool Rules and Regulations for the Bagley Siluro-Devonian Pool located in portions of Sections 33 through 36 of Township 11 South, Range 33 East, and Sections 1 through 4, and 10 through 12 of Township 12 South, Range 33 East. Said pool is located approximately 17 miles west of Tatum, New Mexico.

CASE 13060: Continued from April 24, 2003, Examiner Hearing.

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Yates formation to the base of the Morrow formation underlying the following described acreage in Section 15, Township 21 South, Range 27 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated Cedar Hills-Upper Pennsylvanian Gas Pool, Burton Flat-Strawn Gas Pool, and Burton Flat-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent, including the East Avalon-Bone Spring Gas Pool; and the NW/4 NE/4 to form a standard oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated La Huerta-Delaware Pool, Undesignated East Avalon-Bone Spring Pool, and Undesignated East Carlsbad-Bone Spring Pool. The units are to be dedicated to applicant's Esperanza "15" St. Com. Well No. 2, drilled at an orthodox well location in the NW/4 NE/4 of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 5½ miles northeast of Carlsbad, New Mexico.

CASE 13038: Continued from March 27, 2003, Examiner Hearing.

Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation for any and all formations and/or pools developed on 320-acre spacing and proration units under the E/2 of Section 19, Township 15 South, Range 35 East, which includes but is not necessarily limited to the Undesignated Northwest Big Dog-Mississippian Gas Pool and the Undesignated Big Dog-Morrow Gas Pool. Said unit is to be dedicated to its Associate "AZP" State Com Well No. 1 to be drilled at an unorthodox well location 1650 feet from the South line and 2310 feet from the East line (Unit J) of said