



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

RECEIVED

Lori Wrotenbery
Director
Oil Conservation Division

~~OCT 02 2003~~

**OIL CONSERVATION
DIVISION**

MEMO

DATE:

9/30/03

TO:

Mike Stogner

FROM:

Donna Mull

- | | | | |
|-------------------------------------|----------------------------|-------------------------------------|----------------------------------|
| <input checked="" type="checkbox"/> | For Your Files | <input type="checkbox"/> | Prepare a Reply for My Signature |
| <input type="checkbox"/> | For Your Review and Return | <input type="checkbox"/> | For Your Information |
| <input checked="" type="checkbox"/> | For Your Handling | <input type="checkbox"/> | For Your Approval |
| <input type="checkbox"/> | As Per Your Request | <input type="checkbox"/> | For Your Signature |
| <input type="checkbox"/> | Please Advise | <input checked="" type="checkbox"/> | For Your Attention |



NEW MEXICO ENERGY, MINERALS and
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BILL RICHARDSON

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Lori Wrotenbery

Director

Oil Conservation Division

29-Sep-03

DOYLE HARTMAN

PO BOX 10426

500 N MAIN

MIDLAND, TX 79702-0000

**NOTICE OF VIOLATION
Delinquent Regulatory Filings**

Dear Operator:

A review of our records indicate that filing of sufficient or correct regulatory reports are delinquent with respect to the following well(s) as described in the detail section below. This is a violation of Oil Conservation Division Rule 19.15.1.16. To comply with standards imposed by Division Rules and Regulations, corrective action must be taken by the "Corrective Action Due By:" date indicated below and the well(s) brought into compliance. The detail section below indicates preliminary findings and/or the probable nature of the violation.

NON-COMPLIANT WELL DETAIL SECTION

BRITT No.002

Location: 7-20S-37E

30-025-05990-00-00

Original Well Type: Oil (Producing)

Well Status: Temporarily Abandoned

Determination or Violation Date: 9/29/2003

Delinquent Report or Filing(s): - Other Monitoring and Reporting Violation

Comments: SECOND NOTICE well now producing in Eumont Gas Pool, Requesting C102, C104, C105. Contact Donna Mull (505) 393-6161 Ext 115 if you have questions on these forms. Also contact OCD Santa Fe, Att: Mike Stogner about proration unit for the Eumont Gas Pool.

CORRECTIVE ACTION ON THIS WELL DUE BY: 10/29/2003

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

Hobbs OCD District Office

~~cc: OCD Santa Fe - Mike Stogner~~



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

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Joanna Prukop

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Lori Wrotenbery

Director

Oil Conservation Division

28-Aug-03

DOYLE HARTMAN

PO BOX 10426

500 N MAIN

MIDLAND, TX 79702-0000

**NOTICE OF VIOLATION
Delinquent Regulatory Filings**

Dear Operator:

A review of our records indicate that filing of sufficient or correct regulatory reports are delinquent with respect to the following well(s) as described in the detail section below. This is a violation of Oil Conservation Division Rule 19.15.1.16. To comply with standards imposed by Division Rules and Regulations, corrective action must be taken by the "Corrective Action Due By:" date indicated below and the well(s) brought into compliance. The detail section below indicates preliminary findings and/or the probable nature of the violation.

NON-COMPLIANT WELL DETAIL SECTION

BRITT No.002

Location: 7-20S-37E

30-025-05990-00-00

Original Well Type: Oil (Producing)

Well Status: Temporarily Abandoned

Determination or Violation Date: 8/27/7200

Delinquent Report or Filing(s): - Other Paperwork or Filing - Other
Monitoring and Reporting Violation

Comments: Requested c102, c104 and c105 well now producing in Eumont Gas Pool. Contact Donna Mull (505) 393-6161 ex.115. -

CORRECTIVE ACTION ON THIS WELL DUE BY: 9/26/7200

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

Hobbs OCD District Office



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

June 19, 2002

Doyle Hartman
ATT; Laretta
500 W Main Street
Midland, TX 79701

NOTICE OF VIOLATION

RE: Property/Well H M Britt #2-C, 7-20s-37e, API # 30-025-05990

The enclosed forms are being returned to your company due to lack of sufficient or correct data required to properly process the forms. ALL DATA CIRCLED IN RED should be supplied or amended. Revised forms should be resubmitted. ATTACHED TO THIS FORM to the address below ATT: Donna Mull within fifteen (15) days.

C-101 ___ ___ Plugging bond is not in place for OGRID reflected on form. Contact Dorothy Phillips in OCD Santa Fe Office (505) 476-3461.
___ ___ OGRID number does not exist for Operator as designated
___ ___ Proposed Bottom hole location omitted.
___ ___ Ground Level Elevation omitted
___ ___ Proposed casing record incomplete or unacceptable.
___ ___ BOP Schematic not included or attached

___ ___ Other _____

C-102 ___ ___ Form is not properly signed and dated
___ ___ Directional Drill: Project area, producing interval, kickoff point, surface location, and bottom Hole location should be designated
___ ___ Acreage to be dedicated to well should be outlined.
___ ___ Non Standard location. Approved order from Santa Fe not on file.
___ ___ Non Standard proration. Approved order from Santa Fe not on file.

___ ___ Other _____

C-103 ___ ___ API Number omitted
___ ___ Proper well identification omitted
___ ___ Location Data incorrect or insufficient
___ ___ Date(s) work performed omitted
___ ___ Tubing size and depth and /or packer setting omitted

___ ___ Other _____

C-104 X X Operator OGRID
 X Effective date should be included in Item 3 Reason for filing Code
 Bottom Hole location omitted
 X Transporter name/OGRID
 X Location for new POD requested
 X Well Completion Data
 X Well Test Data
 X Form should be properly signed and dated
 X Other **Recompletion to the Eumont Gas this form is required.**

C-105 X Lighology omitted
 X Tubing record
 X Well location
 Casing record incomplete or omitted
 X Production data
 X Other **This form is required on all recompletion.**

Deviation Survey Omitted
Direction Survey Omitted; required with correct calculated Bottom Hole Location
LOGS Required on all wells: State, Federal and Private

OTHERS

C-139 See Attached form
C-140 See Attached form
C-141 See Attached form

PLEASE NOTE: DELAY IN PROCESSING OF REGULATORY FORMS MAY RESULT IN OPERATOR RECEIVING PRODUCTION AND DEPOSITIONS ERROR MESSAGES GENERATED BY C-115 REPORTING.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C" Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-031621A
2. Name of Operator Doyle Hartman	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 500 N. Main St., Midland, Texas 79701 (915) 684-4011	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL (C) Section 7, T-20-S, R-37-E, NMPM	8. Well Name and No. H.M. Britt No. 2
	9. API Well No. 30-025-05990
	10. Field and Pool, or Exploratory Area Eumont (Y-7R-Qn)
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair & Cement Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Return to Beneficial Use *
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Replacement for Adjacent Britt No. 12 Eumont Well)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For Details of Completed Operations, please refer to pages 1 of 7, 2 of 7, 3 of 7, 4 of 7, 5 of 7, 6 of 7, and 7 of 7 attached hereto, and made a part hereof.

ACCEPTED FOR RECORD
OFFIC. (SGD.) DAVID R. GLASS
OCT 3
DAVID R. GLASS
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Steve Hartman, Engineer Date 09/25/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Last Production 10/54.
(Production History Attached) *See Instruction on Reverse Side

5
C
S

Administrative Order NSL-4773(SD)

Doyle Hartman, Oil Operator

September 4, 2002

Page 3

completed in September/October, 2000 at an unorthodox infill gas well location within the subject 320-acre unit 1400 feet from the South line and 2310 feet from the East line (Unit J) of Section 7 is hereby approved.

PLEASE NOTE HOWEVER THAT Doyle Hartman, as a prudent operator, should recognize that a well location is unorthodox prior to its drilling and not wait a period of eight months after producing from the affected interval to seek the necessary regulatory exceptions. If, any future application by Doyle Hartman for an unorthodox location is not filed in a more timely fashion, all such subsequent applications may be subject to the Division's hearing process until further notice.

IT IS FURTHER ORDERED HOWEVER THAT:

(3) Doyle Hartman's request to simultaneously dedicate to this 320-acre non-standard gas spacing unit the following two wells is hereby **denied**:

(A) H. M. Britt Well No. 2 (API No. 30-025-05990), located at a standard infill gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 7, which well is located within the same quarter-quarter section [NE/4 NW/4 (Unit C) of Section 7] as the above-described Britt Well No. 12; and

(B) the H. M. Britt Well No. 11 (API No. 30-025-05998), located at an unorthodox infill gas well location 1650 feet from the North and West lines (Unit G) of Section 7, which well is located within the same quarter-quarter section [SW/4 NE/4 (Unit G) of Section 7] as the above-described H. M. Britt Well No. 3.

(4) Doyle Hartman is authorized to simultaneously dedicate Eumont gas production from its H. M. Britt Wells No. 1, 3, 4, and 5 and Britt Wells No. 12 and 14.

(5) All provisions applicable to the subject 320-acre non-standard gas spacing unit in Division Order No. R-5448 and Division Administrative Order SD-99-9, not in conflict with this order, shall remain in full force and affect until further notice.

(6) Jurisdiction of this matter shall be further retained for the entry of any such

