BURLINGTON RESOURCES

Burlington Resources Oil & Gas Co.
Data Summary
Hampton 4M Production Location

August 1997

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 30, 1997

Certified P 358 636 562

Bill Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 85704

RE: Hampton 4M - Groundwater Contamination
Unit Letter N, Section 13, Township 30N, Range 11W

Dear Mr. Olson

On December 16, 1996 PNM Gas Services (PNM) discovered contaminated groundwater at the Hampton 4M gas production location. This location is owned and operated by Burlington Resources Oil and Gas Inc. (Burlington). Since the discovery of contaminated groundwater, action has been taken to identify the source of hydrocarbon contamination.

The Hampton 4M gas production location is located approximately 3 miles East of Aztec, NM (Figure 1). Figure 2 illustrates all equipment and the orientation of that equipment on the pad surface. Burlington owns and operates the location and PNM Gas Services owns and operates two dehydrators with associated equipment on the Northern end of the location. Burlington's equipment is all situated to the South of the well head.

-Work Done To Date-

Beginning in December of 1996, actions have been taken to address the contamination at the Hampton 4M production location. Following is a chronological summary of the events at the Hampton 4M.

December 16, 1996 *Vertical Extent Drilling*	To determine the vertical extent of hydrocarbon contamination in the former dehydrator discharge pit, PNM conducted vertical extent drilling. Beneath the center of the former discharge pit, PNM encountered groundwater at approximately 28 feet. At that time monitoring Well 2, MW-2, was installed (see Figure 2 for monitoring well location). Samples from the groundwater indicated total BTEX of 20,620 ppb v/v and a benzene concentration of 3,840 ppb v/v.
January 13, 1997 *Notification*	PNM notified NMOCD in writing of groundwater contamination at the site.
January 28, 1997 *Sampling*	PNM gauged MW-2 and approximately 4 feet of free phase floating product was discovered in the well.
January 31, 1997 *MW-3 and MW-4 Installation*	PNM installed two additional monitoring wells, MW-3 and MW-4. Water level, product measurements and groundwater samples were taken in all three monitoring wells at the time of the installation. All samples were analyzed for BTEX compounds (RM 8020).
February 4, 1997 *On-site Meeting*	PNM hosted an on-site meeting with the NMOCD, and Burlington to discuss remediation options at the site.
April 9, 1997 *On-site Meeting*	On site visit with Burlington and PNM

3535 East 30th St., 87402-8801, P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700, Fax 505-326-9833

April 14, 1997 ***Off-site Hydrocarbon Seep Discovered***	During a site visit Burlington discovered a surface seep of hydrocarbons to the north of the well pad. Free phase hydrocarbons were found seeping from the ground surface into a small drainage area. Burlington notified both NMOCD and PNM about the hydrocarbon seep.
April 16, 1997 ***On-site Meeting***	Burlington hosted an on-site meeting with PNM, and NMOCD to discuss the off-site hydrocarbon seep. NMOCD asked that immediate action be taken to contain the seep. The group agreed that a collection trench should be installed to slow or stop the hydrocarbons seep.
April 16, 1997 ***Archeological Clearance***	Burlington Resources obtained archeological clearance to construct an off-site collection trench to the north of the well location (Figure 2).
April 17, 1997 ***Collection Trench Construction***	Burlington constructed a collection trench to the north of the well location. The trench was situated between the hydrocarbon seep and the well location. A sandstone shelf was encountered six to eight feet below the ground surface. Black to gray saturated soil with signs of hydrocarbons were found on top of the sandstone shelf. No analytical samples were taken. P.I.D. readings were in the 1,000 ppm to 2,000 ppm range. Water and a small amount of hydrocarbons began collecting in the trench.
April 30, 1997 ***Tank Discharge Pit Excavation***	Burlington attempted to excavate the area of the former tank discharge pit. Sandstone was encountered at one foot below the bottom of the pit. The excavator could not penetrate the sandstone. A PID survey of the soil and sandstone revealed no volatile hydrocarbons. No visual signs of hydrocarbon contamination existed. To identify any hydrocarbon contaminated area, Burlington began excavating 9 to 10 test holes over the location. On the southern end of the location sandstone was encountered at 0 to 1 foot below the surface. Sandstone dipped sharply to the north to a depth of approximately 15 feet below the surface. No hydrocarbon contaminated areas were found in any of the test holes.
June 4, 1997 ***On-site Meeting***	Burlington hosted an on-site meeting with PNM and NMOCD to discuss further investigation at the site. The group agreed to continue surveying using a soil boring rig.
June 5, 1997 ***Soil Boring***	Three holes were bored on the site just to the south of PNM's dehydrators and discharge tank. Figure 2 shows the location of each borehole and the results of groundwater and soil samples. Information gathered during the boring was soil characteristics and soil vapor analysis every five feet to groundwater. A soil sample, for laboratory analysis, was taken just above the water level and a groundwater sample will be taken.
June 6, 1997 ***Soil Boring***	Burlington continued soil boring on the location. A total of four more points were bored. These points are shown in Figure 2.
June 10, 199 ***Meeting - Discussion of Boring Results***	Burlington and PNM met to discuss costs for other groundwater sites and to discuss the results of the soil boring at the Hampton 4M.

-Sample Results-

The results of all analytical samples taken to date at the Hampton 4M are listed in Table 1. Provided with the results of the samples is supporting information about the depth to water in feet, the depth the sample was taken in feet, and the matrix of the sample. Water samples were only analyzed for Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) compounds. Each soil sample was analyzed for BTEX compounds and Total Petroleum Hydrocarbons (TPH). Associated backup for all analytical samples is located in Appendix A.

-Monitoring Wells-

Three permanent groundwater monitoring wells were installed on location (Figure 2). Monitoring Well 2 (MW-2) was installed in the center of the former gas dehydrator discharge pit operated by PNM. MW-3 and MW-4 were installed to establish the groundwater gradient under the location. A contour map of the groundwater was developed from water level information in the monitoring wells (Figure 3). The contour surface map shows the groundwater flows northwest across the location.

Groundwater in the permanent monitoring wells has been sampled twice. Results of the sampling events are summarized in Table 1. Samples of groundwater in MW-3 and MW-4 for BTEX compounds revealed dissolved phase contamination in MW-4 but not in MW-3, indicating a contamination source upgradient of MW-4. Approximately 4 feet of a Non-Aqueous Phase Liquid (NAPL) was discovered on the top of the groundwater in MW-2.

Samples were taken of the NAPL in MW-2 and compared to samples of produced hydrocarbons stored on the location. Fingerprinting analysis revealed that the NAPL in MW-2 is similar to produced hydrocarbons from the Dakota formation stored on location. Copies of the analysis and results are provided in Appendix A - Sample Backup. Due to the NAPL, the groundwater from MW-2 well has not been analyzed for BTEX compounds.

It is thought that there are two separate sources of groundwater contamination at the Hampton 4M location. One source is the former discharge pit for the gas dehydrators operated by PNM and the second source being upgradient of MW-4 supplying a dissolved phase BTEX component. This is supported by the fact that a NAPL on the groundwater has only been found in the area directly around the dehydration equipment.

-Temporary Wells-

To identify the second contaminant source, Burlington initiated an investigation using a hollow stem auger and split spoon sampler. A total of seven Temporary Wells (TPW) were drilled at the location. While drilling each TPW, soil samples were taken every five feet and screened using a Photo Ionization Detector (PID). Results of the soil screening were recorded in drilling logs (Appendix B - Drilling Logs). Also in each well a soil sample was captured just above the groundwater interval to be analyzed, in a laboratory, for TPH and BTEX components.

In order to sample the groundwater in a TPW, screened PVC pipe was installed in the well and groundwater was allowed to flow in. Once the water level became static, a sample of the water was taken using a disposable Teflon bailer. The water sample was properly preserved and analyzed, in a a laboratory, for BTEX components.

TPW 1 through 3 were drilled in an east to west transect just to the south of PNM's gas dehydration equipment. TPW 4 was drilled midway between TPW 2 and MW-4. The remainder of the temporary wells were drilled to the south of MW-4 to locate the source of dissolved phase BTEX contamination. TPW 5 and 6 were drilled on the southern most boundary of the production location. The seventh temporary well (TPW 7) was drilled directly under the former location of the produced hydrocarbon storage tanks. Relative locations of the temporary wells can be seen in Figure 2.

-TPW Sampling Results-

Contamination to some degree was found in each groundwater sample from the temporary wells. The highest dissolved phase concentrations occurred in TPW 7 and TPW 5. This result may indicate a source that is off site, upgradient of TPW 5. A NAPL was found on top of the groundwater in TPW 2, therefore no groundwater sample was taken.

Soil screening while drilling the TPWs revealed no hydrocarbon contamination in the soil from the surface to several feet above the groundwater zone. For example, the TPW Record of Subsurface Exploration (Appendix B - Drilling Logs) shows no volatile contamination (using a PID) until just above the groundwater zone (see Air Monitoring column). Results are similar at each TPW.

Since no contamination exists until just above the saturated zone this may indicate subsurface flow of contaminants to that particular sampling location. This result may or may not indicate contamination from an off site source. The geology of the location may cause a release on the surface to channel through fractures while traveling downward through the soil. This channeling effect may not leave a direct trail of contaminants in the soil directly under the release site. Leading to the possible conclusion that the soil auger did not penetrate the contaminant channels leading to the groundwater.

-Location Geology-

Drilling logs were compiled from each Monitoring Well and Temporary Well that was drilled on the location. Copies of all the drilling logs are in Appendix B - Drilling Logs. Generally the logs show that a sandstone shelf underlies the entire site. The sandstone surfaces in the southern half of the site and dips northward to a depth of approximately 18 feet on the edge of the location. During construction, fill material was used to level the surface of the location on the northern half.

And generally groundwater was encountered just below the sandstone layer and above a green to gray clay material.

-Conclusions-

Based on the work done at the Hampton 4M, Burlington Resources firmly believes that contamination to the groundwater under the location is caused by at least two sources. Source No. 1 has been identified as PNM's unlined earthen dehydrator discharge pit. Source No. 2 is contributing dissolved BTEX to the groundwater upgradient to MW-4.

To identify Source No. 2, probable locations were investigated with the soil auger, but no on site source was identified. Groundwater contaminant levels from TPW 5 and TPW 6, on the southern most edge of the location, indicates the second source may be off site and upgradient of the well location. A survey of nearby facilities revealed a pipeline drip pot approximately 1/4 mile to the southeast of the well location.

Results of groundwater sampling over the location indicates a significant amount of NAPL on the top of the groundwater under the gas dehydration equipment operated by PNM. NAPL from the area under the dehydration equipment has migrated to the northwest and is the source of hydrocarbons surfacing in the seep.

-Plan of Action-

The most immediate concerns at the Hampton 4M are the hydrocarbon seep to the northwest and the NAPL on the groundwater in the area of the gas dehydration equipment. These two areas should be the focus of initial activities. NAPL recovery should be implemented in MW-2. Because the NAPLs found to date are located near the former dehydrator discharge pit, Burlington believes this initial action should be the responsibility of PNM Gas Services.

Burlington Resources will focus on identifying the source of groundwater contamination upgradient of MW-4. Burlington proposes constructing a small pad off site and upgradient of the well location to conduct an investigation of the groundwater. Results from the off site investigation will determine the background levels of contaminants in the groundwater flowing to the Hampton 4M location.

If through the off site investigation, Burlington discovers the influence of an off site source then Burlington will cease operations and consult with the NMOCD about other responsible parties. However, if Burlington discovers no contaminants in the groundwater flowing to the Hampton 4M location, then further investigation will be conducted on site.

The unique characteristics of the Hampton 4M location pose challenges of site characterization and remediation. All parties working together will be the most efficient means to address the contamination at the Hampton 4M site. If further clarification is needed regarding this matter, please contact me at (505) 326-9537.

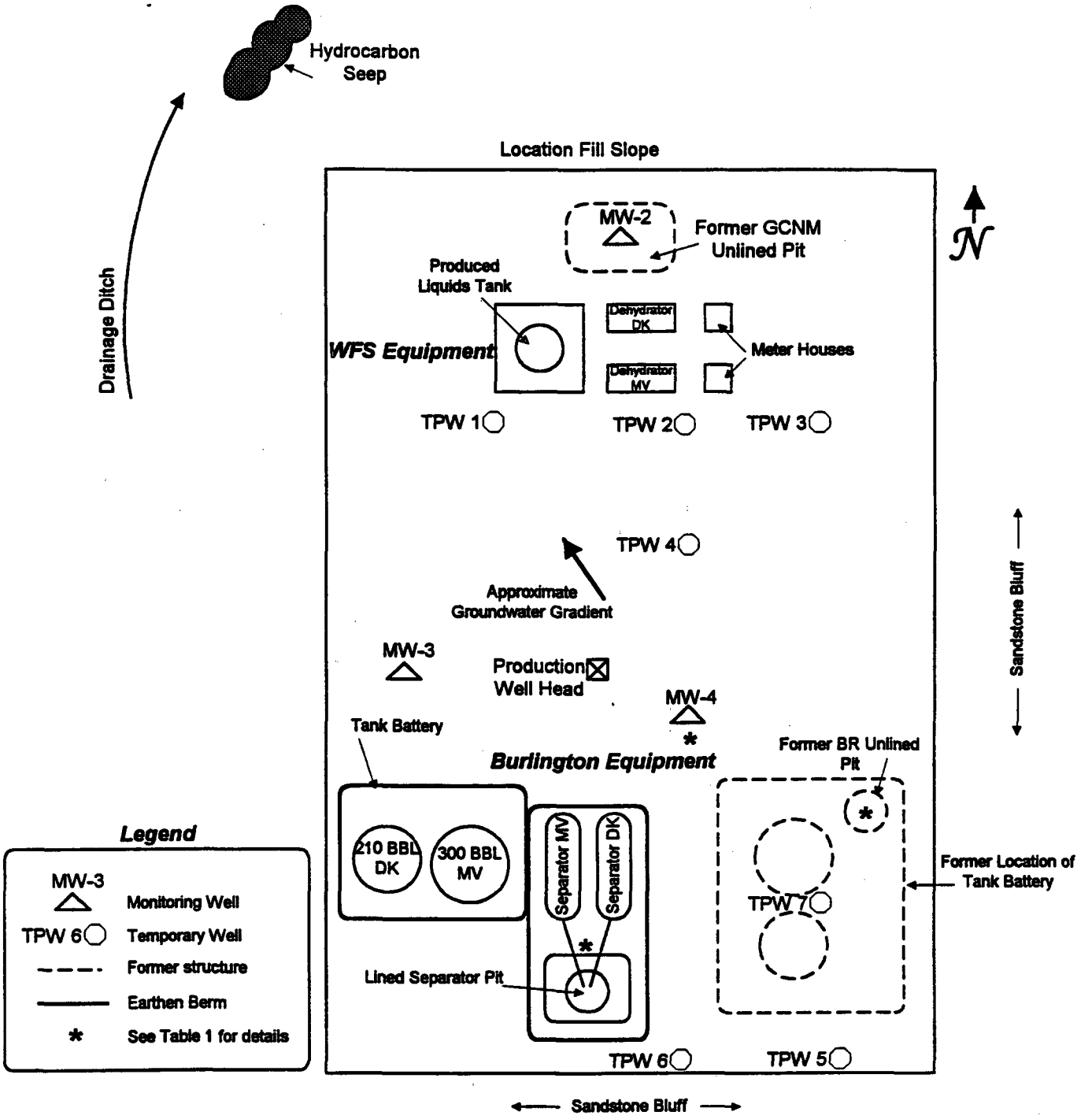
Sincerely,

Craig A. Bock
Environmental Representative

Enclosures:
Figure 1: Area Map
Figure 2: Hampton 4M Site Diagram
Figure 3: Groundwater Contour Map
Table 1: Sample Results
Appendix A - Sample Back up
Appendix B - Drilling Logs

cc:
Denny Foust - NMOCD Aztec
Johnny Ellis - BR
Ken Raybon - BR
Keith Baker - BR
Denver Bearden - PNM Farmington
Maurene Gannon - PNM Albuquerque

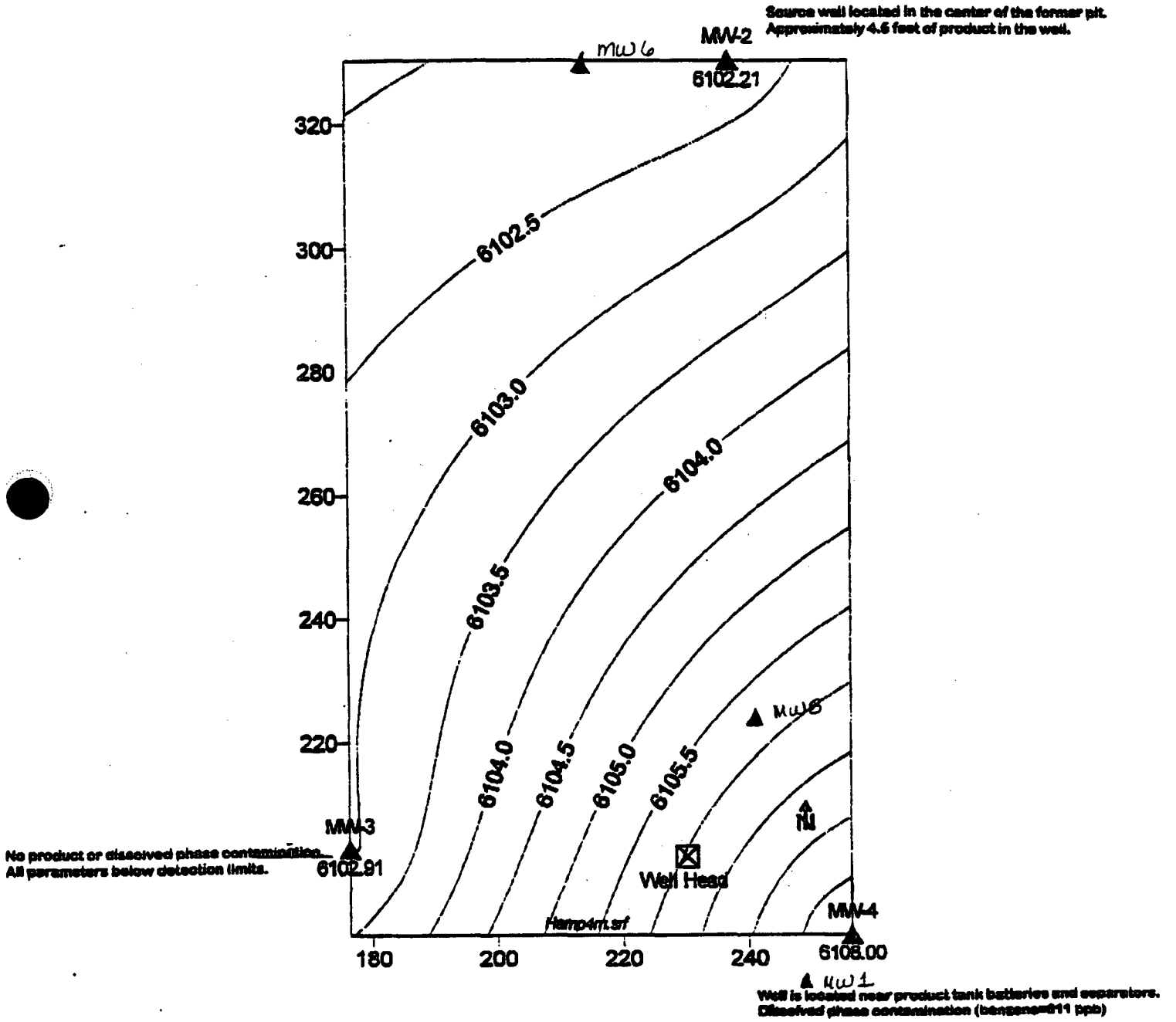
Figure 2: Hampton 4M Site Diagram



Groundwater Sampling Summary

Location (See Figure 2)	Sample Date	BTEX (ppb)	Depth to Water (ft)	Sample Matrix	Comments
MW-2	12/16/96	20,620	--	water	Taken by PNM
MW-3	1/31/97	ND	20	water	Taken by PNM
MW-3	5/1/97	ND	20	water	
MW-4	1/31/97	2,651	16.4	water	Taken by PNM
MW-4	5/1/97	3,477	16.4	water	
MW-4	5/1/97	3,470	16.4	water	Blind Duplicate Sample
TPW 1	6/5/97	20	22.75	water	
TPW 4	6/6/97	5,967	19	water	
TPW 5	6/6/97	29,260	15	water	
TPW 6	6/6/97	5,738	15	water	
TPW 7	6/6/97	33,220	14.6	water	

Figure 3: Hampton 4M Groundwater Contour Map (January 1997)



Location	*X*	*Y*	*TOC Elevation (feet)*	*GW Elevation (feet)*	*DTW 1/4/97 (feet)*	*DTP 1/4/97 (feet)*
MW-2	237.36	330.165	6124.088	*6102.208	25.28	20.75
MW-3	176.435	202.725	6122.943	6102.913	20.03	N/A
MW-4	256.437	188.695	6124.372	6103.002	16.37	N/A
Well Head	232.926	205.649	6124.241	—	—	—
Former Tank Battery	290.325	169.909	—	—	—	—

*Adjusted water level based on 4.53 feet of product and a specific gravity of 0.75.

X and Y are relative distances TOC - Top Of Casing DTW - Depth to Water

DTP - Depth to Product GW - Groundwater

TABLE 1: HAMPTON 4M

Sample Results

Location (SeeFigure 2)	*Sample Date*	*Sample Number*	*TPH (ppm)*	*BTEX (ppb)*	*Depth to Water (ft)*	*Sample Depth (ft)*	*Sample Matrix*	*Comments*
MW-2	12/16/96	TB #1	N/A	20,620	--	--	water	Taken by PNM
MW-3	1/31/97	MW-03	N/A	ND	20	N/A	water	Taken by PNM
MW-3	5/1/97	MW-03	N/A	ND	20	N/A	water	
MW-4	1/31/97	MW-04	N/A	2,651	16.4	N/A	water	Taken by PNM
MW-4	5/1/97	MW-04	N/A	3,477	16.4	N/A	water	
MW-4	5/1/97	MW-54	N/A	3,470	16.4	N/A	water	Blind Duplicate Sample
TPW 1	6/5/97	TPW-01-25-26	ND	ND	22.75	25	soil	
TPW 1	6/5/97	TPW-01	N/A	20	22.75	N/A	water	
TPW 2	6/5/97	TPW-02-25-26	600	59,600	23.38	25	soil	Free hydrocarbons on water
TPW 3	6/5/97	TPW-03-25-26	25	ND	N/A	25	soil	Groundwater not encountered.
TPW 4	6/6/97	TPW-04	N/A	5,967	19	N/A	water	
TPW 4	6/6/97	TPW-04-20-21.5	52	148	19	20	soil	
TPW 5	6/6/97	TPW-05	N/A	29,260	15	N/A	water	
TPW 5	6/6/97	TPW-05-15-16	61	46,500	15	15	soil	
TPW 6	6/6/97	TPW-06	N/A	5,738	15	N/A	water	
TPW 6	6/6/97	TPW-06-15-16.5	11	8	15	15	soil	
TPW 7	6/6/97	TPW-07	N/A	33,220	14.6	N/A	water	
TPW 7	6/6/97	TPW-07-15-16	250	271,000	14.6	15	soil	
N. of Lined Separator Pit *	4/30/97	APP-6.5-01	ND	ND	N/A	6.5	soil	
Former BR Unlined Pit *	4/30/97	OP-3-01	ND	2	N/A	3	soil	
S. of MW 4 *	4/30/97	SSMW4-2-01	274	9	N/A	2	soil	

* Refer to Figure 1: Hampton 4M Site Diagram

APPENDIX A

SAMPLE BACK UP

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Scott Pope	Date:	5-May-97
Company:	Philip Environmental	COC No.:	C3056
Address:	4000 Monroe Road	Sample No.:	14429
City, State:	Farmington, NM 87401	Job No.:	17877

Project Name:	Philip Environmental - Hampton 4M				
Project Location:	MW-4				
Sampled by:	STP	Date:	1-May-97	Time:	15:30
Analyzed by:	DC	Date:	2-May-97		
Sample Matrix:	Liquid				

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	1162	ug/L	2	ug/L
Toluene	1797	ug/L	2	ug/L
Ethylbenzene	41	ug/L	2	ug/L
m,p-Xylene	373	ug/L	2	ug/L
o-Xylene	103	ug/L	2	ug/L
TOTAL	3477	ug/L		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved By:
Date: 5/5/97

GW720

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Scott Pope	Date:	5-May-97
Company:	Philip Environmental	COC No.:	C3056
Address:	4000 Monroe Road	Sample No.:	14430
City, State:	Farmington, NM 87401	Job No.:	17877

Project Name:	Philip Enviromental - Hampton 4M				
Project Location:	MW-54				
Sampled by:	STP	Date:	1-May-97	Time:	15:35
Analyzed by:	DC	Date:	2-May-97		
Sample Matrix:	Liquid				

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	1180	ug/L	2	ug/L
Toluene	1755	ug/L	2	ug/L
Ethylbenzene	43	ug/L	2	ug/L
m,p-Xylene	387	ug/L	2	ug/L
o-Xylene	105	ug/L	2	ug/L
TOTAL	3470	ug/L		

ND = Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved By: [signature]
Date: 5/5/97

C30731

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020
AROMATIC VOLATILE ORGANIC

MW-2

Client:	Public Service Co. of NM.	Project #:	93108-02
Sample ID:	TB #1	Date Reported:	12-18-96
Chain of Custody:	5035	Date Sampled:	12-16-96
Laboratory Number:	A842	Date Received:	12-16-96
Sample Matrix:	Water	Date Analyzed:	12-17-96
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	De Lim (ug/l
Benzene	3,840	10	1.
Toluene	7,960	10	1.
Ethylbenzene	896	10	1.
p,m-Xylene	5,600	10	2.
o-Xylene	2,320	10	1.
Total BTEX	20,620		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	98 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846. USEPA, Sept. 1994.

Comments: 2.1 Miles South on CR 2585, Hampton #4M (@ GW).

Analyst

Review

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Denver Bearden	Date:	3-Feb-97
Company:	PNM Gas Services	COC No.:	5735
Address:	603 W. Elm	Sample No.:	13616
City, State:	Farmington, NM 87401	Job No.:	2-1000

Project Name:	PNM Gas Services - Hampton 4M				
Project Location:	9701311500: MW-3				
Sampled by:	MS	Date:	31-Jan-97	Time:	15:00
Analyzed by:	DC	Date:	3-Feb-97		
Sample Matrix:	Liquid				

Laboratory Analysis

Parameter	Result	Unit of Measure	Detection Limit	Unit of Measure
Benzene	<0.2	ug/L	0.2	ug/L
Toluene	<0.2	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	<0.2	ug/L	0.2	ug/L
o-Xylene	<0.2	ug/L	0.2	ug/L
TOTAL	<0.2	ug/L		

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by:
Date: 2/3/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Scott Pope	Date:	5-May-97
Company:	Philip Environmental	COC No.:	C3056
Address:	4000 Monroe Road	Sample No.:	14428
City, State:	Farmington, NM 87401	Job No.:	17877

Project Name:	Philip Enviromental - Hampton 4M				
Project Location:	MW-3				
Sampled by:	STP	Date:	1-May-97	Time:	14:00
Analyzed by:	DC	Date:	2-May-97		
Sample Matrix:	Liquid				

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	ND	ug/L	0.2	ug/L
Toluene	ND	ug/L	0.2	ug/L
Ethylbenzene	ND	ug/L	0.2	ug/L
m,p-Xylene	ND	ug/L	0.2	ug/L
o-Xylene	ND	ug/L	0.2	ug/L
TOTAL	ND	ug/L		

ND - Not Detected at Limit of Quantitation

Method - SW 8-46 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: [signature]
Date: 5/5/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: Denver Bearden
Company: PNM Gas Services
Address: 603 W. Elm
City, State: Farmington, NM 87401

Date: 3-Feb-97
COC No.: 5735
Sample No.: 13617
Job No.: 2-1000

Project Name: PNM Gas Services - Hampton 4M
Project Location: 9701311530; MW-4
Sampled by: MS Date: 31-Jan-97 Time: 15:30
Analyzed by: DC Date: 3-Feb-97
Sample Matrix: Liquid

Laboratory Analysis

Parameter	Result	Unit of Measure	Detection Limit	Unit of Measure
Benzene	811.7	ug/L	0.2	ug/L
Toluene	1420.5	ug/L	0.2	ug/L
Ethylbenzene	31.0	ug/L	0.2	ug/L
m,p-Xylene	303.8	ug/L	0.2	ug/L
o-Xylene	84.3	ug/L	0.2	ug/L
TOTAL	2651.4	ug/L		

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by:
Date: 2/3/97

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706041-01

TPW-01

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton
SITE:
SAMPLED BY: STP
SAMPLE ID: 004375

PROJECT NO:
MATRIX: water
DATE SAMPLED: 06/05/97
DATE RECEIVED: 06/06/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene Method 8020A Analyzed by: JN Date: 06/11/97	20	1.0	ppb
Ethylbenzene Method 8020A Analyzed by: JN Date: 06/11/97	ND	1.0	ppb
Toluene Method 8020A Analyzed by: JN Date: 06/11/97	ND	1.0	ppb
Total Xylene Method 8020A Analyzed by: JN Date: 06/11/97	ND	1.0	ppb
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: JN Date: 06/11/97	20		ppb

ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

000726

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2568

Certificate of Analysis No. F2-9706040-01

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004372/TPW-01-25-26

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/05/97
DATE RECEIVED: 06/05/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Petroleum Hydrocarbons EPA 418.1 Analyzed by: MP Date: 06/12/97	ND	10	mg/kg
Benzene Method 8020A Analyzed by: FAB Date: 06/10/97	ND	1.0	ug/kg
Ethylbenzene Method 8020A Analyzed by: FAB Date: 06/10/97	ND	1.0	ug/kg
Toluene Method 8020A Analyzed by: FAB Date: 06/10/97	ND	1.0	ug/kg

ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

SPL, Inc.

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2568

Certificate of Analysis No. F2-9706040-01

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004372 TPW-01-25-26

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/05/97
DATE RECEIVED: 06/05/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Xylene Method 8020A Analyzed by: FAB Date: 06/10/97	ND	1.0	ug/kg
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: FAB Date: 06/10/97	ND		ug/kg

ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

0007.28

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706040-02

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004373 TPW-02.26.26

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/05/97
DATE RECEIVED: 06/05/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Petroleum Hydrocarbons EPA 418.1 Analyzed by: MP Date: 06/12/97	600	10	mg/kg
Benzene Method 8020A Analyzed by: FAB Date: 06/11/97	2000	500	ug/kg
Ethylbenzene Method 8020A Analyzed by: FAB Date: 06/11/97	4600	500	ug/kg
Toluene Method 8020A Analyzed by: FAB Date: 06/11/97	14000	500	ug/kg
Total Xylene Method 8020A Analyzed by: FAB Date: 06/11/97	39000	500	ug/kg

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

000720

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706040-02

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004373

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/05/97
DATE RECEIVED: 06/05/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: FAB Date: 06/11/97	59600		ug/kg

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706040-03

TPW-03-25.26

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004374

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/05/97
DATE RECEIVED: 06/05/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Petroleum Hydrocarbons EPA 418.1 Analyzed by: MP Date: 06/12/97	25	10	mg/kg
Benzene Method 8020A Analyzed by: FAB Date: 06/10/97	ND	1.0	ug/kg
Ethylbenzene Method 8020A Analyzed by: FAB Date: 06/10/97	ND	1.0	ug/kg
Toluene Method 8020A Analyzed by: FAB Date: 06/10/97	ND	1.0	ug/kg

ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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SPL, Inc.

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706040-03

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004374

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/05/97
DATE RECEIVED: 06/05/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Xylene Method 8020A Analyzed by: FAB Date: 06/10/97	ND	1.0	ug/kg
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: FAB Date: 06/10/97	ND		ug/kg

ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

SPL, Inc.

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706048-01

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

TPW-04

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004376

PROJECT NO:
MATRIX: water
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene Method 8020A Analyzed by: AA Date: 06/12/97	2000	5.0	ppb
Ethylbenzene Method 8020A Analyzed by: AA Date: 06/12/97	57	5.0	ppb
Toluene Method 8020A Analyzed by: AA Date: 06/12/97	3100	25.0	ppb
Total Xylene Method 8020A Analyzed by: AA Date: 06/12/97	810	5.0	ppb
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: AA Date: 06/12/97	5967		ppb

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

SPL, Inc.

000733

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2566

Certificate of Analysis No. F2-9706048-05

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

TPW: 04-20-21.5

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004380

PROJECT NO:
MATRIX: Soil
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Petroleum Hydrocarbons EPA 418.1 Analyzed by: MP Date: 06/13/97	52	10	mg/kg
Benzene Method 8020A Analyzed by: SB Date: 06/11/97	28	1.0	ug/kg
Ethylbenzene Method 8020A Analyzed by: SB Date: 06/11/97	3.4	1.0	ug/kg
Toluene Method 8020A Analyzed by: SB Date: 06/11/97	76	1.0	ug/kg
Total Xylene Method 8020A Analyzed by: SB Date: 06/11/97	40	1.0	ug/kg

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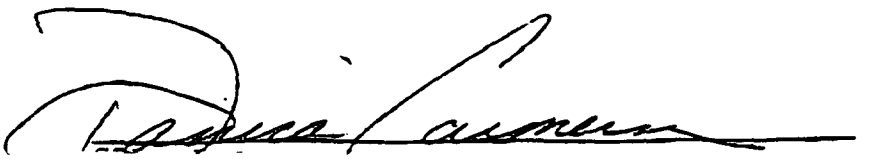
Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.



00734

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2388

Certificate of Analysis No. F2-9706048-05

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004380

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: SB Date: 06/11/97	147.4		ug/kg

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706048-02

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

TWP-05

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004377

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene Method 8020A Analyzed by: AA Date: 06/12/97	5800	250	ppb
Ethylbenzene Method 8020A Analyzed by: AA Date: 06/12/97	460	250	ppb
Toluene Method 8020A Analyzed by: AA Date: 06/12/97	16000	250	ppb
Total Xylene Method 8020A Analyzed by: AA Date: 06/12/97	7000	250	ppb
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: AA Date: 06/12/97	29260		ppb

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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Certificate of Analysis No. F2-9706048-06

Twp-05-15.16

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004381

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Petroleum Hydrocarbons EPA 418.1 Analyzed by: MP Date: 06/13/97	61	10	mg/kg
Benzene Method 8020A Analyzed by: SB Date: 06/11/97	4000	1000	ug/kg
Ethylbenzene Method 8020A Analyzed by: SB Date: 06/11/97	4500	1000	ug/kg
Toluene Method 8020A Analyzed by: SB Date: 06/11/97	10000	1000	ug/kg
Total Xylene Method 8020A Analyzed by: SB Date: 06/11/97	28000	1000	ug/kg

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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PHONE (505) 326-2588

Certificate of Analysis No. F2-9706048-06

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004381

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: SB Date: 06/11/97	46500		ug/kg

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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Certificate of Analysis No. F2-9706048-03

TWP. 06

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004378

PROJECT NO:
MATRIX: Soil
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene Method 8020A Analyzed by: AA Date: 06/11/97	1600	25	ppb
Ethylbenzene Method 8020A Analyzed by: AA Date: 06/11/97	48	25	ppb
Toluene Method 8020A Analyzed by: AA Date: 06/11/97	3400	25	ppb
Total Xylene Method 8020A Analyzed by: AA Date: 06/11/97	690	25	ppb
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: AA Date: 06/11/97	5738	25	ppb

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

SPL, Inc.

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2568

Certificate of Analysis No. F2-9706048-07

TPW-06-16.-16.5'

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004382

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Petroleum Hydrocarbons EPA 418.1 Analyzed by: MP Date: 06/13/97	11	10	mg/kg
Benzene Method 8020A Analyzed by: SB Date: 06/11/97	ND	1.0	ug/kg
Ethylbenzene Method 8020A Analyzed by: SB Date: 06/11/97	ND	1.0	ug/kg
Toluene Method 8020A Analyzed by: SB Date: 06/11/97	2.8	1.0	ug/mg
Total Xylene Method 8020A Analyzed by: SB Date: 06/11/97	4.8	1.0	ug/kg

ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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SPL, Inc.

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706048-07

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004382

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: SB Date: 06/11/97	7.6		ug/kg

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

SPL, Inc.

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706048-04

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

TPW-07

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004379

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene Method 8020A Analyzed by: AA Date: 06/11/97	5300	100	ppb
Ethylbenzene Method 8020A Analyzed by: AA Date: 06/11/97	620	100	ppb
Toluene Method 8020A Analyzed by: AA Date: 06/11/97	18000	100	ppb
Total Xylene Method 8020A Analyzed by: AA Date: 06/11/97	9300	100	ppb
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: AA Date: 06/11/97	33220	100	ppb

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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SPL, Inc.

FARMINGTON LABORATORY
P.O. BOX 1289
FARMINGTON, NEW MEXICO 87499-1289
PHONE (505) 326-2588

Certificate of Analysis No. F2-9706048-08

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

TWP-07-15,16

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004383

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Petroleum Hydrocarbons EPA 418.1 Analyzed by: MP Date: 06/13/97	250	10	mg/kg
Benzene Method 8020A Analyzed by: SB Date: 06/11/97	7000	1000	ug/kg
Ethylbenzene Method 8020A Analyzed by: SB Date: 06/11/97	20000	1000	ug/kg
Toluene Method 8020A Analyzed by: SB Date: 06/11/97	74000	1000	ug/kg
Total Xylene Method 8020A Analyzed by: SB Date: 06/11/97	170000	1000	ug/kg

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

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PHONE (505) 326-2588

Certificate of Analysis No. F2-9706048-08

Philip Environmental Corp.
4000 Monroe Rd.
Farmington, NM 87401
ATTN: Scott Pope

DATE: 06/16/97

PROJECT: Hampton 4M
SITE:
SAMPLED BY: STP
SAMPLE ID: 004383

PROJECT NO:
MATRIX:
DATE SAMPLED: 06/06/97
DATE RECEIVED: 06/09/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Total Volatile Aromatic Hydrocarbons Method 8020A Analyzed by: SB Date: 06/11/97	271000		ug/kg

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

SPL, Inc.

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Scott Pope	Date:	6-May-97
Company:	Philip Environmental	COC No.:	C3056
Address:	4000 Monroe Road	Sample No.:	14427
City, State:	Farmington, NM 87401	Job No.:	17877

Project Name:	Philip Environmental - Hampton 4M				
Project Location:	APP-5.5-01 - Active Production Pit				
Sampled by:	STP	Date:	30-Apr-97	Time:	16:35
Analyzed by:	DC	Date:	6-May-97		
Sample Matrix:	Soil				

Laboratory Analysis

Parameter	Results as Received	Limit of Quantitation	Unit of Measure	Method
Total Petroleum Hydrocarbons, TPH	ND	25	mg/kg	EPA Method 418.1

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

Laboratory Fortified Blank/Spike Soil

Laboratory Identification	Analyzed Value	Acceptable Range	Unit of Measure
Laboratory Fortified Blank Soil - QCRS2	<25	<25	mg/kg
Laboratory Fortified Spike Soil - QCSS1	872	828 - 1024	mg/kg

Duplication

Laboratory Identification	% RSD	Limit % RSD
14425-C3056	<LOQ	15.0

Approved by: DC
Date: 5/6/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Scott Pope	Date:	6-May-97
Company:	Philip Environmental	COC No.:	C3056
Address:	4000 Monroe Road	Sample No.:	14427
City, State:	Farmington, NM 87401	Job No.:	17877

Project Name:	Philip Environmental - Hampton 4M			
Project Location:	APP-6.5-01 - Active Production Pit @ 6.5'			
Sampled by:	STP	Date:	30-Apr-97 Time:	16:35
Analyzed by:	DC	Date:	5-May-97	
Sample Matrix:	Soil			

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	ND	ug/kg	1.0	ug/kg
Toluene	ND	ug/kg	1.0	ug/kg
Ethylbenzene	ND	ug/kg	1.0	ug/kg
m,p-Xylene	ND	ug/kg	1.0	ug/kg
o-Xylene	ND	ug/kg	1.0	ug/kg
TOTAL	ND	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: DAC
Date: 5/6/97

000710

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Scott Pope	Date:	6-May-97
Company:	Philip Environmental	COC No.:	C3056
Address:	4000 Monroe Road	Sample No.:	14426
City, State:	Farmington, NM 87401	Job No.:	17877

Project Name:	Philip Environmental Hampton 4M				
Project Location:	SSMW4-2-01 South MW-4 @ a'				
Sampled by:	STP	Date:	30-Apr-97	Time:	15:40
Analyzed by:	DC	Date:	6-May-97		
Sample Matrix:	Soil				

Laboratory Analysis

Parameter	Results as Received	Limit of Quantitation	Unit of Measure	Method
Total Petroleum Hydrocarbons, TPH	274	25	mg/kg	EPA Method 418.1

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

Laboratory Fortified Blank/Spike Soil

Laboratory Identification	Analyzed Value	Acceptable Range	Unit of Measure
Laboratory Fortified Blank Soil - QCBS2	<25	<25	mg/kg
Laboratory Fortified Spike Soil - QCSS1	872	828 - 1024	mg/kg

Duplication

Laboratory Identification	% RSD	Limit % RSD
14425-C3056	<LOQ	15.0

Approved by: [signature]
Date: 5/6/97

C00717

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Scott Pope	Date:	6-May-97
Company:	Philip Environmental	COC No.:	C3056
Address:	4000 Monroe Road	Sample No.:	14426
City, State:	Farmington, NM 87401	Job No.:	17877

Project Name:	Philip Environmental - Hampton 4M				
Project Location:	SSMW4-2-01				
Sampled by:	STP	Date:	30-Apr-97	Time:	15:40
Analyzed by:	DC	Date:	5-May-97		
Sample Matrix:	Soil				

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	ND	ug/kg	1.0	ug/kg
Toluene	2.1	ug/kg	1.0	ug/kg
Ethylbenzene	1.3	ug/kg	1.0	ug/kg
m,p-Xylene	5.8	ug/kg	1.0	ug/kg
o-Xylene	ND	ug/kg	1.0	ug/kg
TOTAL	9.2	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: DC
Date: 5/6/97

0007 3

OFF: (505) 325 5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Scott Pope*	Date:	6-May-97
Company:	*Philip Environmental*	COC No.:	C3056
Address:	*4000 Monroe Road*	Sample No.:	14425
City, State:	*Farmington, NM 87401*	Job No.:	17877

Project Name:	*Philip Environmental - Hampton 4M*				
Project Location:	OP-3-01 old Pit @ 3'				
Sampled by:	STP	Date:	30-Apr-97	Time:	15:10
Analyzed by:	DC	Date:	6-May-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Results as Received	Limit of Quantitation	Unit of Measure	Method
Total Petroleum Hydrocarbons, TPH	ND	25	mg/kg	EPA Method 418.1

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

Laboratory Fortified Blank/Spike Soil

Laboratory Identification	Analyzed Value	Acceptable Range	Unit of Measure
Laboratory Fortified Blank Soil - QCBS2	<25	<25	mg/kg
Laboratory Fortified Spike Soil - QCSS1	872	828 - 1024	mg/kg

Duplication

Laboratory Identification	% RSD	Limit % RSD
14425-C3056	<LOQ	15.0

Approved by: DC
Date: 5/6/97

000740

OFF: (505) 325-3667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	Scott Pope	Date:	6-May-97
Company:	Philip Environmental	COC No.:	C3056
Address:	4000 Monroe Road	Sample No.:	14425
City, State:	Farmington, NM 87401	Job No.:	17877

Project Name:	Philip Environmental - Hampton 4M				
Project Location:	OP-3-01				
Sampled by:	STP	Date:	30-Apr-97	Time:	15:10
Analyzed by:	DC	Date:	5-May-97		
Sample Matrix:	Soil				

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	ND	ug/kg	1.0	ug/kg
Toluene	ND	ug/kg	1.0	ug/kg
Ethylbenzene	ND	ug/kg	1.0	ug/kg
m,p-Xylene	1.6	ug/kg	1.0	ug/kg
o-Xylene	ND	ug/kg	1.0	ug/kg
TOTAL	1.6	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: [signature]
Date: 5/6/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 3-Feb-97

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0417-QC

Method Blank

Parameter	Result	Unit of Measure
Average Amount of All Analytes in Blank	<0.2	ppb

Calibration Check

Parameter	Unit of Measure	True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20.0	19.2	4	15%
Toluene	ppb	20.0	19.6	2	15%
Ethylbenzene	ppb	20.0	20.0	0	15%
m,p-Xylene	ppb	40.0	39.0	3	15%
o-Xylene	ppb	20.0	19.7	1	15%

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	92	90	(39-150)	1	20%
Toluene	95	93	(46-148)	1	20%
Ethylbenzene	97	95	(32-160)	1	20%
m,p-Xylene	94	92	(35-145)	1	20%
o-Xylene	95	94	(35-145)	1	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered
Limit Percent Recovered	(70-130)		Limit Percent Recovered	(70-130)	
13616-5735	97				
13617-5735	96				

S1: Flourobenzene

(12)

(00751

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 5-May-97

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0543/30-QC

Method Blank

Analyte	Result	Units of Measure
Average Amount of All Analytes In Blank	<1.0	ppb

Calibration Check

Analyte	Units of Measure	True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20.0	18.7	7	15%
Toluene	ppb	20.0	19.4	3	15%
Ethylbenzene	ppb	20.0	19.7	1	15%
m,p-Xylene	ppb	40.0	38.1	5	15%
o-Xylene	ppb	20.0	19.7	2	15%

Matrix Spike

Analyte	1- Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	90	86	(39-150)	4	20%
Toluene	92	88	(46-148)	4	20%
Ethylbenzene	92	87	(32-160)	3	20%
m,p-Xylene	88	83	(35-145)	3	20%
o-Xylene	88	84	(35-145)	3	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered
Limit Percent Recovery	(70-130)		Limit Percent Recovery	(70-130)	
S1: Flourobenzene			S1: Flourobenzene		
14425-C3056	92				
14426-C3056	92				
14427-C3056	93				
					5/6/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 2-May-97

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0529/30-QC

Method Blank

Parameter	Result	Unit of Measure
Average Amount of All Analytes in Blank	<0.2	ppb

Calibration Check

Parameter	Unit of Measure	True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20.0	18.8	6	15%
Toluene	ppb	20.0	19.3	3	15%
Ethylbenzene	ppb	20.0	19.8	2	15%
m,p-Xylene	ppb	40.0	37.7	6	15%
o-Xylene	ppb	20.0	19.5	2	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	88	89	(39-150)	0	20%
Toluene	93	91	(46-148)	1	20%
Ethylbenzene	92	92	(32-160)	0	20%
m,p-Xylene	93	92	(35-145)	0	20%
o-Xylene	92	91	(35-145)	0	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered
Limit Percent Recovered	(70-130)		Limit Percent Recovered	(70-130)	
14428-C3056	94				
14429-C3056	93				
14430-C3056	92				
					(VDL)
					5/5/97

S1: Flourobenzene

CHAIN OF CUSTODY RECORD

ON SITE TECHNOLOGIES, LTD.

657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Date: 1/31/97

Page 1 of 1

Purchase Order No.:		Job No.	
SEND INVOICE TO	Name: Denver Bearden		
	Company: PNM Gas Services	Dept. 324-3763	
	Address: 603 W. Elm Street		
	City, State, Zip: Farmington, NM 87401		
REPORT RESULTS TO	Name: Maureen Gannon	Title:	
	Company: PNM Gas Services		
	Mailing Address: Alverado Square, Mail Stop 0408		
	City, State, Zip: Albuquerque, NM 87158		
	Telephone No.: 505-848-2974	Telefax No.:	

Sampling Location: Hampton 4M

Sampler: Mark Sikelianos

SAMPLE IDENTIFICATION	SAMPLE DATE	SAMPLE TIME	MATRIX	PRES.	Number of Containers	ANALYSIS REQUESTED: ✓ BTEX 8020	LAB ID
MW-3 9701311500	1/31/97		H2O	Ice	2	✓	
MW-4 9701315300			↓	Ice	2	✓	

Relinquished by:	Date/Time 1/31/97 1615	Received by:	Date/Time 1/31/97 1615
Relinquished by:	Date/Time	Received by:	Date/Time
Relinquished by:	Date/Time	Received by:	Date/Time

Method of Shipment:

Authorized by: _____ Date 1/31/97
(Client Signature Must Accompany Request)

Rush	24-48 Hours	10 Working Days	Special Instructions:
			Results to be sent to both parties.

Distribution: White – On Site Yellow – LAB Pink – Sampler Goldenrod – Client

FEB 05 '97 10:19AM PNM P.5/5

PHILIP ENVIRONMENTAL

Chain of Custody Record

4000 Monroe Road
Farmington, NM 87401
(505) 326-2262 Phone
(505) 326-2388 FAX

COC Serial No. C 2164

Project Name: HAMPTON 4M
Project Number: 17877 Phase . Task: 6001.77
Samplers: STP
Laboratory: Name: SPL
Location: FARMINGTON

Sample Number (and depth)	Date	Time	Matrix	Total Number of Bottles	Type of Analysis and Bottle: TPH 418.1	BTEX 8020	Comments
TPW-04	6/6/97	1150	WATER	2		X	
TPW-05	6/6/97	1215	WATER	2		X	
TPW-06	6/6/97	1710	WATER	2		X	
TPW-07	6/6/97	1740	WATER	2		X	
TPW-04-20-21.5	6/6/97	0840	SOIL	1	X	X	
TPW-05-15-16	6/6/97	1050	SOIL	1	X	X	
TPW-06-15-16.5	6/6/97	1420	SOIL	1	X	X	
TPW-07-15-16	6/6/97	1615	SOIL	1	X	X	

Relinquished by:

Signature	Date	Time
[signature]	6/9/97	1143

Received By:

Signature	Date	Time
Angie A Randall	6-9-97	11:41

Samples Iced: ☒ Yes ☐ No

Preservatives (ONLY for Water Samples)
- ☐ Cyanide ..... Sodium hyroxide (NaOH)
- ☒ Volatile Organic Analysis ..... Hydrochloric acid (HCl)
- ☐ Metals ..... Nitric acid (HNO_3)
- ☐ TPH (418.1) ..... Sulfuric acid (H_2SO_4)
- ☐ Other (Specify) _____
- ☐ Other (Specify) _____

Carrier: Airbill No.

Shipping and Lab Notes:

97 10-41

PAGE 09

SPL FARMINGTON

5053262552

06/16/1997 07:29

PHILIP ENVIRONMENTAL

Chain of Custody Record

4000 Monroe Road
Farmington, NM 87401
(505) 326-2262 Phone
(505) 326-2388 FAX

COC Serial No. C 3057

Project Name Hampton 4m.
Project Number 17877 Phase . Task .
Samplers STP
Laboratory Name SPL
Location FARMINGTON, NM

Sample Number (and depth)	Date	Time	Matrix	Total Number of Bottles	TPH 418.1	BTEX 8020	Comments
TPW-01-25-26.5	6/5/97	1045	Soil	1	X	X	
TPW-02-25-26	6/5/97	1325	Soil	1	X	X	
TPW-03-25-26	6/5/97	1520	Soil	1	X	X	
TPW-01	6/5/97	1035	Water	2		X	

Relinquished by:

Signature	Date	Time
Steven T. Pope	6/6/97	0740

Received By:

Signature	Date	Time
Janice Cannon	6/6/97	7:35

Samples Iced: ☒ Yes ☐ No

Preservatives (ONLY for Water Samples)

- ☐ Cyanide ..... Sodium hyroxide (NaOH)
- ☒ Volatile Organic Analysis ..... Hydrochloric acid (HCl)
- ☐ Metals ..... Nitric acid (HNO_3)
- ☐ TPH (418.1) ..... Sulfuric acid (H_2SO_4)
- ☐ Other (Specify) _____
- ☐ Other (Specify) _____

Carrier: Airbill No.

Shipping and Lab Notes:

Chain of Custody Record

PHILIP ENVIRONMENTAL

4000 Monroe Road
Farmington, NM 87401
(505) 326-2262 Phone
(505) 326-2388 FAX

COC Serial No. C 3057

Project Name HAMPTON 4M
Project Number 12877 Phase . Task
Samplers STP
Laboratory Name SPL
Location FARMINGTON, NM

Sample Number (and depth)	Date	Time	Matrix	Total Number of Bottles	Type of Analysis and Bottle: TPH 418.1	BTEX 8020	Comments
TPW-01-25-26'	6/6/97	1045	Soil	1	X	X	
TPW-02-25-26	6/5/97	1325	Soil	1	X	X	
TPW-03-25-26	6/5/97	1520	Soil	1	X	X	
TPW-01	6/5/97	1035	Water	2		X	

Relinquished by:

Signature	Date	Time
Steven T. Pope	6/6/97	0740

Received By:

Signature	Date	Time
Janice Cannon	6/6/97	7:35

Samples Iced: ☒ Yes ☐ No

Preservatives (ONLY for Water Samples)

- ☐ Cyanide ..... Sodium hyroxide (NaOH)
- ☒ Volatile Organic Analysis ..... Hydrochloric acid (HCl)
- ☐ Metals ..... Nitric acid (HNO_3)
- ☐ TPH (418.1) ..... Sulfuric acid (H_2SO_4)
- ☐ Other (Specify) _____
- ☐ Other (Specify) _____

Carrier: Airbill No.

Shipping and Lab Notes:

4/95

06/16/1997 07:29 5053262542 SPL FARMINGTON PAGE 02

APPENDIX B

DRILLING LOGS

ENVIROTECH INC.

FIELD BORING LOG

MW-2

TEST BORING No.	MONITOR WELL No.	PROJECT No.	PROJECT NAME:	SHEET:
TB #1	MW-1	93108-02	PNM GAS SERVICES	OF:

MFG. DESIGNATION OF DRILL:	PROJECT LOCATION:
MOBIL DRILL B-61	HAMPTON #4M

TYPE OF BIT:	SURFACE ELEVATION OF TB OR MW:	TOTAL DEPTH OF HOLE:
AUGER DRILLING		45 FT.

DATE		DRILLING Co.:
STARTED:	12/16/96	ENVIROTECH INC
COMPLETED:	12/16/96	

COMPLETION TYPE:	ENGINEER:	GROUNDWATER DEPTH	TIME
COMPLETED AS MONITOR WELL	AL CAHARUNG	1045	27.8'
	CREW: MS./Bd.	1110	27.75'

SURFACE CONDITIONS: GRADED YELLOW SILTY SAND

DIST FROM SURF.	SAMPLE TYPE	SAMPLE No.	OVM READ IN PPM	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL/COMMENTS
					SM	LIGHT BROW SILTY SAND, SLIGHTLY MOIST, MEDIUM - HARD, NO HYDROCARBON ODOR
1						
2						
3						
4						
					SM	SAME AS ABOVE PLUS STRONG H.C. ODOR (ASSESSMENT FROM SURFACE CUTTING, VISUAL.)
6						@ 12' DARK BROWN STREAK OF SILT TO CLAYEY SAND.
7						
8						@ 16' ANOTHER STREAK (THIN LAYER) OF SILTY SAND, DARK BROWN + STRONG H.C. ODOR
9						
20					SM	STRONG H.C. ODOR, VISUAL
1						LIGHT GRAY TO GREENISH GRAY SILTY TO CLAYEY SAND, WET, HARD, STRONG H.C. ODOR (COULD BE PRODUCT SATURATED SOIL).
2						
3						
						▽ GROUND WATER TABLE (COLLECTED WATER SAMPLE FOR BTEX (8020) AND TPH (8015). NO FREE PRODUCT OBSERVED IN THE BAILER
0					SM	SAME AS ABOVE
8						
9						
40						
1						
2						
					SM	SAME AS ABOVE
					SM	SAME AS ABOVE. REMOVED CENTER BIT FROM AUGER

BORING LOG

Page 1 of 2

LOCATION MAP:

SITE ID: Hampton 4M LOCATION ID: MW-3
SITE COORDINATES (ft.):
N _____ E _____
GROUND ELEVATION (ft. MSL): _____
STATE: _____ COUNTY: _____
DRILLING METHOD: Hollow Stem
DRILLING CONTR.: Envirotech
DATE STARTED: 1/31/97 DATE COMPLETED: 1/31/97
FIELD REP.: _____
COMMENTS: _____

__1/4 __1/4 SE 1/4 SW 1/4 S 13 T 30N R 11W

LOCATION DESCRIPTION: _____

DEPTH	WELL CONST.	LITH.	SAMPLE USCS	FROM	TO	% REC	BLOW-COUNT	NUMBER OR PID READING	LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES
									0-5' Sand med-course Slightly clayey moist lt Brown
									5-6' Clay layer-Wet olive Brown
5								0.0 PPM	6-7' Clay dark color slightly Sand Moderate Sorted
					Grout 5% Bentonite Mix				7'-13' Sand med-course SC clayey Moist Yellowish Orange
10				2.5'	Bentonite Plug Hydrated			0.0PPM	13' Sand med-course mod sorted moist
					Blank 2" PVC				14'-15' Sandstone layer Yellowish Orange Clayey moist
15									15'-18' Sand clayey Medium course Yellowish orange moist Mod-Well Sorted
								3.0 PPM? Could be Background	18'-19' Sand clayey Dark color Dark grey Mod. Sorted Moist
20					10/12 Sand Pack				19'-20 Sand clayey course Poorly Sorted Orange Brown Moist
									20'- Sand clayey / Med-course Mod Sorted Orange Brown Moist
								42.0 PPM @ 24.5'	24.5' Sand Clayey med-course
25									

BORING LOG
(Continued)

LOCATION ID: MW-3

DEPTH	WELL CONST.	LITH.	SAMPLE USCS	SAMPLE FROM	SAMPLE TO	SAMPLE % REC	SAMPLE BLOW-COUNT	SAMPLE NUMBER OR PID READING	LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
30	2" 0.01' Slotted Screen							no Reading with PID cutting very wet & disturbed	25'-30' Sand SC Med Grained Wet Orangeish Brown, Mod Sorted low-med Plasticity
	10/12 Sand Pack								30'-35' Sand SM SC med grained wet Slightly consolidated drilling slowed
35	End Cap								34-35' Clay olive Brown wet Plasticity
									35' TD of Borehole
									34'-35' Clay olive grey Slight
									34-35' cuttings very wet dark water up from below looks like motor oil? No Reading with PID 0.0 PPM
40									
45									
50									
55									
60									

Hampton #4m MW #4

BORING LOG

Page 1 of ___

LOCATION MAP:

SITE ID: Hampton #4m LOCATION ID: MW 4
SITE COORDINATES (ft.):
N ___ E ___
GROUND ELEVATION (ft. MSL): ___
STATE: N.M COUNTY: San Juan
DRILLING METHOD: Hollow Stem
DRILLING CONTR.: Envirotech
DATE STARTED: 1-31-97 DATE COMPLETED: ___
FIELD REP.: ___
COMMENTS: ___

___1/4 ___1/4 SE 1/4 SW 1/4 S 13 T 30N R 11W

LOCATION DESCRIPTION: ___

DEPTH	WELL CONST.	LITH.	SAMPLE USCS	FROM	TO	% REC	BLOW-COUNT	NUMBER OR PID READING	LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
1025									2' weathered sandstone
									3' sand yellowish orange
									5' sand yellowish orange some silt SM
5								0	5' 600 lbs pressure on drill hard drilling
									10' Fine consolodated sand weathered sandstone SM yellowish orange
10								0	11' hard drilling to 10' after 10' pressure 150 lbs.
									~~fine~~ ~~sand~~ yellowish-orange moderately sorted sand
15									13' Clay
									14' sand poorly sorted yellowish-orange SC slight trace of clay
20								313 ppm	17' color change more of a grayish color
								1447 ppm	18' clay olive/GRY
								669	20' clay olive/GRY SC
25								477	23' clay poorly sorted moist DRK GRY

Grout
5m
Bentonite plug
SC
20' slotted screen
Sand

Hampton #4m MW #4

BORING LOG
(Continued)

Page 2 of ___
LOCATION ID: MW-4

DEPTH	WELL CONST.	LITH.	SAMPLE USCS	FROM	TO	% REC	BLOW-COUNT	NUMBER OR PID READING	LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			OH					80.7 ppm	27' H_2O
30				slotted screen					GRY color, moist clay
				sand					28' Hard layers clay 700 lbs CH
									GRY color
									to drill thr
									29'
35									30' GRY color clay OH
									high plasticity
									Organic silts
40									31' 900 lbs press.
									hard drilling
									35' GRY Clay OH
									high plasticity
45									hard drilling
									stopped drilling
									Set 20' slotted screen
50									(sand to 13.2'
									Bentnite 10.2'
									grout to surface)
55									
60									

Hampton #4m . mw #4