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NEW MEXICO OIL CONSERVATION COMMISSION

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 10

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

12946

Type of Well DRILL ☒

DEEPEN ☐

PLUG BACK ☐

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

Name of Operator

Kenai Oil and Gas Inc.

Address of Operator

Suite 1001 Petroleum Bldg, Midland, TX 79701

Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE north LINE

D 660 FEET FROM THE east LINE OF SEC. 27 TWP. 19S RGE. 38E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

McNeil

9. Well No.

1

10. **UNDESIGNATED**
Nadine Drinkard-Abo

12. County

Lea

19. Proposed Depth

7800'

19A. Formation

Drinkard-Abo

20. Rotary or C.T.

Rotary

Elevations (Show whether DF, RT, etc.)

3589.0' GL

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

Kenai Drilling Of Tex.

22. Approx. Date Work will start

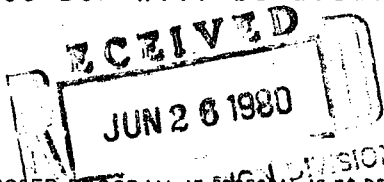
7-1-80

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|--------------------|
| 12-1/4" | 10-3/4" | 40.50# | 380' | 400 | Surface |
| 9-7/8" | 7-5/8" | 29.70# | 4300' | 1620 | Surface or overlap |
| 6-1/2" | 4-1/2" | 11.60# | 7800' | 500 | 4100' |

DRILLING PROGRAM

1. Spud 12-1/4" hole and drill to 380', set 10-3/4" csg @ 380', cmt w/400 sx, more if needed, to cmt to surface.
2. Drill 9-7/8" hole to 4300', set 7-5/8" csg @ 4300', cmt w/1320 sx, more if needed to cmt to surface. Test BOP and csg to 1000# psi.
3. Drill 6-1/2" hole to approx 7800" using mud as hole condition requires.
4. If well proves commercial run 4-1/2" csg and cmt w/500 sx or sufficient amount to overlap.
5. 10" Series 900 BOP will be used.



APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 9-23-80
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Lorraine Maroney

red Lorraine Maroney

Title Drlg & Prod Assistant

Date 6-17-80

(This space for State Use)

PROVED BY

TITLE SUPERVISOR DISTRICT I

DATE JUN 23 1980

CONDITIONS OF APPROVAL, IF ANY: