Co. Certified # Due Participating Non-Participating										
Trips, larger Set		Tri	ity North Pro	spect						
THE PILL ASSET PILL COUNTY, New Holes PILL ASSET PILL COUNTY, New Holes PILL ASSET PILL ASSET			12S, R38E, SEC.	27						
Address Win Fart Due		16	00' FNL & 2310' F	-WL						
Bart	AFE & Letter faxed & mailed 4/8/04							cc: Hazlip/Mike	B/Mary/Phyllis/Lo	<u> </u>
Address WIF, Fax No. Certified # Due Protelegis	Status as of 4/28/04							D Lineting	lon Dodicinating	
Opasity, LLC. STZS Commonwealth Blod 38,289(N), 281-255-1776 700 1600 006 6200 7103 YES 10,5900(N), Well Requirements to Hugh, Townword & Phyllic 4/1304 Info platement OI 423 NW 625 dl Subject 10,5900(N), Well Requirements to Hugh, Townword & Phyllic 4/1304 YES 1,5900(N), Well Requirements to Hugh, Townword & Phyllic 4/1304 Info platement OI 423 NW 625 dl Subject 10,5900(N), Well Requirements to Hugh, Townword & Phylic 4/1304 YES 1,5500(N), Well Requirements to Hugh, Townword & Phylic 4/1304 LC. Oldsworm CVP, OY 73116 2,5250(N), Well Requirements of Large, Velocity 700,1650 006 6220 7106 YES 0,5700(N), Well Requirements to Hugh, Townword & Phylic 4/1304 L.C. Oldsworm CVP, OY 73116 2,5250(N), Well 724,022 7100 700,1650 006 6220 7106 YES 0,5700(N), Well Requirements to Hugh, Townword & Phylic 4/1304 L.C. Oldsworm CVP, OY 73146 2,5250(N), Well 724,022 7100 700,1650 006 6220 7106 YES 0,5700(N), Well Requirements to Hugh, Townword & Phylic 4/1304 L.C. PO Box 7857(N) 0,4770(N), Well 724,022 7100 0,2770(N), Well 724,022 7100 YES 0,4770(N), Well Requirements to Hugh, Townword & Phylic 4/1304 L.C. PO Box 7850(N), Well 724,022 7100 0,2770(N), Well 724,022 7100	WI Owner	Address	W!%	Fax No.	Certified #	Due	Participate		WI WI	Comments
thing Interest OII 4223 NW Kind St. Sulte 200 10.80000% 405-142-1670 7003 1680 0006 6200 7104 YES 10.80000% Well Requirements b Hadp. Tomesed & Phyllis 4/1304 16204 (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (2014) (201	Matrix Production Company, and Matrix New Mexico Holdings, LLC	5725 Commonwealth Blvd Sugar Land, TX 77479	30.62500%	281-265-1778	7003 1680 0006 6280 7033 GC recvd					
Columnation Carlo Carl	Claude C. Arnold Working Interest Oil	4323 NW 63rd St. Suite 200			7003 1680 0006 6280 7064		ξ Το			STATE OF THE PROPERTY OF THE PROPERTY AND ADDRESS OF THE PROPERTY OF THE PROPE
Interest Oil 8. Sulse 200 Sulse 200 Sulse 200 Co. 1800 0008 6280 704	& Gas Properties, LLC	Oklahoma City OK 73116 4323 NW 63rd Street	10.50000%	405-842-1670	GC recvd 4/13/04		160	10.50000%	10000	Well Requirements to Mazilp, Townseria & Physis 4/15/04
P O Dao 29871	Blake Arnold Working Interest Oil & Gas Properties, L.L.C.	Suite 200 Oklahoma City OK 73116	2.62500%	405-842-1670	7003 1680 0006 6280 7064 GC recyd 4/13/04		YES	2.62500%		Well Requirements to Hazip, Townsend & Phyllis 4/13/04
Cabillation Chy CK 73102 0.87609% 405-236-2710 Co. need 41504 YES 0.87609% Desprecious well requirements to Hazip, Townseed & Phylis 4/3004 Control Chief Control Chy CK 73103 Co. need 41504 Tool 1800 control 2701 YES 0.43765% Desprecious well requirements to Hazip, Townseed & Phylis 4/3004 Control Chief Control Chy CK 73103 7.00009% 405-273-5836 Tool 1800 control 2701 YES 7.0009% 405-473-585 Too		P O Box 20671 Oklahoma City OK			7003 1680 0006 6280 7088		VE 6			Most Documents to Noville Townsond & Dhylis A/130A
L.C. 173 (56 GOT)		P O Box 1197 Oklahoma City OK			7003 1680 0006 6280 7095					
Control Charles Control Ch	Monarch Resources, L.L.C.	73156-06/1	0.87500%	405-236-2710	GC recyd 4/15/04		169	%00678.0		see bi expose well reduite lieurs
nc. O'delorina Road 2018 Floor Wideland Road 2018 Floor Wideland Road 2,18780% 405-275-2886 7003 1890 0006 6280 7101 YES 2,18780% 5ee provious well requirements	David C. Story	Edmond OK 73034	0.43750%	¥	GC recyd 4/12/04		YES	0,43758		Well Requirements to Hazitp, Townsend & Phyllis 4/20/04
2301 Brooksle Avenue 2301 Brooksle Avenue 2301 Brooks (2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304 2304	Cardinal River Farm, Inc.	5100 Wisteria Road Oklahoma City OK 73142	2.18750%	405-755-5856	7003 1680 0006 6280 7149 GC recvd 4/13/04		YES	2.18750%		see previous well requirements
Add NuM 13h Street	Larry Fenity	2301 Brookside Avenue Edmond OK 73034	0.87500%	405-272-0633	7003 1680 0006 6280 7071 GC recvd 4/12/04		YES	6.876%		
20 N. Broadway, Ste 1800 20, 252600% 405-272-5248 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 6230 7125 7003 (850 0005 62	H. J. Freede, Inc.	430 NW 13th Street Oklahoma City OK 73103	7.00000%	405-235-9120	7003 1680 0006 6280 7101 GC recyd 4/12/04		YES	7.00 %		Well Requirements to Hazip, Townsend & Phyllis 4/19/04
SASS Goodger 3625 Goodger 3712 0.87600% 405-947-5655 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680 0006 6280 7125 7003 1680	Rehoboth, Inc.	20 N. Broadway, Ste 1800 Oklahoma City, OK 73102	2.62500%	405-272-5248	7003 1680 0006 6280 7118 GC recyd 4/12/04		YES	2625%		
Stutha 8-8-86 3625 Goodger O.87600% 405-947-5655 7003 1680 0006 6280 7125 C.C. record 4/12014 S.C. S.C. record 4/12014 S.C. Record 4/12	J. Durwood Pate Trust	3625 Goodger Oklahoma City OK 73112	0.87500%	405-947-5655	7003 1680 0006 6280 7125 GC recyd 4/12/04		YES	0.375%		
3625 Goodger	James D. Pate, Jr. Trust ut/Ja 8-8-86	3625 Goodger Oklahoma City OK 73112	0.87600%	405-947-5655	7003 1680 0006 6280 7125 GC recyd 4/12/04		YES	5.8752		
A10 North Main Midland, Texas 79701 6.25000% 684-7691 7003 1680 0006 6280 7040 YES 6.25% Well Requirements to Hazilp, Townsend & Phyllis 4/19/04 P. O. Box 366 Carlsbad, NM 88221 2.50000% 505-628-0183 GC recvd 4/13/04 YES 3.5% Well Requirements to Hazilp, Townsend & Phyllis 4/2604 P.O. Box 606 P.O. Box 606 Carlsbad, NM 88221 3.75000% 505-628-0183 GC recvd 4/13/04 YES 3.75% Well Requirements to Hazilp, Townsend & Phyllis 4/2604 P.O. Box 606 Carlsbad, NM 88221 26.25000% 505-628-0183 GC recvd 4/10/04 YES 3.75% Well Requirements to Hazilp, Townsend & Phyllis 4/2604 P.O. Box 606 Carlsbad, NM 88221 26.25000% S05-628-0183 GC recvd 4/10/04 YES 3.75% Well Requirements to Hazilp, Townsend & Phyllis 4/2604 GA.375% Carlsbad, NM 8/27-9 WELL SAGREE TO DRILL THE BURRUS 27-9 WELL SAGREE TO DRILL THE SAGREE TO SAGREE TO DRILL THE SAGREE TO SA	Joe H. Pate Trust	3625 Goodger Oklahoma City OK 73112	0.87500%	405-947-5655	7003 1680 0006 6280 7125 GC recvd 4/12/04		YES	0.975%		
P. O. Box 386 Carlsbad, NM 88221 2.50000% 505-628-0183 GC reord 4/13/04 YES A. \$ 76 Well Requirements to Hazilp, Townsend & Phyllis 4/25/04	Discovery Exploration	410 North Main Midland, Texas 79701	6.25000%	684-7691	7003 1680 0006 6280 7040 GC recyd 4/9/04		YES	6,25%		Well Requirements to Hazip, Townsend & Phyllis 4/19/04
Carlsbad, NM 88221 3.76000% 505-628-0183 7003 1680 0006 6280 7057 YES 3.75% Well Requirements to Hazilp, Townsend & Phyllis 4/2004 26.25000% NA 26.25000% Substituting the Phyllis 4/2004 Substituting the Phyllis 4/200	Bob Blundell, Jr.	P. O. Box 386 Carlsbad, NM 88221	2.50000%	505-628-0183	7003 1680 0006 6280 7194 GC recyd 4/13/04		YES	ass.g		Well Requirements to Hazlip, Townsend & Phyllis 4/26/04
4GREE TO DRILL THE BURRUS 27-9 WELL.	Enerstar Resoruces Oil & Gas LLC	P.O. Box 606 Carlsbad, NM 88221	3.75000%	505-628-0183	7003 1680 0006 6280 7057 GC recyd 4/10/04		YES	3.75%		Well Requirements to Hazlip, Townsend & Phyllis 4/20/04
4GREE TO DRILL THE BURRUS 27-9 WELL.	Chesapeake Permian, LP		26.25000%		Ą			86,28%	0.000000%	
TO DRILL THE BURRUS 27-9 WELL.		Total:	100.000000%					69.3759		
Casaritte		DRILL THE BURRUS	27-9 WELL.							

Burrus 27-9 1

CONCHO EXPLORATION INC.

Fasken Center, Tower II 550 W. Texas Ave., Ste. 1300 Midland, Texas 79701

(432) 683-7443 Fax 683-7441

RECEIVED APR 2 1 2004

April 8, 2004

MAILROOM

Via Fax and Certified/Return Receipt Mail

TO: Working Interest Owners on Attached Exhibit "A"

RE: Burrus 27 #9 Well Proposal

1500' FNL & 2310' FWL of Section 27 Township 12 South, Range 38 East Lea County, New Mexico

Gentlemen:

Chesapeake Permian, L.P. (successor to Concho Exploration Inc.) proposes the drilling of the Burrus 27 #9 well as a 9800' Wolfcamp test at the captioned location. An Authority For Expenditure estimating the cost of our proposed well is enclosed herewith. If you desire to participate in the drilling of our well please execute and return one copy of the enclosed Authority For Expenditure. Please also complete and return the enclosed Well Information Requirements Schedule.

Sincerely,

Michael S. Brown

Michael S. Braun Consulting Landman Chesapeake Permian, L.P.

(Successor to Concho Exploration Inc.)

Will participate in the drilling of the Burrus 27 #9 well and have enclosed an executed Authority For Expenditure.

Will not participate in the drilling of the Burrus 27 #9 well.

TROPICAL MINERALS, INC.

By: Name/Title: # W. Corner PAESDate: #/14/04

CHESAPEAKE OPERATING, INC.

Well Name; Operator:	Chesapeake Operating, Inc.	·			County, State: Date: Total Depth:	Lea, New Mexico 03/30/0- 9,800
	102278 SE/4 NW/4 Section 27-12S-38E	·			Formation: Property #:	Wolfcamp/Harris 819504
ODE	INTANGIBLE COSTS	WORK DESCRIPTION			DRY HOLE	PRODUCER
3400	Location:	Roads, Location, Pits			\$35,000.00	\$35,000.00
3401		Damages			\$10,000.00	\$10,000,00
1402		Governmental Filings · Selsmic Costs			\$2,000.00	\$2,000.00
3404 3405	•	Seismic Cosis Reciamation			\$0.00	\$0.0
3406	Drilling;	Top Drive			\$10,000,00	\$10,000.0
3408	, Drining.	Pipeline Construction			\$0.00 \$0.00	\$0.00
3409		Fuel			\$0.00	\$0.00 \$0.00
3410		Drilling Contractor: footage @ \$19,5		per ft	\$191,000,00	\$214,000.0
3411		Directional Services		,	\$3,000,00	\$3,000.0
3413		Rig Mobilization/Demobilization			\$0.00	\$0.00
3414		Contract Labor			\$13,000.00	\$25,000,00
3415		Bits			\$0.00	\$0.00
3416		Supplies and Utilities			\$2,000.00	\$3,000.00
3426		Cement Conductor			\$0.00	\$0.00
3417		Cement Surface Casing			\$8,000.00	\$8,000.00
3420		Cement Intermediate Casing			\$15,000,00	\$15,000.00
3424 3425	•	Cement Production Casing Cement Drilling Liner			\$0.00	\$20,000.00
3425 3452		Cement Driving Liner Cement Production Liner			\$0.00	\$0.0
343 <i>£</i> 3418		Mud Logging			\$0.00	\$0.00
3419		Drilling Fluids, Mud, Chem.			\$9,000.00	\$9,000.0
3421		Orth String Inspection			\$16,000.00 \$3,000.00	\$18,000.00 \$3,000.00
3423		Open Hale Logging			\$25,000.00	\$25,000.0
3427		Fishing			\$0.00	\$0,00
3428	•	Downhole Rental Equipment			\$3,000,00	\$6,000,00
3430	Completion:	Completion Unit			\$0.00	\$20,000,00
3431		Cased Hole Logging/Perforating			\$0.00	\$15,000.00
3433	•	Jetting ·			\$0.00	\$0.00
3434		Formation Stimulation			\$0.00	\$30,000.00
3437	General:	Surface Equipment Rental			\$13,000.00	\$16,000.0
3438	i	Transportation			\$3,000.00	\$5,000.0
3441		Frac Fluid Hauloff			\$0.00	\$1,000.0
344 2 3443	•	Blowout/Emergencies Company Supervision/Engineering			\$0.00	\$0.0
3444 3444		Consultants ***			\$28,000.00 \$17,000.00	\$31,000,00 \$19,000,0
3446		Company Overhead			\$9,000.00	\$10,000.0
3447		Insurance			\$10,000.00	\$10,000.00
3449		Major Construction Overhead			\$0.00	\$2,000.0
3450		Plug to Abandon			\$0.00	\$0.0
	•	10% Contingency			\$43,000.00	\$57,000.0
TAL	INTANGIBLES	Total Intengible Costs			\$468,000.00	\$622,000.0
ODE	. TANGIBLE COSTS	WORK DESCRIPTION				
10108	Tubulars:	Conductor.			\$0.00	\$0.00
0100		Surface Casing:	13-3/6"	430"	\$7,000.00	\$7,000.0
0101		Intermediate Casing:	8-5/8"	4,000°	\$33,000.00	\$33,000.0
0102		Production Casing:	5-1/2"	9,800	\$0.00	\$64,000.0
0103		Drilling Liner:			\$0.00	\$0.0
0109		Production Liner:			\$0.00	\$0.0
0104		Float Equipment	2-3/8*	0.000	\$3,000,00	\$7,000.00
0105 0108	Lease Equipment	Tubing: Wellhead Equipment	4-0/6	9,800*	\$0.00 \$7,000.00	\$28,000.0 \$22,000.0
0108 0107	reese crinimatr	Downhole Equipment			\$0.00	\$15,000.0
0111 0111		Artificial Lift-Pumping Unit			\$0.00	\$60,000.0
0113		Production Equipment			\$0.00	\$35,000.0
0115		Compressor/Compression			\$0.00	\$0.0
0116		Pipeline Equipment			\$0.00	\$0.0
0120		Non-Controllable Equipment 10% Contingency			\$0.00 \$5,000,00	\$0.0 \$27,000.0
OTAL .	TANGIBLES	Total Tangible Costs	•		\$55,000.00	\$298,000.0
		Total Costs			\$523,000.00	\$920,000.0
			······································		4020,000,00	4077/004/70
•						

Prepared by:	TD	Approved by:	
OPERATOR'S APPROVAL:			DATE: 4/1/04
	Operations/Geology		7/1/20
OPERATOR'S APPROVAL:	Land/Accounting		DATE: 4/14/04
NON-OPERATOR'S APPROVAL:			_ DATE:

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. In executing this AFE, the participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. The operator may contract with an affiliated entity to drill the well at prevailing rates in the area. Participant shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides operator a certificate evidencing its own insurance in amounts acceptable to the operator by the date of spud.

TROPICAL MINERALS, INC. 0,8750%

Exhibit "A"

Working Interest Owners Burrus 27-9 Well Lea County, New Mexico

Matrix Production Company and Matrix New Mexico Holdings, LLC 5725 Commonwealth Blvd. Sugar Land, Texas 77479

Enerstar Resources Oil & Gas LLC P. O. Box 606 Carlsbad, NM 88221

Tropical Minerals, Inc. P.O. Box 20671 Oklahoma City, OK 73156-0671

Monarch Resources, LLC P. O. Box 1197 Oklahoma City OK 73102-9998

H. J. Freede, Inc. 430 NW 13th Street Oklahoma City, OK 73103

Rehoboth, Inc. 20 N. Broadway, Ste 1800 Oklahoma City, OK 73102

J. Durwood Pate Trust 3625 Goodger Oklahoma City, OK 73112

James D. Pate, Jr. Trust dated 8-8-86 3625 Goodger Oklahoma City, OK 73112

Joe H. Pate Trust 3625 Goodger Oklahoma City, OK 73112

Larry Fenity 2301 Brookside Avenue Edmond, OK 73034

David C. Story 1816 Rising Star Lane Edmond, OK 73034

Blake Arnold Working Interest Oil & Gas Properties, LLC 4323 NW 63rd Street, Suite 200 Oklahoma City, OK 73116

Discovery Exploration 410 North Main Midland, Texas 79701

Bob Blundell, Jr. P. O. Box 386 Carlsbad, NM 88221

Cardinal River Farm, Inc. 5100 Wisteria Road Oklahoma City, OK 73142

Claude C. Arnold Working Interest Oil & Gas Properties, LLC 4323 NW 63rd Street, Suite 200 Oklahoma City, OK 73116

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