

MARTIN YATES, III  
1912 - 1965  
FRANK W. YATES  
1936 - 1986



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210-2118  
TELEPHONE (505) 748-1471

S. P. YATES  
CHAIRMAN OF THE BOARD  
JOHN A. YATES  
PRESIDENT  
REYTON YATES  
EXECUTIVE VICE PRESIDENT  
RANDY G. PATTERSON  
SECRETARY  
DENNIS B. KINSEY  
TREASURER

May 13, 2004

David H. Arrington Oil & Gas, Inc.  
P.O. Box 2071  
Midland, TX 79702-2071

Via Facsimile (432) 682-4139

RE: Federal Exploratory Unit  
Township 20 South, Range 23 East, N.M.P.M.  
Sections: 5, 8, 17, 20 and 29  
Eddy County, New Mexico  
Containing 3200.00 gross acres, more or less

Gentlemen:

Yates Petroleum Corporation proposes the formation of the captioned pooled area in order to drill an 8,800' Morrow test well at a mutually agreed upon location. The working interest would be shared 77.5% Yates Petroleum Corporation and 22.5% David H. Arrington Oil & Gas, Inc.

The first lease expiration date is September 1, 2004, therefore time is of the essence in making this idea work.

Please call me at (505) 748-4351 if you would like to visit regarding this proposal.

Very truly yours,

**YATES PETROLEUM CORPORATION**

  
Robert Bullock  
Landman

RB:tv

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case No. 13298 Exhibit No. 4  
Submitted by:  
YATES PETROLEUM CORPORATION  
Hearing Date: July 8, 2004

MARTIN YATES, III  
1912 - 1985  
FRANK W. YATES  
1936 - 1986



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ARTESIA, NEW MEXICO 88210-2118  
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SECRETARY  
DENNIS G. KINSEY  
TREASURER

June 17, 2004

David H. Arrington Oil & Gas, Inc.  
PO Box 2071  
Midland, TX 79702

RE: Boddington Federal Exploratory Unit #1  
Township 20 South, Range 23 East  
Section 5: All  
Sections 8 & 9: All  
Section 17: All  
Section 20: All  
Eddy County, New Mexico

Gentlemen:

Please find enclosed our AFE, Unit Agreement and Operating Agreement for the drilling of the Boddington Federal Unit #1 located in the SW4 of Section 20. We are dedicating the W2 of Section 20 to this well. If you wish to participate in this unit please sign and return the AFE and extra signature pages to each agreement.

The OCD hearing date for the unit approval is July 8, 2004.

Please call me at 505-748-4351 if you have any questions.

Thank you.

Very truly yours,

**YATES PETROLEUM CORPORATION**

Robert Bullock  
Landman

RB:bn  
enclosure



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210  
TELEPHONE (505) 748-1471

**AUTHORITY FOR EXPENDITURE**  
NEW DRILLING, RECOMPLETION & RE-ENTRY

AFE Type:	Well Objective:	Well Type:
<input checked="" type="checkbox"/> New Drilling	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Development
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Exploratory
<input type="checkbox"/> Re-entry	<input type="checkbox"/> Injector	

AFE NO.	04-279-0
AFE DATE	6/22/04
AFEND (rev 6/98)	6-22-04
AFE STATUS:	
<input checked="" type="checkbox"/> Original	
<input type="checkbox"/> Revised	
<input type="checkbox"/> Final	
<input type="checkbox"/> Supplemental	

LEASE NAME	Boddington Federal Unit #1		PROJ'D DEPTH	8,900'
COUNTY	Eddy		STATE	New Mexico
FIELD			HORIZON	Chester
LOCATION	Section 20 T20S-R23E, 1,500' S & 1,920' W			
DIVISION CODE	100	DIVISION NAME	Oil & Gas Division	
DISTRICT CODE		DISTRICT NAME		
BRANCH CODE		BRANCH NAME		

PROGNOSIS: New well drilled to 8,900' to test the Morrow formation.

INTANGIBLE DRILLING COSTS:

	DRY HOLE	COMP'D WELL
920-100 Staking, Permit & Legal Fees	5,000	5,000
920-110 Location, Right-of-Way	50,000	50,000
920-120 Drilling, Footage		
920-130 Drilling, Daywork 30 days @ \$8,900/day + \$25,000/day for mob	310,000	310,000
920-140 Drilling Water, Fasline Rental	15,000	15,000
920-150 Drilling Mud & Additives	35,000	35,000
920-160 Mud Logging Unit, Sample Bags	13,000	13,000
920-170 Cementing - Surface Casing	30,000	30,000
920-180 Drill Stem Testing, OHT		
920-190 Electric Logs & Tape Copies	30,000	30,000
920-200 Tools & Equip. Rntl., Trkg. & Welding	80,000	80,000
920-205 Control of Well-Insurance	2,000	2,000
920-210 Supervision & Overhead	25,000	25,000
920-230 Coring, Tools & Service		
920-240 Bits, Tool & Supplies Purchase	30,000	30,000
920-350 Cementing - Production Casing		60,000
920-410 Completion Unit - Swabbing		25,000
920-420 Water for Completion		10,000
920-430 Mud & Additives for Completion		0
920-440 Cementing - Completion		
920-450 Elec. Logs, Testing, Etc. - Completion		60,000
920-460 Tools & Equip. Rental, Etc. - Completion		30,000
920-470 Stimulation for Completion		80,000
920-480 Supervision & O/H - Completion		6,000
920-490 Additional LOC Charges - Completion		2,500
920-510 Bits, Tools & Supplies - Completion		2,000
920-500 Contingency for Completion		
<b>TOTAL INTANGIBLE DRILLING COSTS</b>	<b>625,000</b>	<b>900,500</b>

TANGIBLE EQUIPMENT COSTS:

930-010 Christmas Tree & Wellhead	3,500	20,000
930-020 Casing 8 5/8" @ 1,400'	30,000	30,000
5 1/2" @ 8,900'		52,000
930-030 Tubing 2 7/8" @ 8,700'		30,000
930-040 Packer & Special Equipment		0
940-010 Pumping Equipment		5,000
940-020 Storage Facilities		25,000
940-030 Separation Equip., Flowlines, Misc.		30,000
940-040 Trucking & Construction Costs		20,000
<b>TOTAL TANGIBLE EQUIPMENT COSTS</b>	<b>33,500</b>	<b>212,000</b>

TOTAL COSTS

<b>658,500</b>	<b>1,112,500</b>
----------------	------------------

IT IS RECOGNIZED THAT THE AMOUNTS PROVIDED FOR HEREIN ARE ESTIMATED ONLY AND APPROVAL OF THIS AFE SHALL EXTEND TO THE ACTUAL COSTS INCURRED IN CONDUCTING THE OPERATIONS SPECIFIED WHETHER MORE OR LESS THAN HEREIN SET OUT.

Prepared By RB Jeremiah Mullen	Operations Approval
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BY	DATE
----	------

BY	DATE
----	------

BY	DATE
----	------

BY	DATE
----	------

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**DAVID H. ARRINGTON OIL & GAS INC  
PO BOX 2071  
MIDLAND, TX 79702**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee  
 X *Sarah K. Hayes*

B. Received by (Printed Name) *Sarah K. Hayes*

C. Date of Delivery *6-23-04*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

7002 2030 0001 8263 0554 **boddington fed exp unit #1**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-1

7002 2030 0001 8263 0554

**U.S. Postal Service™**  
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ <b>6.95</b>

**Boddington Fed Exp Unit #1**

Sent To **David H. Arrington Oil & Gas, Inc**  
 Street, Apt. No., or PO Box No. **PO Box 2071**  
 City, State, ZIP+4 **Midland, TX 79702**

PS Form 3800, June 2002 See Reverse for Instructions



MARTIN YATES, III  
1912 - 1985  
FRANK W. YATES  
1936 - 1986



S. P. YATES  
CHAIRMAN OF THE BOARD  
JOHN A. YATES  
PRESIDENT  
PEYTON YATES  
EXECUTIVE VICE PRESIDENT  
RANDY G. PATTERSON  
SECRETARY  
DENNIS G. KINSEY  
TREASURER

105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210-2118  
TELEPHONE (505) 748-1471

June 24, 2004

David H. Arrington Oil & Gas, Inc.  
PO Box 2071  
Midland, Texas 79702

RE: Boddington Fed. Exploratory Unit  
T20S, R23E  
Eddy County, New Mexico

Gentlemen:

Mr. Yates has decided to drill the first unit well at the following location:

T20S, R23E  
Section 17: 1980'S and 1980'E  
Eddy County, New Mexico  
(This well has been permitted as the Boddington Fed. Unit #2.)

This location, of course, is subject to change due to possible topographic or environmental issues.

Please find enclosed our revised AFE and revised page four to JOA setting out the initial well location.

Call me at (505) 748-4351 if you have any questions.

Sincerely,

**YATES PETROLEUM CORPORATION**

A handwritten signature in cursive script that reads 'Robert Bullock'.

Robert Bullock  
Landman

Enclosures  
RB:as

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  X <i>Sarah K. Hayes</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Sarah K. Hayes</i> JUN 28 2004 <input type="checkbox"/> Restricted Delivery</p>
<p>1. Article Addressed to:</p> <p>David H. Arrington Oil &amp; Gas, Inc.  PO Box 2071  Midland, TX 79702</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type  <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>7002 2030 0001 8263 0516</p>	

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

7002 2030 0001 8263 0516

U.S. Postal Service™ <b>CERTIFIED MAIL™ RECEIPT</b> (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$4.12
Boddington Fed Exp Unit #2	
Sent To <u>David H. Arrington Oil &amp; Gas, Inc.</u>	
Street, Apt. No., or PO Box No. <u>PO Box 2071</u>	
City, State, ZIP+4 <u>Midland, TX 79702</u>	
PS Form 3800, June 2002	See Reverse for Instructions

88210  
JUN 28 2004  
Postmark Here  
MIDLAND TX



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210  
TELEPHONE (505) 748-1471

**AUTHORITY FOR EXPENDITURE**  
NEW DRILLING, RECOMPLETION & RE-ENTRY

AFE NO. **04-279-0**  
AFE DATE **6/22/04**  
AFEND (rev 6/98) **6-22-04**

AFE Type:	Well Objective:	Well Type:
<input checked="" type="checkbox"/> New Drilling	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Development
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Exploratory
<input type="checkbox"/> Re-entry	<input type="checkbox"/> Injector	

AFE STATUS:

<input checked="" type="checkbox"/>	Original
<input type="checkbox"/>	Revised
<input type="checkbox"/>	Final
<input type="checkbox"/>	Supplemental

LEASE NAME	<b>Boddington Federal Exploratory Unit 2</b>	PROJ'D DEPTH	<b>8,900'</b>
COUNTY	<b>Eddy</b>	STATE	<b>New Mexico</b>
FIELD		HORIZON	<b>Chester</b>
LOCATION	<b>Section 17 T20S-R23E, 1,980' FSL &amp; 1,980' FEL</b>		

DIVISION CODE	<b>100</b>	DIVISION NAME	<b>Oil &amp; Gas Division</b>
DISTRICT CODE		DISTRICT NAME	
BRANCH CODE		BRANCH NAME	

PROGNOSIS: **New well drilled to 8,900' to test the Morrow formation.**

INTANGIBLE DRILLING COSTS:		DRY HOLE	COMP'D WELL
920-100	Staking, Permit & Legal Fees	5,000	5,000
920-110	Location, Right-of-Way	50,000	50,000
920-120	Drilling, Footage		
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920-210	Supervision & Overhead	25,000	25,000
920-230	Coring, Tools & Service		
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920-480	Supervision & O/H - Completion		6,000
920-490	Additional LOC Charges - Completion		2,500
920-510	Bits, Tools & Supplies - Completion		2,000
920-500	Contingency for Completion		
<b>TOTAL INTANGIBLE DRILLING COSTS</b>		<b>625,000</b>	<b>900,500</b>

TANGIBLE EQUIPMENT COSTS:		DRY HOLE	COMP'D WELL
930-010	Christmas Tree & Wellhead	3,500	20,000
930-020	Casing <b>9 5/8" @ 1,400'</b>	30,000	30,000
	<b>5 1/2" @ 8,900'</b>		52,000
930-030	Tubing <b>2 7/8" @ 8,700'</b>		30,000
930-040	Packer & Special Equipment		0
940-010	Pumping Equipment		5,000
940-020	Storage Facilities		25,000
940-030	Separation Equip., Flowlines, Misc.		30,000
940-040	Trucking & Construction Costs		20,000
<b>TOTAL TANGIBLE EQUIPMENT COSTS</b>		<b>33,500</b>	<b>212,000</b>

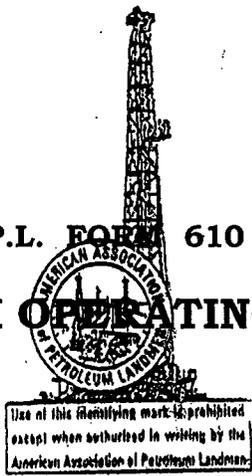
**TOTAL COSTS** **658,500** **1,112,500**

IT IS RECOGNIZED THAT THE AMOUNTS PROVIDED FOR HEREIN ARE ESTIMATED ONLY AND APPROVAL OF THIS AFE SHALL EXTEND TO THE ACTUAL COSTS INCURRED IN CONDUCTING THE OPERATIONS SPECIFIED WHETHER MORE OR LESS THAN HEREIN SET OUT.

Prepared By <b>RB</b> Jeremiah Mullen	Operations Approval
--	---------------------

BY _____	DATE _____

A.A.P.L. FORM 610 - 1977  
**MODEL FORM OPERATING AGREEMENT**



**BODDINGTON FEDERAL EXPLORATORY UNIT #1**

OPERATING AGREEMENT

DATED

June 16, 2004

OPERATOR Yates Petroleum Corporation

CONTRACT AREA Township 20 South, Range 23 East, NMPM

Section 5: All

Section 8: All

Section 9: All

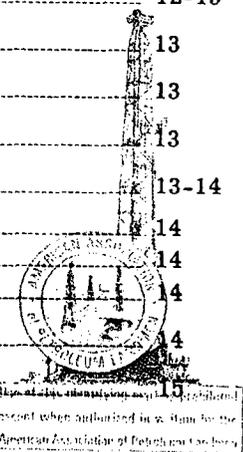
Section 17: All

Section 20: All

COUNTY OR PARISH OF Eddy STATE OF New Mexico

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between YATES PETROLEUM CORPORATION, a New Mexico corporation, 105 S. 4th Street, Artesia, NM 88210, hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators",

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided:

NOW, THEREFORE, it is agreed as follows:

ARTICLE I.  
DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.

B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.

C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.

D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".

E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.

F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.

G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.

H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II.  
EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

- A. Exhibit "A", shall include the following information:
  - (1) Identification of lands subject to agreement,
  - (2) Restrictions, if any, as to depths or formations,
  - (3) Percentages or fractional interests of parties to this agreement,
  - (4) Oil and gas leases and/or oil and gas interests subject to this agreement,
  - (5) Addresses of parties for notice purposes.
- B. Exhibit "B", Form of Lease.
- C. Exhibit "C", Accounting Procedure.
- D. Exhibit "D", Insurance.
- E. Exhibit "E", Gas Balancing Agreement.
- F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.

If any provision of any exhibit, except Exhibit "E", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

ARTICLE III.  
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns an unleased oil and gas interest in the Contract Area, that interest shall be treated for the purpose of this agreement and during the term hereof as if it were a leased interest under the form of oil and gas lease attached as Exhibit "B". As to such interest, the owner shall receive royalty on production as prescribed in the form of oil and gas lease attached hereto as Exhibit "B". Such party shall, however, be subject to all of the provisions of this agreement relating to lessees, to the extent that it owns the lessee interest.

B. Interest of Parties in Costs and Production:

Exhibit "A" lists all of the parties and their respective percentage or fractional interests under this agreement. Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and material acquired in operations on the Contract Area shall be owned by the parties as their interests are shown in Exhibit "A". All production of oil and gas from the Contract Area, subject to the payment of lessor's royalties ~~which will be borne by the Joint Account~~, shall also be owned by the parties in the same manner during the term hereof; provided, however, this shall not be deemed an assignment or cross-assignment of interests covered hereby.

ARTICLE IV.  
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including Federal Lease Status Reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

~~Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C," and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.~~

Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Exhibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above functions.

Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection with leases or oil and gas interests contributed by such party. The Operator shall be responsible for the preparation and recording of Pooling Designations or Declarations as well as the conduct of hearings before Governmental Agencies for the securing of spacing or pooling orders. This shall not prevent any party from appearing on its own behalf at any such hearing.

No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to participate in the drilling of the well.

B. Loss of Title:

1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a reduction of interest from that shown on Exhibit "A", this agreement, nevertheless, shall continue in force as to all remaining oil and gas leases and interests; and

(a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be entitled to recover from Operator or the other parties any development

1 or operating costs which it may have theretofore paid, but there shall be no monetary liability on its  
2 part to the other parties hereto for drilling, development, operating or other similar costs by reason of  
3 such title failure; and

4 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the  
5 operation of the interest which has been lost, but the interests of the parties shall be revised on an acre-  
6 age basis, as of the time it is determined finally that title failure has occurred, so that the interest of  
7 the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract  
8 Area by the amount of the interest lost; and

9 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled  
10 on the Contract Area is increased by reason of the title failure, the party whose title has failed shall  
11 receive the proceeds attributable to the increase in such interests (less costs and burdens attributable  
12 thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such well;  
13 and

14 (d) Should any person not a party to this agreement, who is determined to be the owner of any in-  
15 terest in the title which has failed, pay in any manner any part of the cost of operation, development,  
16 or equipment, such amount shall be paid to the party or parties who bore the costs which are so refund-  
17 ed; and

18 (e) Any liability to account to a third party for prior production of oil and gas which arises by  
19 reason of title failure shall be borne by the party or parties in the same proportions in which they shared  
20 in such prior production; and

21 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection  
22 with the defense of the interest claimed by any party hereto, it being the intention of the parties  
23 hereto that each shall defend title to its interest and bear all expenses in connection therewith.  
24

25 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight,  
26 any rental, shut-in well payment, minimum royalty or royalty payment, is not paid or is erroneously  
27 paid, and as a result a lease or interest therein terminates, there shall be no monetary liability against  
28 the party who failed to make such payment. Unless the party who failed to make the required payment  
29 secures a new lease covering the same interest within ninety (90) days from the discovery of the fail-  
30 ure to make proper payment, which acquisition will not be subject to Article VIII.B., the interests of  
31 the parties shall be revised on an acreage basis, effective as of the date of termination of the lease in-  
32 volved, and the party who failed to make proper payment will no longer be credited with an interest in  
33 the Contract Area on account of ownership of the lease or interest which has terminated. In the event  
34 the party who failed to make the required payment shall not have been fully reimbursed, at the time of  
35 the loss, from the proceeds of the sale of oil and gas attributable to the lost interest, calculated on an  
36 acreage basis, for the development and operating costs theretofore paid on account of such interest, it  
37 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the  
38 cost of any dry hole previously drilled or wells previously abandoned) from so much of the following  
39 as is necessary to effect reimbursement:

40 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost  
41 interest, on an acreage basis, up to the amount of unrecovered costs;

42 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an  
43 acreage basis, of that portion of oil and gas thereafter produced and marketed (excluding production  
44 from any wells thereafter drilled) which, in the absence of such lease termination, would be attributable  
45 to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said  
46 portion of the oil and gas to be contributed by the other parties in proportion to their respective in-  
47 terests; and

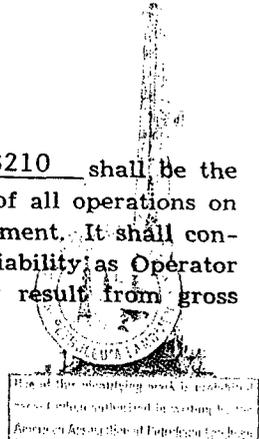
48 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or  
49 becomes, the owner of the interest lost, for the privilege of participating in the Contract Area or be-  
50 coming a party to this agreement.  
51

52 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2.  
53 above, shall not be considered failure of title but shall be joint losses and shall be borne by all parties  
54 in proportion to their interests. There shall be no readjustment of interests in the remaining portion of  
55 the Contract Area.  
56

57 **ARTICLE V.**  
58 **OPERATOR**

59 **A. DESIGNATION AND RESPONSIBILITIES OF OPERATOR:**

60 YATES PETROLEUM CORPORATION, 105 South 4th Street, Artesia, NM 88210 shall be the  
61 Operator of the Contract Area, and shall conduct and direct and have full control of all operations on  
62 the Contract Area as permitted and required by, and within the limits of, this agreement. It shall con-  
63 duct all such operations in a good and workmanlike manner, but it shall have no liability as Operator  
64 to the other parties for losses sustained or liabilities incurred, except such as may result from gross  
65 negligence or willful misconduct.  
66  
67  
68  
69  
70



1 **B. Resignation or Removal of Operator and Selection of Successor:**

2  
3 1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice  
4 thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest in the  
5 Contract Area, or is no longer capable of serving as Operator, it shall cease to be Operator without any  
6 action by Non-Operator, except the selection of a successor. Operator may be removed if it fails or  
7 refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership,  
8 by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on owner-  
9 ship as shown on Exhibit "A", and not on the number of parties remaining after excluding the voting  
10 interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M.  
11 on the first day of the calendar month following the expiration of ninety (90) days after the giving of  
12 notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor  
13 Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effect-  
14 ive date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of  
15 a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary,  
16 parent or successor corporation shall not be the basis for removal of Operator.

17  
18 2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Op-  
19 erator shall be selected by the Parties. The successor Operator shall be selected from the parties owning  
20 an interest in the Contract Area at the time such successor Operator is selected. If the Operator that  
21 is removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the  
22 affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown  
23 on Exhibit "A", and not on the number of parties remaining after excluding the voting interest of the  
24 Operator that was removed.

25  
26 **C. Employees:**

27  
28 The number of employees used by Operator in conducting operations hereunder, their selection,  
29 and the hours of labor and the compensation for services performed, shall be determined by Operator,  
30 and all such employees shall be the employees of Operator.

31  
32 **D. Drilling Contracts:**

33  
34 All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual  
35 rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the  
36 drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate  
37 of such charges shall be agreed upon by the parties in writing before drilling operations are com-  
38 menced, and such work shall be performed by Operator under the same terms and conditions as are  
39 customary and usual in the area in contracts of independent contractors who are doing work of a sim-  
40 ilar nature.

41  
42 **ARTICLE VI.**  
43 **DRILLING AND DEVELOPMENT**

44  
45 **A. Initial Well:**

46  
47 On or before the 1st day of October, 2004, Operator shall commence the drill-  
48 ing of a well for oil and gas at the following location:

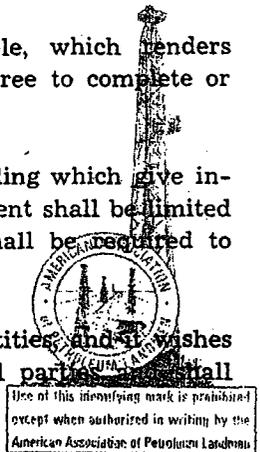
49 Township 20 South, Range 23 East  
50 Section 17: 1980'S and 1980'E  
51 Eddy County, New Mexico

52  
53 and shall thereafter continue the drilling of the well with due diligence to ~~test~~ **test the Mississippian**  
54 **formation at approximately 8,900'.**

55  
56 unless granite or other practically impenetrable substance or condition in the hole, which renders  
57 further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or  
58 abandon the well at a lesser depth.

59  
60 Operator shall make reasonable tests of all formations encountered during drilling which give in-  
61 dication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited  
62 in its application to a specific formation or formations, in which event Operator shall be required to  
63 test only the formation or formations to which this agreement may apply.

64  
65 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes  
66 to plug and abandon the well as a dry hole, it shall first secure the consent of all parties. It shall  
67 plug and abandon same as provided in Article VI.E.1. hereof.



1 **B. Subsequent Operations:**  
2

3 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area  
4 other than the well provided for in Article VI.A., or to rework, deepen or plug back a dry hole drilled  
5 at the joint expense of all parties or a well jointly owned by all the parties and not then producing  
6 in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the  
7 other parties written notice of the proposed operation, specifying the work to be performed, the loca-  
8 tion, proposed depth, objective formation and the estimated cost of the operation. The parties receiv-  
9 ing such a notice shall have thirty (30) days after receipt of the notice within which to notify the  
10 parties wishing to do the work whether they elect to participate in the cost of the proposed operation.  
11 If a drilling rig is on location, notice of proposal to rework, plug back or drill deeper may be given  
12 by telephone and the response period shall be limited to forty-eight (48) hours, exclusive of Saturday,  
13 Sunday or legal holidays. Failure of a party receiving such notice to reply within the period above fixed  
14 shall constitute an election by that party not to participate in the cost of the proposed operation. Any  
15 notice or response given by telephone shall be promptly confirmed in writing.  
16

17 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article  
18 VI.B.1. or VI.E.1. elects not to participate in the proposed operation, then, in order to be entitled to  
19 the benefits of this article, the party or parties giving the notice and such other parties as shall elect  
20 to participate in the operation shall, within sixty (60) days after the expiration of the notice period of  
21 thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period  
22 where the drilling rig is on location, as the case may be) actually commence work on the proposed  
23 operation and complete it with due diligence. Operator shall perform all work for the account of the  
24 Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Op-  
25 erator is a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform  
26 the work required by such proposed operation for the account of the Consenting Parties, or (b) desig-  
27 nate one (1) of the Consenting Parties as Operator to perform such work. Consenting Parties, when  
28 conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms  
29 and conditions of this agreement.  
30

31 If less than all parties approve any proposed operation, the proposing party, immediately after the  
32 expiration of the applicable notice period, shall advise the Consenting Parties of (a) the total interest  
33 of the parties approving such operation, and (b) its recommendation as to whether the Consenting Par-  
34 ties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48)  
35 hours (exclusive of Saturday, Sunday or legal holidays) after receipt of such notice, shall advise the  
36 proposing party of its desire to (a) limit participation to such party's interest as shown on Exhibit "A",  
37 or (b) carry its proportionate part of Non-Consenting Parties' interest. The proposing party, at its  
38 election, may withdraw such proposal if there is insufficient participation, and shall promptly notify  
39 all parties of such decision.  
40

41 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in  
42 the proportions they have elected to bear same under the terms of the preceding paragraph. Consenting  
43 Parties shall keep the leasehold estates involved in such operations free and clear of all liens and  
44 encumbrances of every kind created by or arising from the operations of the Consenting Parties. If such  
45 an operation results in a dry hole, the Consenting Parties shall plug and abandon the well at their sole  
46 cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions  
47 of this Article results in a producer of oil and/or gas in paying quantities, the Consenting Parties shall  
48 complete and equip the well to produce at their sole cost and risk, and the well shall then be turned  
49 over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties.  
50 Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such  
51 well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party  
52 shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and  
53 be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's  
54 interest in the well and share of production therefrom until the proceeds of the sale of such share,  
55 calculated at the well, or market value thereof if such share is not sold (after deducting production  
56 taxes, crude oil excise taxes, royalty, overriding royalty and other interests existing on the effective date hereof, payable out of or  
57 measured by the production from such well accruing with respect to such interests until it reverts) shall equal the total of the  
58 following:  
59

60 (a) 200% of each such Non-Consenting Party's share of the cost of any newly acquired surface  
61 equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators,  
62 treaters, pumping equipment and piping), plus 200% of each such Non-Consenting Party's share of the  
63 cost of operation of the well commencing with first production and continuing until each such Non-  
64 Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being  
65 agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which  
66 would have been chargeable to each Non-Consenting Party had it participated in the well from the be-  
67 ginning of the operation; and  
68

69 (b) 500 % of that portion of the costs and expenses of drilling reworking, deepening or plugging  
70 back, testing and completing, after deducting any cash contributions received under Article VIII(C), and

1 500% of that portion of the cost of newly acquired equipment in the well (to and including the well-  
2 head connections), which would have been chargeable to such Non-Consenting Party if it had partici-  
3 pated therein.

4  
5 Gas production attributable to any Non - Consenting Party's relinquished interest upon such Party's  
6 election, shall be sold to its purchaser, if available, under the terms of its existing gas sales con-  
7 tract. Such Non - Consenting Party shall direct its purchaser to remit the proceeds receivable from  
8 such sale direct to the Consenting Parties until the amounts provided for in this Article are recov-  
9 ered from the Non - Consenting Party's relinquished interest. If such Non - Consenting Party has not  
10 contracted for sale of its gas at the time such gas is available for delivery, or has not made the elec-  
11 tion as provided above, the Consenting Parties shall own and be entitled to receive and sell such Non-  
12 Consenting Party's share of gas as hereinabove provided during the recoupment period.

13  
14 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share  
15 of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of  
16 all production, crude oil excise taxes, severance, gathering and other taxes, and all royalty, overriding royalty and other burdens  
17 applicable to Non-Consenting Party's share of production.

18  
19 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall  
20 be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of  
21 all such equipment shall remain unchanged; and upon abandonment of a well after such reworking,  
22 plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the  
23 owners thereof, with each party receiving its proportionate part in kind or in value, less cost of  
24 salvage.

25  
26 Within sixty (60) days after the completion of any operation under this Article, the party con-  
27 ducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an in-  
28 ventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling,  
29 deepening, plugging back, testing, completing, and equipping the well for production; or, at its option,  
30 the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed  
31 statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being  
32 reimbursed as provided above, the Party conducting the operations for the Consenting Parties shall furn-  
33 ish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the  
34 operation of the well, together with a statement of the quantity of oil and gas produced from it and the  
35 amount of proceeds realized from the sale of the well's working interest production during the preceding  
36 month. In determining the quantity of oil and gas produced during any month, Consenting Parties  
37 shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any  
38 amount realized from the sale or other disposition of equipment newly acquired in connection with any  
39 such operation which would have been owned by a Non-Consenting Party had it participated therein  
40 shall be credited against the total unreturned costs of the work done and of the equipment purchased,  
41 in determining when the interest of such Non-Consenting Party shall revert to it as above provided;  
42 and if there is a credit balance, it shall be paid to such Non-Consenting party.

43  
44 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest  
45 the amounts provided for above, the relinquished interests of such Non-Consenting Party shall auto-  
46 matically revert to it, and, from and after such reversion, such Non-Consenting Party shall own the same  
47 interest in such well, the material and equipment in or pertaining thereto, and the production there-  
48 from as such Non-Consenting Party would have been entitled to had it participated in the drilling,  
49 reworking, deepening or plugging back of said well. Thereafter, such Non-Consenting Party shall be  
50 charged with and shall pay its proportionate part of the further costs of the operation of said well in  
51 accordance with the terms of this agreement and the Accounting Procedure, attached hereto.

52  
53 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent  
54 of all parties, no wells shall be completed in or produced from a source of supply from which a well  
55 located elsewhere on the Contract Area is producing, unless such well conforms to the then-existing  
56 well spacing pattern for such source of supply.

57  
58 The provisions of this Article shall have no application whatsoever to the drilling of the initial  
59 well described in Article VI.A. except (a) when Option 2, Article VII.D.1., has been selected, or (b)  
60 to the reworking, deepening and plugging back of such initial well, if such well is or thereafter, shall  
61 prove to be a dry hole or non-commercial well, after having been drilled to the depth specified in Article  
62 VI.A.

63  
64 **C. Right to Take Production in Kind:**

65  
66 Each party shall have the right to take in kind or separately dispose of its proportionate share of all oil and gas produced from  
67 the Contract Area, exclusive of production which may be used in development and producing operations and in preparing and  
68 treating oil for marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate  
69 disposition by any party of its proportionate share of the production shall be borne by such party. Any party taking its share of  
70 production in kind shall be required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

1 Each party electing to take in kind or separately dispose of its proportionate share of the production from the Contract Area  
 2 shall keep accurate records of the volume, selling price, royalty and taxes relative to its share of production. Non-Operators shall,  
 3 upon request, furnish Operator with true and complete copies of the records required to be kept thereunder whenever, under the terms  
 4 of this agreement or any agreement executed in connection herewith, it is necessary for Operator to obtain said information. Any  
 5 information furnished to Operator hereunder shall be used by Operator only to the extent necessary to carry out its duties as Operator  
 6 and shall otherwise be kept confidential.

7 Each party shall execute such division orders and contracts as may be necessary for the sale of its  
 8 interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled  
 9 to receive payment direct from the purchaser thereof for its share of all production.

10 In the event any party shall fail to make the arrangements necessary to take in kind or separately  
 11 dispose of its proportionate share of the oil and gas produced from the Contract Area, Operator shall have  
 12 the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such  
 13 oil and gas or sell it to others at any time and from time to time, for the account of the non-taking  
 14 party at the best price obtainable in the area for such production. Any such purchase or sale by Op-  
 15 erator shall be subject always to the right of the owner of the production to exercise at any time its  
 16 right to take in kind, or separately dispose of, its share of all oil and gas not previously delivered to a  
 17 purchaser. Any purchase or sale by Operator of any other party's share of oil and gas shall be only for  
 18 such reasonable periods of time as are consistent with the minimum needs of the industry under the  
 19 particular circumstances, but in no event for a period in excess of one (1) year. Notwithstanding the  
 20 foregoing, Operator shall not make a sale, including one into interstate commerce, of any other party's  
 21 share of gas production without first giving such other party thirty (30) days notice of such intended  
 22 sale.

23 In the event any party hereto is not at any time taking or marketing its share of gas production and Operator is either (i)  
 24 unwilling to purchase or sell or (ii) unable to obtain the prior written consent to purchase or sell such party's share of gas production,  
 25 or in the event any party has contracted to sell its share of gas produced from the Contract Area to a purchaser which does not at any  
 26 time while this agreement is in effect take the full share of gas attributable to the interest of such party, then in any such event the  
 27 terms and conditions of the Gas Balancing Agreement attached hereto as Exhibit "E" and incorporated herein shall automatically  
 28 become effective.

#### 29 D. Access to Contract Area and Information:

30 Each party shall have access to the Contract Area at all reasonable times, at its sole risk to inspect  
 31 or observe operations, and shall have access at reasonable times to information pertaining to the de-  
 32 velopment or operation thereof, including Operator's books and records relating thereto. Operator, upon  
 33 request, shall furnish each of the other parties with copies of all forms or reports filed with govern-  
 34 mental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports  
 35 of stock on hand at the first of each month, and shall make available samples of any cores or cuttings  
 36 taken from any well drilled on the Contract Area. The cost of gathering and furnishing information to  
 37 Non-Operator, other than that specified above, shall be charged to the Non-Operator that requests the  
 38 information.  
 39

#### 40 E. Abandonment of Wells:

41 1. Abandonment of Dry Holes: Except for any well drilled pursuant to Article VI.B.2., any well  
 42 which has been drilled under the terms of this agreement and is proposed to be completed as a dry hole  
 43 shall not be plugged and abandoned without the consent of all parties. Should Operator, after diligent  
 44 effort, be unable to contact any party, or should any party fail to reply within forty-eight (48) hours  
 45 (exclusive of Saturday, Sunday or legal holidays) after receipt of notice of the proposal to plug and  
 46 abandon such well, such party shall be deemed to have consented to the proposed abandonment. All  
 47 such wells shall be plugged and abandoned in accordance with applicable regulations and at the cost,  
 48 risk and expense of the parties who participated in the cost of drilling of such well. Any party who ob-  
 49 jects to the plugging and abandoning such well shall have the right to take over the well and conduct  
 50 further operations in search of oil and/or gas subject to the provisions of Article VI.B.  
 51

52 2. Abandonment of Wells that have Produced: Except for any well which has been drilled or re-  
 53 worked pursuant to Article VI.B.2. hereof for which the Consenting Parties have not been fully reim-  
 54 bursed as therein provided, any well which has been completed as a producer shall not be plugged and  
 55 abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall  
 56 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense  
 57 of all the parties hereto. If, within thirty (30) days after receipt of notice of the proposed abandonment  
 58 of such well, all parties do not agree to the abandonment of any well, those wishing to continue its op-  
 59 eration shall tender to each of the other parties its proportionate share of the value of the well's salvable  
 60 material and equipment, determined in accordance with the provisions of Exhibit "C", less the estimated  
 61 cost of salvaging and the estimated cost of plugging and abandoning. Any party's failure to timely  
 62 respond within said thirty (30) days shall be deemed to consent to abandonment. Each abandoning party shall assign to the non-  
 63 abandoning parties, without warranty, express or implied, as to title or as to quantity, quality, or fitness for use of the equipment and  
 64 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate. If the interest of the  
 65 abandoning party is or includes an oil and gas interest, such party shall execute and deliver to the non-abandoning party or parties an  
 66 oil and gas lease, limited to the interval or intervals of the formation or formations with the Contract Area for a term of one year and  
 67 so long thereafter as oil and or gas is produced from the interval or intervals of the formation or formations covered thereby, such  
 68

1 lease to be on the form attached as Exhibit "B". The assignments or leases so limited shall encompass the "drilling unit" upon which  
 2 the well is located. The payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of  
 3 their respective percentages of participation in the Contract Area to the aggregate of the percentages of participation in the Contract  
 4 Area of all assignees. There shall be no readjustment of interest in the remaining portion of the Contract Area.  
 5  
 6  
 7

8 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the op-  
 9 eration of or production from the well in the interval or intervals then open other than the royalties  
 10 retained in any lease made under the terms of this Article. Upon request, Operator shall continue to  
 11 operate the assigned well for the account of the non-abandoning parties at the rates and charges con-  
 12 templated by this agreement, plus any additional cost and charges which may arise as the result of  
 13 the separate ownership of the assigned well.  
 14

15 **ARTICLE VII.**  
 16 **EXPENDITURES AND LIABILITY OF PARTIES**  
 17

18 **A. Liability of Parties:**  
 19

20 The liability of the parties shall be several, not joint or collective. Each party shall be responsible  
 21 only for its obligations, and shall be liable only for its proportionate share of the costs of developing  
 22 and operating the Contract Area. Accordingly, the liens granted among the parties in Article VII.B. are  
 23 given to secure only the debts of each severally. It is not the intention of the parties to create, nor shall  
 24 this agreement be construed as creating, a mining or other partnership or association, or to render the  
 25 parties liable as partners.  
 26

27 **B. Liens and Payment Defaults:**  
 28

29 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a  
 30 security interest in its share of oil and/or gas when extracted and its interest in all equipment, to secure  
 31 payment of its share of expense, together with interest thereon at the rate provided in the Accounting  
 32 Procedure attached hereto as Exhibit "C". To the extent that Operator has a security interest under the  
 33 Uniform Commercial Code of the State, Operator shall be entitled to exercise the rights and remedies  
 34 of a secured party under the Code. The bringing of a suit and the obtaining of judgment by Operator  
 35 for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien  
 36 rights or security interest as security for the payment thereof. In addition, upon default by any Non-  
 37 Operator in the payment of its share of expense, Operator shall have the right, without prejudice to  
 38 other rights or remedies, to collect from the purchaser the proceeds from the sale of such Non-Operator's  
 39 share of oil and/or gas until the amount owed by such Non-Operator, including reasonable attorney fees in the event of suit to collect  
 40 any delinquency, plus interest has been paid. Each purchaser shall be entitled to rely upon Operator's written statement concerning  
 41 the amount of any default. Operator grants a like lien and security interest to the Non-Operators to secure payment of Operator's  
 42 proportionate share of expense.  
 43

44 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of  
 45 a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by  
 46 Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the in-  
 47 terest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain reimburse-  
 48 ment thereof, be subrogated to the security rights described in the foregoing paragraph.  
 49

50 **C. Payments and Accounting:**  
 51

52 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses  
 53 incurred in the development and operation of the Contract Area pursuant to this agreement and shall  
 54 charge each of the parties hereto with their respective proportionate shares upon the expense basis pro-  
 55 vided in the Accounting Procedure attached hereto as Exhibit "C". Operator shall keep an accurate  
 56 record of the joint account hereunder, showing expenses incurred and charges and credits made and  
 57 received.  
 58

59 Operator, at its election, shall have the right from time to time to demand and receive from the  
 60 other parties payment in advance of their respective shares of the estimated amount of the expense to  
 61 be incurred in operations hereunder during the next succeeding month, which right may be exercised only  
 62 by submission to each such party of an itemized statement of such estimated expense, together with  
 63 an invoice for its share thereof. Each such statement and invoice for the payment in advance of esti-  
 64 mated expense shall be submitted on or before the 20th day of the next preceding month. Each party  
 65 shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such es-  
 66 timate and invoice is received. If any party fails to pay its share of said estimate within said time, the  
 67 amount due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be  
 68 made monthly between advances and actual expense to the end that each party shall bear and pay its  
 69 proportionate share of actual expenses incurred, and no more.  
 70

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**D. Limitation of Expenditures:**

1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened pursuant to the provisions of Article VI.B.2. of this Agreement, it being understood that the consent to the drilling or deepening shall include:

~~Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including necessary tankage and/or surface facilities.~~

Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its authorized depth, and all tests have been completed, Operator shall give immediate notice to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion attempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, including necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties, elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less than all parties.

2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or plugged back pursuant to the provisions of Article VI.B.2. of this agreement, it being understood that the consent to the reworking or plugging back of a well shall include consent to all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage and/or surface facilities.

3. Other Operations: Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of FORTY THOUSAND Dollars (\$ 40,000.00) except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties. If Operator prepares "Authority for Expenditures" for its own use, Operator, upon request, shall furnish copies of its "Authority for Expenditures" for any single project costing in excess of TWENTY-FIVE THOUSAND Dollars (\$ 25,000.00).

**E. Royalties, Overriding Royalties and Other Payments:**

Each party shall pay or deliver, or cause to be paid or delivered, all royalties to the extent of 1/8 of 8/8ths due on its share of production and shall hold the other parties free from any liability therefor. If the interest of any party in any oil and gas lease covered by this agreement is subject to any royalty, overriding royalty, production payment, or other charge over and above the aforesaid royalty, such party shall assume and alone bear all such obligations and shall account for or cause to be accounted for, such interest to the owners thereof.

No party shall ever be responsible, on any price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlements on a higher price basis, the party contributing such lease shall bear the royalty burden insofar as such higher price is concerned.

It is recognized by the parties hereto that in addition to each party's share of working interest production as shown in Exhibit "A", such party shall have the right, subject to existing contracts, to market the royalty gas attributable to each lease which it contributes to the Contract Area and to receive payments due for such royalty gas produced from or allocated to such lease or leases. It is agreed that, regardless of whether each party markets or contracts for its share of gas, including the royalty gas under the leases which it contributed to the Contract Area, such party agrees to pay or cause to be paid to the royalty owners under its lease or leases the proceeds attributable to their respective royalty interest and to hold all other parties hereto harmless for its failure to do so.

**F. Rentals, Shut-in Well Payments and Minimum Royalties:**

Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the provisions of Article IV.B.2.

Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shut-in or return to production of a producing gas well, at least five (5) days (excluding Saturday, Sunday and holidays), or at the earliest opportunity permitted by circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments

1 of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article  
2 IV.B.3.

3  
4 **G. Taxes:**

5  
6 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad  
7 valorem taxation all property subject to this agreement which by law should be rendered for such  
8 taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the ren-  
9 dition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be  
10 limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests con-  
11 tributed by such Non-Operator. If the assessed valuation of any leasehold estate is reduced by reason of its  
12 being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in  
13 ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such leasehold  
14 estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such  
15 reduction. Operator shall bill other parties for their proportionate share of all tax payments in the man-  
16 ner provided in Exhibit "C".

17  
18 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within  
19 the time and manner prescribed by law, and prosecute the protest to a final determination, unless all  
20 parties agree to abandon the protest prior to final determination. During the pendency of administrative  
21 or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and  
22 penalty. When any such protested assessment shall have been finally determined, Operator shall pay  
23 the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then  
24 be assessed against the parties, and be paid by them, as provided in Exhibit "C".

25  
26 Each party shall pay or cause to be paid all production, severance, gathering and other taxes im-  
27 posed upon or with respect to the production or handling of such party's share of oil and/or gas pro-  
28 duced under the terms of this agreement.

29  
30 **H. Insurance:**

31  
32 At all times while operations are conducted hereunder, Operator shall comply with the Workmen's  
33 Compensation Law of the State where the operations are being conducted; provided, however, that Op-  
34 erator may be a self-insurer for liability under said compensation laws in which event the only charge  
35 that shall be made to the joint account shall be an amount equivalent to the premium which would have  
36 been paid had such insurance been obtained. Operator shall also carry or provide insurance for the  
37 benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part hereof.  
38 Operator shall require all contractors engaged in work on or for the Contract Area to comply with the  
39 Workmen's Compensation Law of the State where the operations are being conducted and to maintain  
40 such other insurance as Operator may require.

41  
42 In the event Automobile Public Liability Insurance is specified in said Exhibit "D", or subsequently  
43 receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for  
44 such insurance for Operator's fully owned automotive equipment.

45  
46 **ARTICLE VIII.**  
47 **ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST**

48  
49 **A. Surrender of Leases:**

50  
51 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall  
52 not be surrendered in whole or in part unless all parties consent thereto. However, no consent shall be  
53 necessary to release a lease which has expired or otherwise terminated.

54 However, should any party desire to surrender its interest in any lease or in any portion thereof, and  
55 other parties do not agree or consent thereto, the party desiring to surrender shall assign, without express  
56 or implied warranty of title, all of its interest in such lease, or portion thereof, and any well, material and  
57 equipment which may be located thereon and any rights in production thereafter secured, to the parties  
58 not desiring to surrender it. If the interest of the assigning party includes an oil and gas interest, the as-  
59 signing party shall execute and deliver to the party or parties not desiring to surrender an oil and gas  
60 lease covering such oil and gas interest for a term of one year and so long thereafter as oil and/or gas  
61 is produced from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B".  
62 Upon such assignment, the assigning party shall be relieved from all obligations thereafter accruing,  
63 but not theretofore accrued, with respect to the acreage assigned and the operation of any well thereon,  
64 and the assigning party shall have no further interest in the lease assigned and its equipment and pro-  
65 duction other than the royalties retained in any lease made under the terms of this Article. The parties  
66 assignee shall pay to the party assignor the reasonable salvage value of the latter's interest in any wells  
67 and equipment on the assigned acreage. The value of all material shall be determined in accordance  
68 with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plug-  
69 ging and abandoning. If the assignment is in favor of more than one party, the assigned interest shall

1 be shared by the parties assignee in the proportions that the interest of each bears to the interest of all  
2 parties assignee.

3  
4 Any assignment or surrender made under this provision shall not reduce or change the assignor's or  
5 surrendering parties' interest, as it was immediately before the assignment, in the balance of the Contract  
6 Area; and the acreage assigned or surrendered, and subsequent operations thereon, shall not thereafter  
7 be subject to the terms and provisions of this agreement.

8  
9 **B. Renewal or Extension of Leases:**

10  
11 If any party secures a renewal of any oil and gas lease subject to this Agreement, all other parties  
12 shall be notified promptly, and shall have the right for a period of thirty (30) days following receipt  
13 of such notice in which to elect to participate in the ownership of the renewal lease, insofar as such  
14 lease affects lands within the Contract Area, by paying to the party who acquired it their several proper  
15 proportionate shares of the acquisition cost allocated to that part of such lease within the Contract Area,  
16 which shall be in proportion to the interests held at that time by the parties in the Contract Area.

17  
18 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it  
19 shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of  
20 their respective percentage of participation in the Contract Area to the aggregate of the percentages  
21 of participation in the Contract Area of all parties participating in the purchase of such renewal lease.  
22 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

23  
24 Each party who participates in the purchase of a renewal lease shall be given an assignment without warranty of its  
25 proportionate interest therein by the acquiring party.

26  
27 The provisions of this Article shall apply to renewal leases whether they are for the entire interest  
28 covered by the expiring lease or cover only a portion of its area or an interest therein. Any renewal lease  
29 taken before the expiration of its predecessor lease, or taken or contracted for within six (6) months after  
30 the expiration of the existing lease shall be subject to this provision; but any lease taken or contracted  
31 for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal  
32 lease and shall not be subject to the provisions of this agreement.

33  
34 The provisions in this Article shall apply also and in like manner to extensions of oil and gas  
35 leases. The provisions of this Article VIII-B shall only apply to leases, or portions of leases, located within the Contract Area.

36  
37 **C. Acreage or Cash Contributions:**

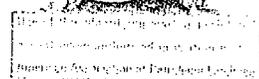
38  
39 While this agreement is in force, if any party contracts for a contribution of cash toward the drilling  
40 of a well or any other operation on the Contract Area, such contribution shall be paid to the party who  
41 conducted the drilling or other operation and shall be applied by it against the cost of such drilling or  
42 other operation. If the contribution be in the form of acreage, the party to whom the contribution is  
43 made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling  
44 Parties in the proportions said Drilling Parties shared the cost of drilling the well. If all parties hereto  
45 are Drilling Parties and accept such tender, such acreage shall become a part of the Contract Area and  
46 be governed by the provisions of this agreement. If less than all parties hereto are Drilling Parties and  
47 accept such tender, such acreage shall not become a part of the Contract Area. Each party shall prompt-  
48 ly notify all other parties of all acreage or money contributions it may obtain in support of any well or  
49 any other operation on the Contract Area.

50  
51 If any party contracts for any consideration relating to disposition of such party's share of substances  
52 produced hereunder, such consideration shall not be deemed a contribution as contemplated in this  
53 Article VIII.C. This paragraph shall not be applicable to the contribution of acreage by farmout toward the Initial, or any Substitute,  
54 or Option Test Well.

55 **D. Subsequently Created Interest:**

56  
57 Notwithstanding the provisions of Article VIII.E. and VIII.G., if any party hereto shall, subsequent  
58 to execution of this agreement, create an overriding royalty, production payment, or net proceeds inter-  
59 est, which such interests are hereinafter referred to as "subsequently created interest", such subsequently  
60 created interest shall be specifically made subject to all of the terms and provisions of this agreement, as  
61 follows:

62  
63 1. If non-consent operations are conducted pursuant to any provision of this agreement, and the  
64 party conducting such operations becomes entitled to receive the production attributable to the interest  
65 out of which the subsequently created interest is derived, such party shall receive same free and clear  
66 of such subsequently created interest. The party creating same shall bear and pay all such subsequently  
67 created interests and shall indemnify and hold the other parties hereto free and harmless from any, and  
68 all liability resulting therefrom.



1 2. If the owner of the interest from which the subsequently created interest is derived (1) fails to  
2 pay, when due, its share of expenses chargeable hereunder, or (2) elects to abandon a well under pro-  
3 visions of Article VI.E. hereof, or (3) elects to surrender a lease under provisions of Article VIII.A.  
4 hereof, the subsequently created interest shall be chargeable with the pro rata portion of all expenses  
5 hereunder in the same manner as if such interest were a working interest. For purposes of collecting  
6 such chargeable expenses, the party or parties who receive assignments as a result of (2) or (3) above  
7 shall have the right to enforce all provisions of Article VII.B. hereof against such subsequently created  
8 interest.

9  
10 **E. Maintenance of Uniform Interest:**

11  
12 For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests  
13 covered by this agreement, and notwithstanding any other provisions to the contrary, no party shall  
14 sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Con-  
15 tract Area and in wells, equipment and production unless such disposition covers either:

- 16  
17 1. the entire interest of the party in all leases and equipment and production; or  
18  
19 2. an equal undivided interest in all leases and equipment and production in the Contract Area.

20  
21 Every such sale, encumbrance, transfer or other disposition made by any party shall be made ex-  
22 pressly subject to this agreement, and shall be made without prejudice to the right of the other parties.

23  
24 If, at any time the interest of any party is divided among and owned by four or more co-owners,  
25 Operator, at its discretion, may require such co-owners to appoint a single trustee or agent with full  
26 authority to receive notices, approve expenditures, receive billings for and approve and pay such party's  
27 share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such  
28 party's interests within the scope of the operations embraced in this agreement; however, all such  
29 co-owners shall have the right to enter into and execute all contracts or agreements for the disposition  
30 of their respective shares of the oil and gas produced from the Contract Area and they shall have the  
31 right to receive, separately, payment of the sale proceeds hereof.

32  
33 **F. Waiver of Right to Partition:**

34  
35 If permitted by the laws of the state or states in which the property covered hereby is located, each  
36 party hereto owning an undivided interest in the Contract Area waives any and all rights it may have  
37 to partition and have set aside to it in severalty its undivided interest therein.

38  
39 ~~**G. Preferential Right to Purchase:**~~

40  
41 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and~~  
42 ~~interests in the Contract Area, it shall promptly give written notice to the other parties, with full infor-~~  
43 ~~mation concerning its proposed sale, which shall include the name and address of the prospective pur-~~  
44 ~~chaser (who must be ready, willing and able to purchase), the purchase price, and all other terms of~~  
45 ~~the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after~~  
46 ~~receipt of the notice, to purchase on the same terms and conditions the interest which the other party~~  
47 ~~proposes to sell; and, if this optional right is exercised, the purchasing parties shall share the pur-~~  
48 ~~chased interest in the proportions that the interest of each bears to the total interest of all purchasing~~  
49 ~~parties. However, there shall be no preferential right to purchase in those cases where any party wishes~~  
50 ~~to mortgage its interests, or to dispose of its interests by merger, reorganization, consolidation, or sale~~  
51 ~~of all or substantially all of its assets to a subsidiary or parent company or to a subsidiary of a parent~~  
52 ~~company, or to any company in which any one party owns a majority of the stock.~~

53  
54 **ARTICLE IX.**  
55 **INTERNAL REVENUE CODE ELECTION**  
56

57 This agreement is not intended to create, and shall not be construed to create, a relationship of part-  
58 nership or an association for profit between or among the parties hereto. Notwithstanding any pro-  
59 visions herein that the rights and liabilities hereunder are several and not joint or collective, or that this  
60 agreement and operations hereunder shall not constitute a partnership, if, for Federal income tax pur-  
61 poses, this agreement and the operations hereunder are regarded as a partnership, each party hereby  
62 affected elects to be excluded from the application of all of the provisions of Subchapter "K", Chapter  
63 1, Subtitle "A", of the Internal Revenue Code of 1986, as permitted and authorized by Section 761 of  
64 the Code and the regulations promulgated thereunder. Operator is authorized and directed to execute on  
65 behalf of each party hereby affected such evidence of this election as may be required by the Secretary  
66 of the Treasury of the United States or the Federal Internal Revenue Service, including specifically, but  
67 not by way of limitation, all of the returns, statements, and the data required by Federal Regula-  
68 tions 1.761. Should there be any requirement that each party hereby affected give further evidence of  
69 this election, each such party shall execute such documents and furnish such other evidence as may be  
70 required by the Federal Internal Revenue Service or as may be necessary to evidence this election. No

1 such party shall give any notices or take any other action inconsistent with the election made hereby.  
2 If any present or future income tax laws of the state or states in which the Contract Area is located or  
3 any future income tax laws of the United States contain provisions similar to those in Subchapter "K",  
4 Chapter 1, Subtitle "A", of the Internal Revenue Code of 1986 under which an election similar to that  
5 provided by Section 761 of the Code is permitted, each party hereby affected shall make such election as  
6 may be permitted or required by such laws. In making the foregoing election, each such party states that  
7 the income derived by such party from Operations hereunder can be adequately determined without the  
8 computation of partnership taxable income.

9  
10 **ARTICLE X.**  
11 **CLAIMS AND LAWSUITS**

12  
13 Operator may settle any single damage claim or suit arising from operations hereunder if the ex-  
14 penditure does not exceed FIFTEEN THOUSAND AND NO/100 Dollars  
15 (\$ 15,000.00 ) and if the payment is in complete settlement of such claim or suit. If the amount  
16 required for settlement exceeds the above amount, the parties hereto shall assume and take over the  
17 further handling of the claim or suit, unless such authority is delegated to Operator. All costs and ex-  
18 pense of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense  
19 of the parties. If a claim is made against any party or if any party is sued on account of any matter  
20 arising from operations hereunder over which such individual has no control because of the rights given  
21 Operator by this agreement, the party shall immediately notify Operator, and the claim or suit shall  
22 be treated as any other claim or suit involving operations hereunder.

23  
24 **ARTICLE XI.**  
25 **FORCE MAJEURE**

26  
27 If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations  
28 under this agreement, other than the obligation to make money payments, that party shall give to all  
29 other parties prompt written notice of the force majeure with reasonably full particulars concerning it;  
30 thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure,  
31 shall be suspended during, but no longer than, the continuance of the force majeure. The affected party  
32 shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

33  
34 The requirement that any force majeure shall be remedied with all reasonable dispatch shall not  
35 require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its  
36 wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party  
37 concerned.

38  
39 The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other  
40 industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood,  
41 explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment,  
42 and any other cause, whether of the kind specifically enumerated above or otherwise, which is not  
43 reasonably within the control of the party claiming suspension.

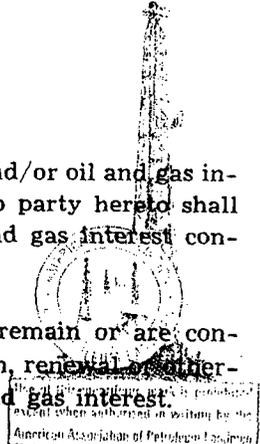
44  
45 **ARTICLE XII.**  
46 **NOTICES**

47  
48 All notices authorized or required between the parties, and required by any of the provisions of  
49 this agreement, unless otherwise specifically provided, shall be given in writing by United States mail  
50 or Western Union telegram, postage or charges prepaid, or by facsimile, and addressed to the party to  
51 whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any  
52 provision hereof shall be deemed given only when received by the party to whom such notice is directed,  
53 and the time for such party to give any notice in response thereto shall run from the date the originat-  
54 ing notice is received. The second or any responsive notice shall be deemed given when deposited in  
55 the United States mail or with the Western Union Telegraph Company, with postage or charges prepaid,  
56 or when sent by facsimile. Each party shall have the right to change its address at any time, and from  
57 time to time, by giving written notice hereof to all other parties.

58  
59 **ARTICLE XIII.**  
60 **TERM OF AGREEMENT.**

61  
62 This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas in-  
63 terests subjected hereto for the period of time selected below; provided, however, no party hereto shall  
64 ever be construed as having any right, title or interest in or to any lease, or oil and gas interest con-  
65 tributed by any other party beyond the term of this agreement.

66  
67  **Option No. 1:** So long as any of the oil and gas leases subject to this agreement remain or are con-  
68 tinued in force as to any part of the Contract Area, whether by production, extension, renewal or other-  
69 wise, and/or so long as oil and/or gas production continues from any lease or oil and gas interest.



1 ~~Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled~~  
2 ~~under any provision of this agreement, results in production of oil and/or gas in paying quantities, this~~  
3 ~~agreement shall continue in force so long as any such well or wells produce, or are capable of produc-~~  
4 ~~tion, and for an additional period of \_\_\_\_\_ days from cessation of all production; provided, however,~~  
5 ~~if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in~~  
6 ~~drilling or reworking a well or wells hereunder, this agreement shall continue in force until such op-~~  
7 ~~erations have been completed and if production results therefrom, this agreement shall continue in~~  
8 ~~force as provided herein. In the event the well described in Article VI.A., or any subsequent well~~  
9 ~~drilled hereunder results in a dry hole, and no other well is producing, or capable of producing oil~~  
10 ~~and/or gas from the Contract Area, this agreement shall terminate unless drilling or reworking opera-~~  
11 ~~tions are commenced within \_\_\_\_\_ days from the date of abandonment of said well.~~

12  
13 It is agreed, however, that the termination of this agreement shall not relieve any party hereto from  
14 any liability which has accrued or attached prior to the date of such termination.

15  
16 **ARTICLE XIV.**  
17 **COMPLIANCE WITH LAWS AND REGULATIONS**

18  
19 **A. Laws, Regulations and Orders:**

20  
21 This agreement shall be subject to the conservation laws of the state in which the committed  
22 acreage is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of  
23 said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and  
24 orders.

25  
26 **B. Governing Law:**

27  
28 The essential validity of this agreement and all matters pertaining thereto, including, but not lim-  
29 ited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and in-  
30 terpretation or construction, shall be governed and determined by the law of the state in which the  
31 Contract Area is located. If the Contract Area is in two or more states, the law of the state where most  
32 of the land in the Contract Area is located shall govern.

33  
34 **ARTICLE XV.**  
35 **OTHER PROVISIONS**

- 36  
37 A. Not included.  
38 B. Not included.  
39 C. Not included.

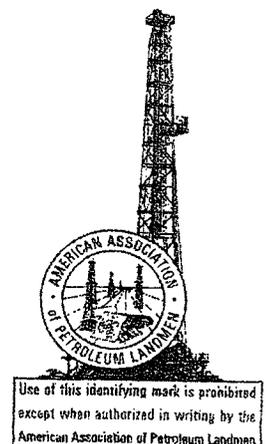
40  
41  
42 D. Notwithstanding any other provisions herein, if during the term of this agreement, a well is required to be drilled, deepened,  
43 reworked, plugged back, sidetracked, or recompleted, or any other operation that may be required in order to (1) continue a lease or  
44 leases in force and effect, or (2) maintain a unitized area or any portion thereof in force and effect, or (3) earn or preserve an interest  
45 in and to oil and/or gas and other minerals which may be owned by a third party of which, failing in such operation, may revert to a  
46 third party, or, (4) comply with an order issued by a regulatory body having jurisdiction in the premises, failing in which certain  
47 rights would terminate, the following shall apply. Should less than all of the parties hereto elect to participate and pay their  
48 proportionate part of the costs to be incurred in such operation, those parties desiring to participate shall have the right to do so at  
49 their sole cost, risk, and expense. Promptly following the conclusion of such operation, each of those parties not participating agree  
50 to execute and deliver an appropriate assignment to the total interest of each non-participating party in and to the lease, leases, or  
51 rights which would have terminated or which otherwise may have been preserved by virtue of such operation, and in and to the lease,  
52 leases or rights within the balance of the drilling unit upon which the well was drilled, excepting, however, wells theretofore  
53 completed and capable of producing in paying quantities. Such assignment shall be delivered to the participating parties in the  
54 proportion that they bore the expense attributable to the non-participating parties' interest. For the purpose of defining a required  
55 operation under this provision, such operation will be deemed required if proposed within six (6) months prior to the date such rights  
56 would terminate (including a Pugh Clause or Continuous Development Clause) or any extension thereof.

57  
58 E. No production, whether oil or gas, may be sold from the lease acreage, or lands pooled therewith, to any party's subsidiaries,  
59 affiliates, or associates, without such selling party's written consent. All production sold from the lease acreage, or lands pooled  
60 therewith, will be an arm's length trade with a third party purchaser. It is expressly agreed if prior written consent is given to a party  
61 selling to themselves, its subsidiaries, affiliates, or associates, the other parties to the agreement will have the option to also sell to  
62 said purchaser, at the same or better price. In the event any party hereto, makes an arm's length trade with a third party purchaser,  
63 the remaining parties will have the option to also sell at the same or higher price.

64  
65 F. Prior to commencement of any well drilled under this Agreement, each non-operator must tender to the operator its share of dry  
66 hole cost, as set out on Authority for Expenditure proposing such well.



1 G. In addition to the liens and security interest as provided herein, each Non-Operator to this Agreement, to secure payment of its share  
2 of expenses incurred under this Operating Agreement, grants Operator a lien on all of its right, title and interest now owned or hereafter  
3 acquired in the contract area including, but not limited to, the oil and gas leases, mineral estates and other mineral interests subject to this  
4 Operating Agreement and any properties now or hereafter pooled or unitized with any of the properties affected by such mineral interests;  
5 and all unsevered and unextracted oil, gas and other hydrocarbons that may be produced, obtained or secured from the lands covered and  
6 affected by such mineral interests. In addition to the rights and remedies afforded to Operator pursuant to the terms hereof, or at law or in  
7 equity, it is understood and agreed that each defaulting party grants to the Operator a contractual right of offset in and to all money,  
8 production proceeds from the sale of production and property of every kind or character of such defaulting party, now or at any time  
9 hereunder coming within Operator's custody or control, wheresoever located whether or not subject to the terms of the Agreement or any  
10 other agreement between Operator and defaulting party. Operator, may, at its election, at any time from time to time, reduce (or eliminate,  
11 as the case may be) any debt owing to it by any defaulting party by applying such defaulting party's money, proceeds or property in the  
12 custody or control of Operator to the balance owed on such debt and giving such defaulting party appropriate credit therefore. Any such  
13 amount so applied shall first be applied to any past due interest, if any, then to any costs, including attorney's fees, incurred by Operator in  
14 the collection of the proceeds or property, and then to the underlying debt. It is agreed and understood that Operator's contractual right of  
15 offset shall extend to and include all proceeds of production attributable to the defaulting party from any wells in which the defaulting party  
16 owns an interest. In addition to all rights and remedies afforded Operator under this agreement, in the event any debt owing by the  
17 defaulting party to Operator shall exceed any money, proceeds of sale of production, or property of such defaulting party as provided in the  
18 contractual right of offset as provided above, the Operator may elect to proceed and foreclose the lien of Operator against the interest of  
19 any defaulting party in the contract area.  
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**A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT - 19775**  
**Attached to and made a part of that certain Operating Agreement dated June 16, 2004.**

**ARTICLE XVI  
MISCELLANEOUS**

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of \_\_\_\_\_ day of \_\_\_\_\_, 2004.

**OPERATOR**

**YATES PETROLEUM CORPORATION**

---

**NON-OPERATOR**

**YATES DRILLING COMPANY**

---

**ABO PETROLEUM CORPORATION**

---

**MYCO INDUSTRIES, INC.**

---

**DAVID H. ARRINGTON OIL & GAS, INC.**

---

**DOMINION OKLAHOMA TEXAS  
EXPLORATION & PRODUCTION, INC.**

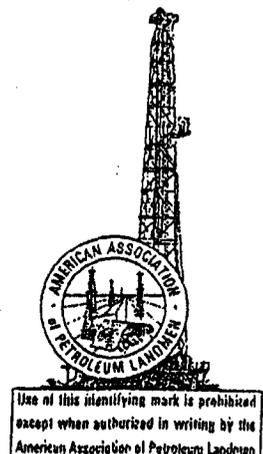
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**STATE OF NEW MEXICO     §**  
  **§**  
**COUNTY OF EDDY         §**

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2004 by *Peyton Yates*, Attorney-in-Fact for *Yates Petroleum Corporation*, *Tobin Rhodes*, Vice-President for *Yates Drilling Company*; by *John A. Yates, Jr.*, Attorney-in-Fact for *Abo Petroleum Corporation*; and by *Frank Yates, Jr.*, Attorney-in-Fact for *Myco Industries, Inc.*, all New Mexico corporations, on behalf of said corporations.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public



STATE OF §  
                                  §  
COUNTY OF §

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2004 by \_\_\_\_\_, as \_\_\_\_\_ of *David H. Arrington Oil & Gas, Inc.*, a \_\_\_\_\_ corporation on behalf of said corporation.

My Commission Expires: \_\_\_\_\_  
Notary Public

STATE OF §  
                                  §  
COUNTY OF §

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2004 by \_\_\_\_\_, as \_\_\_\_\_ of *Dominion Oklahoma Texas Exploration & Production, Inc.*, a \_\_\_\_\_ corporation on behalf of said corporation.

My Commission Expires: \_\_\_\_\_  
Notary Public

**EXHIBIT "A"**

**I. Lands Subject to Agreement:**

Township 20 South, Range 23 East, NMPM

Section 5: All

Section 8: All

Section 9: All

Section 17: All

Section 20: All

Containing 3200 acres, more or less

Eddy County, New Mexico

**II. Depth Restriction: None**

**III. Percentage Interests of Parties Under the Agreement:**

David H. Arrington Oil & Gas, Inc.	5.00%
Dominion Oklahoma Texas Exploration & Production, Inc.	2.50%
Yates Petroleum Corporation	4.15%
Yates Drilling Company	29.45%
Abo Petroleum Corporation	29.45%
Myco Industries, Inc.	<u>29.45%</u>
Total	100.00%

**IV. Oil & Gas Leases Subject To This Agreement:**

*\*See Attached Page*

**IV. Addresses of Parties Subject to this Agreement:**

David H. Arrington Oil & Gas, Inc.  
PO Box 2071  
Midland, TX 79702

Dominion Oklahoma Texas Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134-2600

Yates Petroleum Corporation  
Yates Drilling Company  
Abo Petroleum Corporation  
Myco Industries, Inc.  
105 South Fourth Street  
Artesia, NM 88210

V. Oil Gas Leases Subject to this Agreement

TRACT NUMBER	DESCRIPTION OF LANDS	NET ACRES	SERIAL NUMBER AND EXPIRATION DATE	LESSOR & ROYALTY	LESSEE OF RECORD	OVERRIDING ROYALTY	WORKING INTEREST
1.	<u>T20S, R23E</u> Sec. 5: S2SE, SESW Sec. 8: N2, N2S2, S2SE Sec. 9: All Eddy County, NM	1320.00	NM-93458 3/6/05	USA 1/8	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	None	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 4.00% 32.00% 32.00% 32.00%
2.	<u>T20S, R23E</u> Sec. 17: N2, N2S2, S2SE, SESW Eddy County, NM	600.00	NM-93459 3/6/05	USA 1/8	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	None	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 4% 32% 32% 32%
3.	<u>T20S, R23E</u> Sec. 5: Lots 1,2,3,4, S2N2, N2S2, SW4SW4 Eddy County, NM	520.80	NM-92146 3/6/05	USA 1/8	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	None	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 4% 32% 32% 32%
4.	<u>T20S, R23E</u> Sec. 17: SWSW Eddy County, NM	40.00	NM-102891 6/1/09	USA 1/8	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	None	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 40% 20% 20% 20%
5.	<u>T20S, R23E</u> Sec. 20: N2NE, SENE, NESE Eddy County, NM	160.00	NM-102892 12/1/09	USA 1/8	David H. Arrington Oil & Gas, Inc.		David H. Arrington Oil & Gas, Inc.
6.	<u>T20S, R23E</u> Sec. 20: W2, SWNE, W2SE, SESE Eddy County, NM	480.00	NM-94830 HBP	USA 1/8	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	4% None 32% 32% 32%	Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 4% 32% 32% 32%
7.	<u>T20S, R23E</u> Sec. 8: S2SW Eddy County, NM	80.00	Frank Runyan Trust 12/14/04	Fee 1/5	Dominion Oklahoma Texas Exploration & Production Inc.		Dominion Oklahoma Texas Exploration & Production Inc.

FEDERAL MINERALS 3120 ACRES  
 FEE MINERALS 80 ACRES  
 TOTAL 3200 ACRES

## EXHIBIT " C "

Attached to and made a part of \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

## ACCOUNTING PROCEDURE JOINT OPERATIONS

### I. GENERAL PROVISIONS

#### 1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies of North America.

#### 2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits, summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

#### 3. Advances and Payments by Non-Operators

Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the rate of twelve percent (12%) per annum or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

#### 4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

#### 5. Audits

A. Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct joint or simultaneous audits in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator.

#### 6. Approval by Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

## II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

### 1. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

### 2. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the Overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II. Such costs under this Paragraph 2B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 2A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II.

### 3. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II shall be Operator's actual cost not to exceed twenty per cent (20%).

### 4. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

### 5. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store, recognized barge terminal, or railway receiving point where like material is normally available, unless agreed to by the Parties.
- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store, recognized barge terminal, or railway receiving point unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of Subparagraphs A and B above, there shall be no equalization of actual gross trucking cost of \$200 or less excluding accessorial charges.

### 6. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 9 of Section II and Paragraph 1. ii of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the Overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

### 7. Equipment and Facilities Furnished by Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on investment not to exceed eight per cent (8%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in Paragraph 7A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

### 8. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

### 9. Legal Expense

- A. Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgments and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.
- B. Expenses incurred by Operator in representing the Joint Property at hearings or proceedings before state or federal regulatory or administrative agencies.

**10. Taxes**

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties.

**11. Insurance**

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Workmen's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

**12. Other Expenditures**

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III, and which is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

**III. OVERHEAD**

**1. Overhead - Drilling and Producing Operations**

i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

(XX ) Fixed Rate Basis, Paragraph 1A, or

( ) Percentage Basis, Paragraph 1B.

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 2A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the Overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property shall ( ) shall not (XX) be covered by the Overhead rates.

**A. Overhead - Fixed Rate Basis**

(1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$	<u>5400.00</u>
Producing Well Rate \$	<u>540.00</u>

(2) Application of Overhead - Fixed Rate Basis shall be as follows:

**(a) Drilling Well Rate**

- [1] Charges for onshore drilling wells shall begin on the date the well is spudded and terminate on the date the drilling or completion rig is released, whichever is later, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days.
- [2] Charges for offshore drilling wells shall begin on the date when drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location or rig is released, whichever occurs first, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days
- [3] Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig, commence through date of rig release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive days.

**(b) Producing Well Rates**

- [1] An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- [2] Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- [3] An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- [4] A one-well charge may be made for the month in which plugging and abandonment operations are completed on any well.
- [5] All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

(3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Fields Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

**B. Overhead - Percentage Basis**

(1) Operator shall charge the Joint Account at the following rates:

**(a) Development**

\_\_\_\_\_ Percent ( %) of the cost of Development of the Joint Property exclusive of costs provided under Paragraph 9 of Section II and all salvage credits.

**(b) Operating**

\_\_\_\_\_ Percent ( %) of the cost of Operating the Joint Property exclusive of costs provided under Paragraphs 1 and 9 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening or any remedial operations on any or all wells involving the use of drilling crew and equipment; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as Operating.

**2. Overhead - Major Construction**

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for Overhead based on the following rates for any Major Construction project in excess of \$ 25,000.00 :

- A. 5 % of total costs if such costs are more than \$ 25,000.00 but less than \$ 100,000.00 ; plus  
 B. 3 % of total costs in excess of \$ 100,000.00 but less than \$1,000,000; plus  
 C. 2 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells shall be excluded.

**3. Amendment of Rates**

The Overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

**IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS**

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

**1. Purchases**

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reason, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

**2. Transfers and Dispositions**

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following bases exclusive of cash discounts:

**A. New Material (Condition A)**

- (1) Tubular goods, except line pipe, shall be priced at the current new price in effect on date of movement on a maximum carload or barge load weight basis, regardless of quantity transferred, equalized to the lowest published price f.o.b. railway receiving point or recognized barge terminal nearest the Joint Property where such Material is normally available.
- (2) Line Pipe
  - (a) Movement of less than 30,000 pounds shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property where such Material is normally available.
  - (b) Movement of 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph 2A (1) of this Section IV.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store or f.o.b. railway receiving point nearest the Joint Property where such Material is normally available.

**B. Good Used Material (Condition B)**

Material in sound and serviceable condition and suitable for reuse without reconditioning:

- (1) Material moved to the Joint Property
  - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV.
- (2) Material moved from the Joint Property
  - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as new Material, or

- (b) at sixty-five percent (65%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as good used Material at seventy-five percent (75%) of current new price.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

**C. Other Used Material (Condition C and D)**

**(1) Condition C**

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph 2A of this Section IV. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

**(2) Condition D**

All other Material, including junk, shall be priced at a value commensurate with its use or at prevailing prices. Material no longer suitable for its original purpose but usable for some other purpose, shall be priced on a basis comparable with that of items normally used for such other purpose. Operator may dispose of Condition D Material under procedures normally utilized by the Operator without prior approval of Non-Operators.

**D. Obsolete Material**

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

**E. Pricing Conditions**

- (1) Loading and unloading costs may be charged to the Joint Account at the rate of fifteen cents (15¢) per hundred weight on all tubular goods movements, in lieu of loading and unloading costs sustained, when actual hauling cost of such tubular goods are equalized under provisions of Paragraph 5 of Section II.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

**3. Premium Prices**

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

**4. Warranty of Material Furnished by Operator**

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

**V. INVENTORIES**

The Operator shall maintain detailed records of Controllable Material.

**1. Periodic Inventories, Notice and Representation**

At reasonable intervals, Inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

**2. Reconciliation and Adjustment of Inventories**

Reconciliation of a physical inventory with the Joint Account shall be made, and a list of overages and shortages shall be furnished to the Non-Operators within six months following the taking of the inventory. Inventory adjustments shall be made by Operator with the Joint Account for overages and shortages, but Operator shall be held accountable only for shortages due to lack of reasonable diligence.

**3. Special Inventories**

Special Inventories may be taken whenever there is any sale or change of interest in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory.

**4. Expense of Conducting Periodic Inventories**

The expense of conducting periodic Inventories shall not be charged to the Joint Account unless agreed to by the Parties.

**EXHIBIT "D"**

**ATTACHED TO AND MADE A PART OF  
OPERATING AGREEMENT**

**ADDITIONAL INSURANCE PROVISIONS**

Operator, during the term of this agreement, shall carry insurance for the benefit and at the expense of the parties hereto, as follows:

- (A) Workman's Compensation Insurance as contemplated by the state in which operations will be conducted, and Employer's Liability Insurance with limits of not less than \$1,000,000.00 per employee.
  
- (B) Public Liability Insurance:  
Bodily Injury and Property Damage - \$1,000,000.00 single limit each occurrence.
  
- (C) Automobile Public Liability Insurance:  
Bodily Injury - \$500,000.00 each person.  
\$1,000,000.00 each occurrence.  
  
Property Damage - \$500,000.00 each accident.  
  
(or)  
Bodily Injury and Property Damage - \$1,000,000.00 combined single limit.
  
- (D) Control of Well and Extra Expense - \$10,000,000.00 - Limit of Liability

Except as authorized by this Exhibit "D", Operator shall not make any charge to the joint account for insurance premiums. Losses not covered by Operator's insurance (or by insurance required by this agreement to be carried for the benefit and at the expense of the parties hereto) shall be charged to the joint account.

## EXHIBIT "E"

### GAS BALANCING AGREEMENT

The parties to the Operating Agreement to which this agreement is attached own the working interest in the gas rights underlying the lands covered by such agreement (the "Contract Area") in accordance with the percentages of participation as set forth in Exhibit "A" to the Operating Agreement (the "participation percentage").

In accordance with the terms of the Operating Agreement, each party thereto has the right to take its share of gas produced from the Contract Area and market the same. In the event any of the parties hereto collectively owning participation percentages of less than 50% are not at any time taking or marketing their share of gas or have contracted to sell their share of gas produced from the Contract Area to a purchaser which does not at any time while this agreement is in effect take the full share of gas attributable to the interest of such parties, this agreement shall automatically become effective upon the terms hereinafter set forth.

1. During the period or periods when any parties hereto collectively owning participation percentages of less than 50% have no market for their share of gas produced from any proration unit within the Contract Area, or their purchaser does not take its full share of gas produced from such proration unit, other parties collectively owning participation percentages of more than 50% shall be entitled to produce each month 100% of the lesser of a) allowable gas production assigned to such proration unit by applicable state regulatory authority or b) the delivery capacity of gas from such proration unit; provided, however, no party who does not have gas in place shall be entitled to take or deliver to a purchaser gas production in excess of 200% of the lesser of c) its share of the volumes of gas capable of being delivered on a daily basis or d) its share of allowable gas production. All parties hereto shall share in and own the liquid hydrocarbons recovered from such gas by lease equipment in accordance with their respective interests and subject to the Operating Agreement to which this agreement is attached, but the party or parties taking such gas shall own all of the gas delivered to its or their purchaser.

2. On a cumulative basis, each party not taking or marketing its full share of the gas produced shall be credited with gas in place equal to its full share of the gas produced under this agreement, less its share of gas used in lease operations, vented or lost, and less that portion such party took or delivered to its purchaser. The Operator will maintain a current account of gas balance between the parties and will furnish all parties hereto monthly statements showing the total quantity of gas produced, the amount used in lease operations, vented or lost, the total quantity of liquid hydrocarbons recovered therefrom, and the monthly and cumulative over and under account of each party.

3. At all times while gas is produced from the Contract Area, each party hereto will make settlement with all royalty owners to whom royalty is due. Each party hereto agrees to hold each other party harmless from any and all claims for royalty payments asserted by royalty owners paid by each party. The term "royalty owner" shall include owners of royalty, overriding royalties, production payments and other similar interests.

Each party producing and taking or delivering gas to its purchaser shall pay any and all production taxes due on such gas.

4. After notice to the Operator, any party at any time may begin taking or delivering to its purchaser its full share of the gas produced from a proration unit under which it has gas in place less such party's share of gas used in operations, vented or lost. In addition to such share, each party, including the Operator, until it has recovered its gas in place and balanced the gas account as to its interest, shall be entitled to take or deliver to its purchaser a share of gas determined by multiplying 50% of the interest in the current gas production of the party or parties without gas in place by a fraction, the numerator of which is the interest in the proration unit of such party with gas in place and the denominator of which is the total percentage interest in such proration unit of all parties with gas in place currently taking or delivering to a purchaser.

5. Nothing herein shall be construed to deny any party the right, from time to time, to produce and take or deliver to its purchaser its full share of the allowable gas production to meet the deliverability tests required by its purchaser, provided that said test should be reasonable in length, normally not to exceed 72 hours.

6. If a proration unit ceases to produce gas and/or liquid hydrocarbons in paying quantities before the gas account is balanced, settlement will be made between the underproduced and overproduced parties. In making such settlement, the underproduced party or parties will be paid a sum of money by the overproduced party or parties attributable to the overproduction which said overproduced party received, less applicable taxes theretofore paid, at the applicable price defined below for the delivery of a volume of gas equal to that for which settlement is made. For gas, the price of which is not regulated by federal, state or other governmental agencies, the price basis shall be the price received for the sale of the gas. For gas, the price of which is subject to regulation by federal, state or other governmental authorities, the price basis shall be the rate collected, from time to time, which is not subject to possible refund, as provided by the Federal Energy Regulatory Commission or any other governmental authority, pursuant to final order or settlement applicable to the gas sold from such well, plus any additional collected amount which is not ultimately required to be refunded by such authority, such additional collected amount to be accounted for at such time as final determination is made with respect hereto.

7. Notwithstanding the provisions of ¶6, it is expressly agreed that any underproduced party shall have the optional right, with respect to each proration unit, to receive a cash settlement bringing such underproduced party's gas account into balance at any time and from time to time prior to the final settlement, by first giving each overproduced party 90 days' written notice of demand for cash settlement. If such option is so exercised, settlement shall be made (as of 7:00 o'clock A.M. on the first day of the calendar month following the date of such written demands) within 90 days following the actual receipt of such written demands by the overproduced parties, in the same manner provided for in ¶6. The option provided for in this paragraph may be exercised, from time to time, but only one time in each calendar year.

8. Nothing herein shall change or affect each party's obligation to pay its proportionate share of all costs and liabilities incurred, as its share thereof is set forth in the Operating Agreement.

9. This agreement shall constitute a separate agreement as to each proration unit approved by the applicable regulatory authority for a pool within the Contract Area, but such proration unit shall not include any producing horizon which is not within the vertical limits of said pool. This agreement shall remain in force and effect so long as the Operating Agreement to which it is attached remains in effect, and shall inure to the benefit of and be binding upon the parties hereto, their heirs, successors, legal representatives and assigns.

## EXHIBIT "F"

### EQUAL EMPLOYMENT OPPORTUNITY PROVISION

During the performance of this contract, the Operator agrees as follows:

- (1) The Operator will not discriminate against any employee or applicant for employment because of race, color, religion, national origin or sex. The Operator will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, national origin or sex. Such action shall include, but not be limited to the following: employment, upgrading, demotion, or transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Operator agrees to post in conspicuous places, available to employees and applicants for employment notices to be provided for the contracting officer setting forth the provisions of this non-discrimination clause.
- (2) The Operator will, in all solicitations or advertisements for employees placed by or on behalf of the Operator, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, national origin or sex.
- (3) The Operator will send to each labor union or representative of workers with which it has a collective bargaining agreement or other contract or understanding, a notice to be provided by the agency contracting officer, advising the labor union or workers' representative of the Operator's commitments under Section 202 of Executive Order 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.
- (4) The Operator will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.
- (5) The Operator will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to its books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.
- (6) In the event of the Operator's non-compliance with the non-discrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be canceled, terminated or suspended in whole or in part and the Operator may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, and such other sanctions may be imposed and remedies invoked as provided in Executive Order 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

- (7) The Operator will include the provisions of Paragraphs (1) through (7) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order 11246 of September 24, 1965, so that such provisions will be binding upon each subcontractor or vendor. The Operator will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for non-compliance: Provided, however, that in the event the Operator becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the Operator may request the United States to enter into such litigation to protect the interests of the United States.

Operator acknowledges that it may be required to file Standard Form 100 (EEO-1) promulgated jointly by the Office of Federal Contract Compliance, the Equal Employment Opportunity Commission and Plans for Progress with Joint Reporting Committee, Federal Depot, Jeffersonville, Indiana, within thirty (30) days of the date of contract award if such report has not been filed for the current year and otherwise comply with or file such other compliance reports as may be required under Executive Order 11246, as amended and Rules and Regulations adopted thereunder.

Operator further acknowledges that he may be required to develop a written affirmative action compliance program as required by the Rules and Regulations approved by the Secretary of Labor under authority of Executive Order 11246 and supply Non-Operators with a copy of such program if they so request.

#### CERTIFICATION OF NON-SEGREGATED FACILITIES

Operator assures Non-Operators that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not and will not permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. For this purpose, it is understood that the phrase "segregated facilities" includes facilities which are in fact segregated on a basis of race, color, religion, or national origin, because of habit; local custom or otherwise. It is further understood and agreed that maintaining or providing segregated facilities for its employees or permitting its employees to perform their services at any location under its control where segregated facilities are maintained is a violation of the equal opportunity clause required by Executive Order 11246 of September 24, 1965.

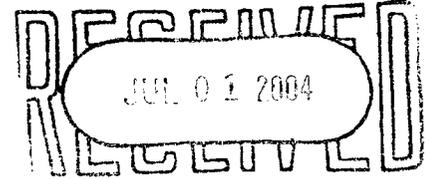
Operator further understands and agrees that a breach of the assurance herein contained subjects it to the provisions of the Order at 41 CFR Chapter 60 of the Secretary of Labor dated May 21, 1968, and the provisions of the equal opportunity clause enumerated in contracts between the United States of America and Non-Operators.

Whoever knowingly and willfully makes any false, fictitious or fraudulent representation may be liable to criminal prosecution under 18 U. S. C. - 1001 .

# DAVID H. ARRINGTON OIL & GAS, INC.

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P.O. BOX 2071, MIDLAND, TEXAS 79702  
OFF (432) 682-6685  
FAX (432) 682-4139



June 30, 2004

VIA: CERTIFIED MAIL

Robert Bullock  
Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, New Mexico 88210-2177

Re: UNIT WELL PROPOSAL  
Boddington Federal Exploratory Unit #1  
T-20-S, R-23-E  
Section 5, 8, 9, 17 and 20: All  
Eddy County, New Mexico

Dear Robert:

Reference is made to your letter dated June 17, 2004, regarding your unit well proposal. David H. Arrington Oil & Gas, Inc. ("Arrington") would like to participate in the captioned unit well, however we are currently negotiating a participation agreement with an industry partner that covers among other lands our leasehold located in Section 20. They have received a copy of your June 17, 2004 mailing and are on-board.

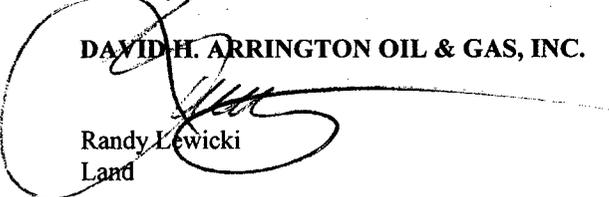
Therefore, please be advised that your proposed unit and operating agreement Exhibit "A"'s could change in the event we reach closure on this trade. We should know something definitive on or before July 8, 2004 and will advise accordingly.

Whether we reach closure on our participation agreement or not, your Exhibit "B" to the unit agreement will need to reflect the ORRI's our Section 20 tract is subject to and we will need to address same in the unit operating agreement as well.

Should you have any questions or comments please contact me at (432) 682-6685 x330.

Sincerely yours,

**DAVID H. ARRINGTON OIL & GAS, INC.**

  
Randy Lewicki  
Land

MARTIN YATES, III  
1912 - 1985  
FRANK W. YATES  
1936 - 1986



S. P. YATES  
CHAIRMAN OF THE BOARD  
JOHN A. YATES  
PRESIDENT  
PEYTON YATES  
EXECUTIVE VICE PRESIDENT  
RANDY G. PATTERSON  
SECRETARY  
DENNIS G. KINSEY  
TREASURER

105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210-2118  
TELEPHONE (505) 748-1471

June 24, 2004

Dominion Oklahoma Texas  
Exploration & Production, Inc.  
14000 Quail Springs Parkway, Ste 600  
Oklahoma City, Oklahoma 73134-2600

RE: Boddington Fed. Exploratory Unit  
T20S, R23E  
Eddy County, New Mexico

Gentlemen:

Mr. Yates has decided to drill the first unit well at the following location:

T20S, R23E  
Section 17: 1980'S and 1980'E  
Eddy County, New Mexico  
(This well has been permitted as the Boddington Fed. Unit #2.)

This location, of course, is subject to change due to possible topographic or environmental issues.

Please find enclosed our revised AFE and revised page four to JOA setting out the initial well location.

Call me at (505) 748-4351 if you have any questions.

Sincerely,

YATES PETROLEUM CORPORATION

A handwritten signature in cursive script that reads 'Robert Bullock'.

Robert Bullock  
Landman

Enclosures  
RB:as

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee  <i>[Signature]</i></p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery <b>6-29</b></p>
<p>1. Article Addressed to:</p> <p>Dominion Oklahoma Texas          Exploration &amp; Production, Inc.          14000 Quail Springs Parkway, Ste 600          Oklahoma City, OK 73134-2600</p>	<p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type  <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>7002 2030 0001 8263 0509</p>	

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

7002 2030 0001 8263 0509

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ <b>4.42</b>

Boddington Fed Exp Unit #2

Sent To  
 Dominion Oklahoma Texas  
 Exploration & Production, Inc.  
 Street, Apt. No.  
 or PO Box No. 14000 Quail Springs Parkway, Ste  
 City, State, ZIP+4 Oklahoma City, OK 73134-2600 600

PS Form 3800, June 2002 See Reverse for Instructions

*[Postmark: JUN 25 2004 ARTESIA NM 88210]*

MARTIN YATES, III  
1912 - 1985  
FRANK W. YATES  
1936 - 1986



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210-2118  
TELEPHONE (505) 748-1471

S. P. YATES  
CHAIRMAN OF THE BOARD  
JOHN A. YATES  
PRESIDENT  
PEYTON YATES  
EXECUTIVE VICE PRESIDENT  
RANDY G. PATTERSON  
SECRETARY  
DENNIS G. KINSEY  
TREASURER

June 17, 2004

Dominion Oklahoma Texas  
Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134-2600

RE: Boddington Federal Exploratory Unit #1  
Township 20 South, Range 23 East  
Section 5: All  
Sections 8 & 9: All  
Section 17: All  
Section 20: All  
Eddy County, New Mexico

Gentlemen:

Please find enclosed our AFE, Unit Agreement and Operating Agreement for the drilling of the Boddington Federal Unit #1 located in the SW4 of Section 20. We are dedicating the W2 of Section 20 to this well. If you wish to participate in this unit please sign and return the AFE and extra signature pages to each agreement.

The OCD hearing date for the unit approval is July 8, 2004.

Please call me at 505-748-4351 if you have any questions.

Thank you.

Very truly yours,

**YATES PETROLEUM CORPORATION**

A handwritten signature in cursive script that reads 'Robert Bullock'.

Robert Bullock  
Landman

RB:bn  
enclosure

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee  <i>X) Jerryl W. Pearson</i></p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery  <b>6-24</b></p>
<p>1. Article Addressed to:</p> <p><b>DOMINION OKLAHOMA TEXAS  EXPLORATION &amp; PRODUCTION, INC.  14000 QUAIL SPRINGS PARKWAY  SUITE 600  OKLAHOMA CITY, OK 73134-2600</b></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>7002 2030 0001 8263 0547 <b>BODDINGTON FED EXP UNIT #1</b></p>	

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

7002 2030 0001 8263 0547

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<b>OFFICIAL USE</b>	
Postage	\$
Certified Fee	
Return Receipt Fee <small>(Endorsement Required)</small>	
Restricted Delivery Fee <small>(Endorsement Required)</small>	
Total Postage & Fees	\$ <b>6.95</b>
<b>Boddington Fed Exp Unit #1</b>	
Sent To <b>Dominion Oklahoma Texas</b> <b>Exploration &amp; Production, Inc</b> <small>Street, Apt. or PO Box No.</small> <b>14000 Quail Springs Parkway, Ste 600</b> <small>City, State, ZIP+4</small> <b>Oklahoma City, OK 73134-2600</b>	
PS Form 3800, June 2002	See Reverse for Instructions

JUN 2004  
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 ARTESIA NM 88210  
 USPS