

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO ALLOTTED

UNIT AGREEMENT NAME

18. FARM OR LEASE NAME, WELL NO.

RICKY #1R

9. API WELL NO.

30-045-31165

10. FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

D, SEC 18, T26N, R11W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL WELL  GAS WELL  DRY

1b. TYPE OF WELL

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

765' FNL & 830' FWL, SECTION 18, T26N, R11W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12/31/02

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUNDED

01/07/03

16. DATE T.D. REACHED

01/10/03

17. DATE COMPL. (Ready to prod.)

02/19/03

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\*

6034'

GR

6167

6033'

20. TOTAL DEPTH, MD & TVD

1440' MD

21. PLUG BACK T.D., MD & TVD

1392' MD

22. IF MULTIPLE COMPL. HOW MANY\*

TVD

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-1440'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1260-1270' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/11/03, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	132.90'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1437.10'	6 1/4"	LEAD, 115 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

29. LIVER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1300'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1260'-1270'	.41"	6JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1260'-1270'	1000 GALS 7 1/2% HCL
1260'-1270'	PAD 10,011 GAL 25# GEL+59,930#
	20/40 BRADY W/ 22,596 GAL 20#
	CROSSLINKED GEL

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
02/19/03	PUMPING, 1 1/2" ROD PUMP	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
02/23/03	24	1/8"		0	5	130	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
10	1		0	5	130		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

ACCEPTED FOR RECORD  
MH

35. LIST OF ATTACHMENTS

LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Richard T. Hanson*

TITLE

ENGINEER

FARMINGTON FIELD OFFICE

DATE

4/16/2003

(See instructions and Spaces for Additional Data on Revr

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any

NMOC

BEFORE THE  
OIL CONSERVATION DIVISION

Case No. 13279 Exhibit No. 4

Submitted By:  
NM Pro Energy