

**CASE 12794: Continued from March 20, 2003, Commission Hearing.**

**Application of Ocean Energy Resources, Inc. for compulsory pooling and four non-standard oil and gas spacing and proration units, Lea County, New Mexico.**

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**CASE 13029: Continued from March 20, 2003, Commission Hearing.**

**Application of the New Mexico Oil Conservation Division for Amendment of Rule 1107 [Application for Multiple Completion (Form C-107)]** The New Mexico Oil Conservation Division applies to the Oil Conservation Commission to amend Rule 1107 [Application for Multiple Completion (Form C-107)] to provide for a Form C-107A (Application for Downhole Commingling) and Form C-107B (Application for Surface Commingling). Application of the proposed rule and amendment is STATEWIDE.

**CASE 13030: Continued from March 20, 2003, Commission Hearing.**

**Application of the New Mexico Oil Conservation Division for Amendment of Rule 1209 [Continuance of Hearing without New Service]** The New Mexico Oil Conservation Division applies to the Oil Conservation Commission to amend Rule 1209 [Continuance of Hearing without New Service] to delete references to the record. Application of the proposed rule and amendment is STATEWIDE.

**CASE 12828: De Novo – Continued from March 20, 2003, Commission Hearing.**

**Application of David H. Arrington Oil & Gas, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 1, Township 15 South, Range 34 East, and in the following manner: the NE/4 NE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated North Morton-Permo Pennsylvanian Pool and Undesignated Morton-Wolfcamp Pool; the N/2 NE/4 of Section 1 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within that vertical extent, including the Undesignated Morton-Lower Wolfcamp Pool; the NE/4 of Section 1 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the E/2 of Section 1 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Gas Pool. The units are to be dedicated to applicant's Big Black Ant Well No. 1, to be drilled at an orthodox location in the NE/4 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 9½ miles northwest of Lovington, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.