

COMPANY BEGCO, ROD CO
 WELL #1 FED CR8-1
 FIELD CINTA ROJA
 COUNTY LEA STATE NEW MEX

W/F

Schlumberger

REPEAT FORMATION TESTER

REPEAT FORMATION TESTER PRESSURE TEST SUMMARY

Pressure Test No.	Depth	Pressure	Build-Up Time	Remarks
1	14473	FSIP 3137		LOW PERM #21 13888.5
2	14469	MUD SET		LOW PERM
3	14468	FSIP 2927		LOW PERM
4	14464	FSIP 5921		LOW PERM
5	14201	FSIP 1243		LOW PERM
6	14128	FSIP 1210		LOW PERM
7	14012	FSIP 2840		LOW PERM
8	14011	FSIP 1626		LOW PERM
9	14006	FSIP 2398	30 SEC	0.331 M
10	14006	FSIP 6893		6395
11	13999	FSIP 2921		LOW PERM
12	13974	FSIP 8592	18 SEC	1.198 M
13	13974	FSIP 1232	5 SEC	8596
14	13964	FSIP 2092		LOW PERM
15	13925	FSIP 1925		LOW PERM
16	13915	FSIP 1750		LOW PERM
17	13902	MUD SET		
18	13901	FSIP		LOW PERM
19	13894	FSIP 1954		
20	13889	MUD SET		

REPEAT FORMATION TESTER RECOVERY AND INTERPRETATION DATA

FLUID TEST NO. <u>#1</u> TEST DEPTH <u>13974</u>	RECOVERY DATA Gas (Total) _____ cuft Condensate _____ cc Oil _____ cc Water <u>3800</u> cc Mud _____ cc Sand _____ cc @ 2800 PSI	FORMATION AND LOG DATA Formation <u>MGRROK</u> Porosity <u>19</u> % Rt <u>2000</u> °F Rw <u>@</u> °F Chart CI _____ pp Titrated CI _____ pp Water Saturation _____ %
PRESSURE DATA Initial Shut In <u>2215</u> psi Shut In Time <u>5.5 SEC</u> mins Sampling Range To _____ psi Sampling Time _____ mins Final Shut In <u>8658</u> psi Shut In Time _____ mins Hydrostatic <u>8539</u> psi Surface Chamber _____ psi	RECOVERY ANALYSIS Free Gas _____ cuft Oil _____ API Gravity _____ °F GOR _____ Water _____ Rrf (filtered) _____ °F Chart CI _____ ppm Titrated CI _____ ppm Formation Water _____ % Water Cut _____ %	MUD FILTRATE DATA Rmf _____ @ _____ °F Chart CI _____ pp Titrated CI _____ pp TOOL DATA Sample Unit Size <u>1 GAG</u> Choke Size <u>NONE</u> Probe Filter <u>018</u> Restrictor ☐ Yes ☒ No

OIL CONSERVATION DIVISION

CASE NUMBER

EXHIBIT NUMBER

6