



MIDLAND

Printed: 07/16/2004

AFE No.	102980	Original
Property No.	042527-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$393,060
	(Completion)	\$245,516
	Total Cost	\$638,575

AFE Type : DEVELOPMENT DRILLING	AFE Name : STATE 32 COM #2 D&C	AFE Date : 06/02/2004	Budget Year : 2004
Reg. Lease No. :	Prospect Name : PALMILLO	TVD / MD : 0 / 0	Begin Date :
Location : Section 32-T19S-R28E, 2404 FNL & 1083 FWL BH(ORIGINAL WELL): Section 32-T19S-R28E, 1980 FNL & 660 FWL	Formation : LOWER MORROW	DD&A Field :	
Operator : EOG RESOURCES, INC	County & State : EDDY NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : State 32 Com #2 D&C a 11,500' Morrow Directional Test		Product :	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING	COMPLETION	TOTAL
ACCESS LOCATION,ROADS & SURVEY	401	40,000	5,000	45,000
RIG MOVE	402	40,000	0	40,000
DAY WORK COST 35 / 3 DAYS @ \$9,000 / \$9,000	404	315,000	27,000	342,000
BITS & BHA	405	75,000	3,000	78,000
FUEL 35 / 3 DAYS @ \$1,400 / \$1,400	406	49,000	4,200	53,200
WATER	407	28,000	0	28,000
MUD & CHEMICALS	408	50,000	0	50,000
CEMENTING & SERVICE	409	30,000	25,000	55,000
OPEN HOLE LOGGING & TESTING	411	35,000	10,000	45,000
MUD LOGGING 25 DAYS @ \$900	412	22,500	0	22,500
COMP-PERFORATING	413	0	20,000	20,000
COMP-STIMULATION	414	0	110,000	110,000
TRANSPORTATION	415	15,000	7,000	22,000
DRILLING OVERHEAD 35 / 23 DAYS @ \$200 / \$200	416	7,000	4,600	11,600
EQUIPMENT RENTAL	417	60,000	25,000	85,000
COMP-COMPLETION RIG	418	0	30,000	30,000
COMP-OTHER COMPLETION EXPENSE	419	0	5,000	5,000
ENVIRONMENTAL & SAFETY CHARGES	421	10,000	15,000	25,000
DIRECTIONAL DRILLING 17 DAYS @ \$7,500	422	127,500	0	127,500
SUPERVISION 37 DAYS @ \$1,000	424	37,000	23,000	60,000
COMMUNICATIONS 35 DAYS @ \$150	431	5,300	1,000	6,300
TUBULAR INSPECTION/HANDLING	436	15,000	5,000	20,000
COMP-WIRELINE SERVICES	442	0	7,000	7,000
DISPOSAL COSTS	447	15,000	3,000	18,000
COMP-COMPLETION FLUIDS	448	0	5,000	5,000
TITLE OPINION-DRILL SITE	453	12,000	0	12,000
TOTAL INTANGIBLES		\$988,300	\$334,800	\$1,323,100

	UOM	QTY	SIZE	GRADE	RATE			
CONDUCTOR CASING						101	8,000	8,000
SURFACE CASING	FEET	380	11 3/4"	42#, H-40	23.50	102	9,000	9,000
INTERMEDIATE CASING	FEET	2,700	8 5/8"	32#, HK-55	18.75	103	50,700	50,700
COMP-PRODUCTION CASING	FEET	11,600	5 1/2"	P-110	12.00	104	0	139,200
COMP-TUBING	FEET	11,300	2-7/8"	L-80	5.36	106	0	60,600
WELLHEAD EQUIPMENT						107	12,000	20,000
COMP-TANKS						108	0	16,000
COMP-FLOW LINES						109	0	1,500
VALVES & FITTINGS						110	4,000	15,000
COMP-PUMP EQUIP/SUBSURFACE						113	0	20,000
COMP-HEATER,TREATER,SEPARATOR						115	0	30,000
COMP-OTHER EQUIPMENT						116	0	2,500
COMP-METERING EQUIPMENT						118	0	15,000
COMP-CONSTRUCTION COST						122	0	15,000
TOTAL TANGIBLES							\$83,700	\$334,800
TOTAL COST							\$1,072,000	\$669,600
								\$1,741,600

By <i>[Signature]</i>	Date 7-16-04	By	Date
By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm	By	Title	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 13324 Exhibit No. 5
Submitted by:
EOG Resources, Inc.
Hearing Date: August 19, 2004