

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-015-20813

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 K3200

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____ RECEIVED
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER APR 29 '94
 7. Lease Name or Unit Agreement Name
 State Q Com

2. Name of Operator
 Merit Energy Company ✓
 8. Well No.
 1

3. Address of Operator
 12222 Merit Drive, Suite 1500 Dallas, Texas 75251
 9. Pool name or Wildcat
 Happy Valley Strawn

4. Well Location
 Unit Letter L : 2235 Feet From The South Line and 660 Feet From The west
 Section 34 Township 21S Range 26E NMPM Eddy Co

10. Date Spudded 3/28/94
 11. Date T.D. Reached na
 12. Date Compl. (Ready to Prod.) 4/4/94
 13. Elevations (DF & RKB, RT, GR, etc.) 3293 GR
 14. Elev. Casinghead

15. Total Depth 11476
 16. Plug Back T.D. 10980
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 9923-10146 Strawn
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run na
 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT P
13 3/8		425	17 1/2	475 sxs	none
9 5/8		2582	12 1/4	1600 sxs	none
7		8500	8 1/2	260 sxs	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
5"	8270	11476	495		SIZE DEPTH SET PACK 2 7/8 9837 983

26. Perforation record (interval, size, and number)
 9923-10146 2 spf total 84 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 9923-10146 acidize w/3100 gals 15'

28. PRODUCTION

Date First Production 4/5/94
 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
 Well Status (Prod. or Shut-in) producing
 Date of Test 4/6/94
 Hours Tested 24
 Choke Size 15/64
 Profs For Test Period 0
 Oil - Bbl 0
 Gas - MCF 1500
 Water - Bbl 0
 Gas - C na
 Flow Tubing Press. 950
 Casing Pressure 0
 Calculated 24-Hour Rate 0
 Oil - Bbl 0
 Gas - MCF 1500
 Water - Bbl 0
 Oil Gravity - API - (Corr.) na

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold
 Test Witnessed By Russell Whited

30. List Attachments
 C104, C103, Plat

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sheryl J. Carruth Printed Name Sheryl J. Carruth Title Reg. Manager Date 4/22

OIL CONSERVATION DIVISION
 CASE NUMBER
 EXHIBIT NUMBER

