

## United States Department of the Interior

BUREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE 2909 West Second Street Roswell, New Mexico 88201-2019

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IN REPLY REFER NMNM111789X 3180 (06300) AUG 1 6 2004

LAW OFFICES LOSEE, CARSON & HAAS, P.A.

AUG 1 3 2004

Losee, Carson, & Haas, P.A. Attention: James E. Haas P. O. Box 1720 Artesia, NM 88211-1720

## Gentlemen:

Your application of August 10, 2004, filed with the BLM on behalf of Marbob Energy Corporation requests the designation of the Dodd Federal Unit area, embracing 2400.00 acres, more or less, Eddy County, New Mexico, as logically subject to secondary recovery operations under the unitization provisions of the Mineral Leasing Act as amended.

Pursuant to unit plan regulations 43 CFR 3180, the land requested is hereby designated as a logical unit area and has been assigned No. NMNM111789X. This designation is valid for a period from one year from the date of this letter.

The proposed Dodd Federal Unit is to be unitized from the surface to a depth of 5,000 feet. The Spectral Density Dual Spaced Neutron Log for the Marbob Energy Corporation operated Mary Dodd "B" Deep No. 2, located 1980' FSL and 1295 FEL of 14-T17S-R29E, serves as the type log for the proposed Dodd Federal Unit. Unitized formations are to consist of but not be limited to the stratigraphic equivalent of the formations whose tops were determined from the type log and are listed below:

FORMATION	TOP FEET	DATUM
Seven Rivers	1291	(+2351)
Queen	1894	(+1748)
Grayburg	2212	(+1430)
San Andres	2594	(+1048)
Glorieta	4013	(-371)
Yeso/Paddock	4097	(-455)

Your basis for allocation of unitized substances and your proposed form of unit agreement are acceptable, however, the agreement needs to have a Table of Contents. A Plat marked Exhibit A that shows the outline of the unit area and the Tract numbers also needs to be included. Corrections that need to be made to Exhibit B are marked in red on the enclosed Exhibit.

If conditions are such that modification of said standard form is deemed necessary, two copies of the proposed modifications with appropriate justification must be submitted to this office for preliminary approval.

In the absence of any type of land requiring special provisions or any objections not now apparent, a duly executed agreement identical with said form, modified as outline above, will be approved if submitted in approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny approval of any executed agreement submitted which in our opinion, does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

BEFORE THE OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case Nos. 13349 & 13350 Exhibit No. 6
Submitted by:
Marbob Energy Corporation

Hearing Date: October 7, 2004

When the executed agreement is transmitted to the BLM for final approval, include the latest status of all acreage. In preparation of Exhibits "A" and "B", follow closely the format of the sample exhibits attached to the reprint of the aforementioned form. You will also need to submit a list of wells showing the old well names and numbers and the new well names and numbers.

Sincerely,

A Larry D. Bray
Assistant Field Manager, Lands and Minerals

Enclosure