

No. 1, to be drilled at an orthodox gas well location in Lot 4 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 14½ miles east-northeast of Artesia, New Mexico.

**CASE 13318:** *Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the base of the Wolfcamp formation to the base of the Morrow formation underlying the W/2 of Section 11, Township 22 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated South Carlsbad-Morrow Gas Pool. The unit is to be dedicated to the Chase 11 Fed. Com. Well No. 2, to be located at an orthodox gas well location in the NE/4 NW/4 of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles north of Otis, New Mexico.

**CASE 13319:** *Application of Pogo Producing Company for Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 30, Township 23 South, Range 33 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent; the SE/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the West Brinninstool-Wolfcamp Pool. The units are to be dedicated to the Foxglove 30 Fed. Well No. 1, to be drilled at an orthodox location in the NE/4 SE/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20½ miles south-southeast of the intersection of State Highway 176 and U.S. Highway 62/180.

**CASE 13320:** *Application of Platinum Exploration, Inc. for Approval of a Salt Water Disposal Well, Lea County, New Mexico.* Applicant seeks approval to utilize its Whitten Well No. 1 SWD (API No. 30-025-27856) located 990 feet from the North line and 1,680 feet from the West line, Unit C, Section 35, Township 16 South, Range 38 East, to dispose of produced water into the Devonian formation through an open hole interval from 12,550 feet to 13,000 feet. This well is located 14 miles east of the town of Lovington, New Mexico.

**CASE 13304:** *Continued from July 22, 2004, Examiner Hearing.*  
*Application of JTD Resources, LLC for Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Abo formation in the NE/4 NW/4 of Section 13, Township 20 South, Range 38 East, for all formations and/or pools developed on 40-acre spacing, which includes but is not necessarily limited to the Undesignated D-K-Abo Pool and the House-Tubb Pool. Said unit is to be dedicated to its Big Kick Well No. 1 to be drilled at a standard location 330 feet from the North line and 1650 feet from the West line of said Section 13 and drilled to a depth sufficient to test all formations from the surface to the base of the Abo formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Capataz Operating, Inc., contract operator for applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles south of Nadine, New Mexico.

**CASE 13229:** *Reopened and Readvertised*  
*Application of Yates Petroleum Corporation for an Unorthodox Gas Well Location, an Exception to Division Rule 104.C (2) (b), and a Retroactive Approval Date for any order Issued in this case, Chaves County, New Mexico.* Applicant seeks an exception to Division Rule 104.C (2) for an unorthodox deep gas well location in the Wolfcamp formation and in the Palma Mesa-Pennsylvanian Gas Pool (82550) for Yates Petroleum Corporation's existing Hanlad "AKZ" State Well No. 2 (API No. 30-005-62911), located 330 feet from the South line and 1225 feet from the West line (Unit M) of Section 13, Township 8 South, Range 27 East [which well was the subject of Division Order No. R-9721, issued in Case No. 10489 on June 11, 1992, approving this well as an unorthodox gas well location in the Palma Mesa Siluro-Ordovician Gas Pool (82550) within a standard 320-acre deep gas spacing unit comprising the S/2 of Section 13],

this well to be dedicated to the S/2 of Section 13 being a standard 320-acre lay-down deep gas spacing unit for both zones. This well is located approximately eight miles southwest of Elkins, New Mexico. APPLICANT FURTHER SEEKS an exception to Division Rule 104.C (2) (b) in order to recomplete the Hanlad "AKZ" State Well No. 2 as an infill Pennsylvanian gas well within the same quarter section (SW/4 of Section 13) as an existing well producing from the Palma Mesa-Pennsylvanian Gas Pool. The S/2 of Section 13, being a standard 320-acre lay-down deep gas spacing unit in the Palma Mesa-Pennsylvanian Gas Pool is currently dedicated to the applicant's Hanlad "AKZ" State Well No. 1 (API No. 30-005-61493), located at a standard deep gas well location 660 feet from the South and West lines (Unit M) of Section 13. FURTHERMORE, applicant seeks an effective date for any order issued in this case is made retroactive to October 15, 2003.

**CASE 13271:** *Continued from July 8, 2004, Examiner Hearing*

***Application of Tom Brown, Inc. for Compulsory Pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 15, Township 22 South, Range 27 East, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the East Carlsbad-Wolfcamp Gas Pool, Undesignated Carlsbad-Strawn Gas Pool, and Undesignated South Carlsbad-Morrow Gas Pool; the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the SW/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Esperanza-Delaware Pool. The units are to be dedicated to applicant's Forni Well No. 3, to be drilled at an orthodox well location in the SW/4 NW/4 of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 3 miles north-northwest of Otis, New Mexico.

**CASE 13310:** *Continued from July 22, 2004, Examiner Hearing*

***Application of Chesapeake Permian, L.P. for Compulsory Pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Seven Rivers formation underlying the NW/4 SE/4 of Section 13, Township 19 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit for any production from any and all formations/pools developed on 40-acre spacing within that vertical extent, including but not limited to the Tonto (Seven Rivers) Pool. This unit is to be dedicated to its La Rica "13" Federal Well No. 4 that is to be drilled at a standard well location in Unit J of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 26 miles west of Hobbs, New Mexico.

**CASE 13311:** *Continued from July 22, 2004, Examiner Hearing*

***Application of Chesapeake Permian, L.P. for Compulsory Pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Seven Rivers formation underlying the NE/4 SW/4 of Section 13, Township 19 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit for any production from any and all formations/pools developed on 40-acre spacing within that vertical extent, including but not limited to the Tonto (Seven Rivers) Pool. This unit is to be dedicated to its La Rica "13" Federal Well No. 3 that is to be drilled at a standard well location in Unit K of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 26 miles west of Hobbs, New Mexico.