

**Orbit Energy Inc.
Ogrid 227083
Farrell Federal # 10
API # 30-041-10446
UL "F" Section 28, T07S, R33E
Plugging Procedure**

**8 5/8" casing set at 397ft, Cmt circulated
4 1/2" casing set at 4433ft, Cmt with 800sx cmt. TOC at 1650ft by calc
Perfs 4239-4388ft**

- 1. Move in plugging rig**
- 2. NUBOP**
- 3. Release packer and pull injection equipment**
- 4. Run and set CIBP at 4190ft**
- 5. Run tbg open ended to 4190ft**
- 6. Displace well with gelled brine water**
- 7. Spot 25sx cmt plug**
- 8. Pull tbg to 1950ft (Top of Anhy at 1900ft)**
- 9. Spot 25sx cmt plug**
- 10. Pull tbg**
- 11. Perf 4 1/2" casing at 447ft**
- 12. Establish circulation between 4 1/2" X 8 5/8" annulus**
- 13. Circulate cement to surface. Estimated 110sx cmt**
- 14. Cut off wellhead and Install PA marker**
- 15. Rig down MOSU. Cut off anchors and clean and level location...**

BEP 8/26/04

**Before the OCD
Case 13373
OCD Ex. 10**

**Orbit Energy Inc.
Ogrid 227083
James McFarland # 4
API # 30-041-10567
UL "L" Section 20, T07S, R33E
Plugging Procedure**

**8 5/8" casing set at 375ft, Cmt circulated
4 1/2" casing set at 4340ft, Cmt with 225sx cmt. TOC at 3520ft by TS
Perfs 4151-4284ft**

- 1. Move in plugging rig**
- 2. NUBOP**
- 3. Release packer and pull injection equipment**
- 4. Run and set CIBP at 4100ft**
- 5. Run tbg open ended to 4100ft**
- 6. Displace well with gelled brine water**
- 7. Spot 25sx cmt plug**
- 8. Pull tbg to 1784ft (Top of Anhy at 1732ft)**
- 9. Spot 25sx cmt plug**
- 10. Pull tbg**
- 11. Perf 4 1/2" casing at 425ft**
- 12. Establish circulation between 4 1/2" X 8 5/8" annulus**
- 13. Circulate cement to surface. Estimated 110sx cmt**
- 14. Cut off wellhead and Install PA marker**
- 15. Rig down MOSU. Cut off anchors and clean and level location...**

BEP 8/26/04

**Orbit Energy Inc.
Ogrid 227083
Humble Federal # 5
API # 30-041-20116
UL "B" Section 26, T07S, R32E
Plugging Procedure**

8 5/8" casing set at 351ft, Cmt circulated

**5 1/2" casing set at 4500ft, Cmt with 650sx cmt. TOC at 1844ft by calc
Perfs 4086-4455ft**

- 1. Move in plugging rig**
- 2. NUBOP**
- 3. Release packer and pull injection equipment**
- 4. Run and set CIBP at 4050ft**
- 5. Run tbg open ended to 4050ft**
- 6. Displace well with gelled brine water**
- 7. Spot 25sx cmt plug**
- 8. Pull tbg to 1900ft (Top of Salt 1841ft)**
- 9. Spot 25sx cmt plug**
- 10. Pull tbg**
- 11. Perf 5 1/2" casing at 425ft**
- 12. Establish circulation between 5 1/2" X 8 5/8" annulus**
- 13. Circulate cement to surface. Estimated 110sx cmt**
- 14. Cut off wellhead and Install PA marker**
- 15. Rig down MOSU. Cut off anchors and clean and level location...**

BEP 8/26/04

**Orbit Enterprises
State BA # 1
UL A, Section 34, T7S, R35E
Plugging Procedure**

**8 5/8" casing set at 332 ft, Cement circulated
4 1/2" 9.5#/ft casing set at 4430 ft, TOC 3500 ft by TS
Perfs 4354-4389ft**

- 1. Move in rig up plugging rig**
- 2. Pull production equipment**
- 3. Nipple up BOP**
- 4. Run and set CIBP at 4300 ft**
- 5. Cap CIBP with 35 feet of cement by dump bailer**
- 6. Run tubing and tag cement plug**
- 7. Displace well with gelled brine water**
- 8. Pull tubing to 3550 feet**
- 9. Spot 25 sack cement plug**
- 10. Pull tubing**
- 11. Perf casing at 1949 ft**
- 12. Run packer and tubing, set packer at 1750 ft,**
- 13. Squeeze perfs with 25 sack cement**
- 14. WOC**
- 15. Release packer and tag cement plug, Maximum depth 1849 ft**
- 16. Pull tubing and packer**
- 17. Perf casing at 382 ft**
- 18. Establish circulation through 4 1/2" x 8 5/8" casing annulus**
- 19. Circulate cement to surface, Estimated at 100 sack cement**
- 20. Cut off wellhead and install PA marker**
- 21. Rig down move out service unit**
- 22. Cut off anchors and clean location**

BEP 6/20/02

**Orbit Enterprises
State BA # 2
UL H, Section 34, T7S, R35E
Plugging Procedure**

**8 5/8" casing set at 282 ft, Cement circulated
5 1/2" 14#/ft casing set at 4328 ft, Unknown cement top
Perfs 4139-4229ft**

- 1. Move in rig up plugging rig**
- 2. Pull production equipment**
- 3. Nipple up BOP**
- 4. Run and set CIBP at 4089ft ft**
- 5. Cap CIBP with 35 feet of cement by dump bailer**
- 6. Run tubing and tag cement plug**
- 7. Displace well with gelled brine water**
- 8. Pull tubing to 3550 feet**
- 9. Spot 25 sack cement plug**
- 10. Pull tubing**
- 11. Perf casing at 1949 ft**
- 12. Run packer and tubing, set packer at 1750 ft,**
- 13. Squeeze perfs with 25 sack cement**
- 14. WOC**
- 15. Release packer and tag cement plug, Maximum depth 1849 ft**
- 16. Pull tubing and packer**
- 17. Perf casing at 332 ft**
- 18. Establish circulation through 4 1/2" x 8 5/8" casing annulus**
- 19. Circulate cement to surface, Estimated at 100 sack cement**
- 20. Cut off wellhead and install PA marker**
- 21. Rig down move out service unit**
- 22. Cut off anchors and clean location**

BEP 6/20/02