STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**Oil Conservation Division**
**1220 South St. Francis Dr.**
**Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

## APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ___X___ Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes ___X___ No

II. OPERATOR: PECOS PRODUCTION COMPANY

ADDRESS: 400 W. ILLINOIS, SUITE 1070, Midland, TX 79701

CONTACT PARTY: William R. Huck PHONE: 432-620-8480

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. **SEE ATTACHMENT III**

IV. Is this an expansion of an existing project? _____ Yes ___X___ No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **SEE ATTACHMENT V**

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **SEE ATTACHMENT VI**

OIL CONSERVATION DIVISION
CASE NUMBER
EXHIBIT NUMBER 2

VII. Attach data on the proposed operation, including: **SEE ATTACHMENT VII**

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **SEE ATTACHMENT VIII**

IX. Describe the proposed stimulation program, if any. **SEE ATTACHMENT VII**

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). **SEE ATTACHMENT VII**

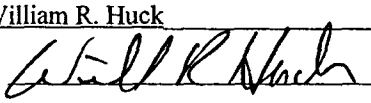
*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **SEE ATTACHMENT VII**

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. (See Attachment's)

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: William R. Huck TITLE: VP- Engr & Operations

SIGNATURE:  DATE: 11-4-04

E-MAIL ADDRESS: billh@pecosproduction.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

# INJECTION WELL DATA SHEET

(Attachment III)

OPERATOR: PECOS PRODUCTION COMPANY

WELL NAME & NUMBER: STATE 2 NO. 1

WELL LOCATION: 1855' FNL & 660' FWL (FOOTAGE LOCATION) E (UNIT LETTER) 2 (SECTION) 19S (TOWNSHIP) 30E (RANGE)

***WELLBORE SCHEMATIC***

**(SEE ATTAHCED)**

***WELL CONSTRUCTION DATA***

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 700 sx. *or* _____ ft$^3$

Top of Cement: SURF Method Determined: CIRC

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 1650 sx. *or* _____ ft$^3$

Top of Cement: SURF Method Determined: CIRC

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"

Cemented with: 900 sx. *or* _____ ft$^3$

Top of Cement: 5706' Method Determined: CBL

Total Depth: 12184'

Injection Interval

PERF - 2980' feet to 3120'

(Perforated or Open Hole; indicate which)

3

Side 2- (State 2 No. 1)

## INJECTION WELL DATA SHEET

Tubing Size: ___2 3/8"_J-55 IPC_____Lining Material: _____

Type of Packer: ____AD-1 NIDAL COATED_____

Packer Setting Depth: ___2930'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? _____OIL_____

   _____

2. Name of the Injection Formation: _____QUEEN_____

3. Name of Field or Pool (if applicable): __SHUGART POOL_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. __YES_____

   BONE SPRING F/6986'-6994' & 8886'-8900' – SET 5 ½" CIBP AT 5919' & 6950'

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: ____UNDERLYING – BONE SPRING_____

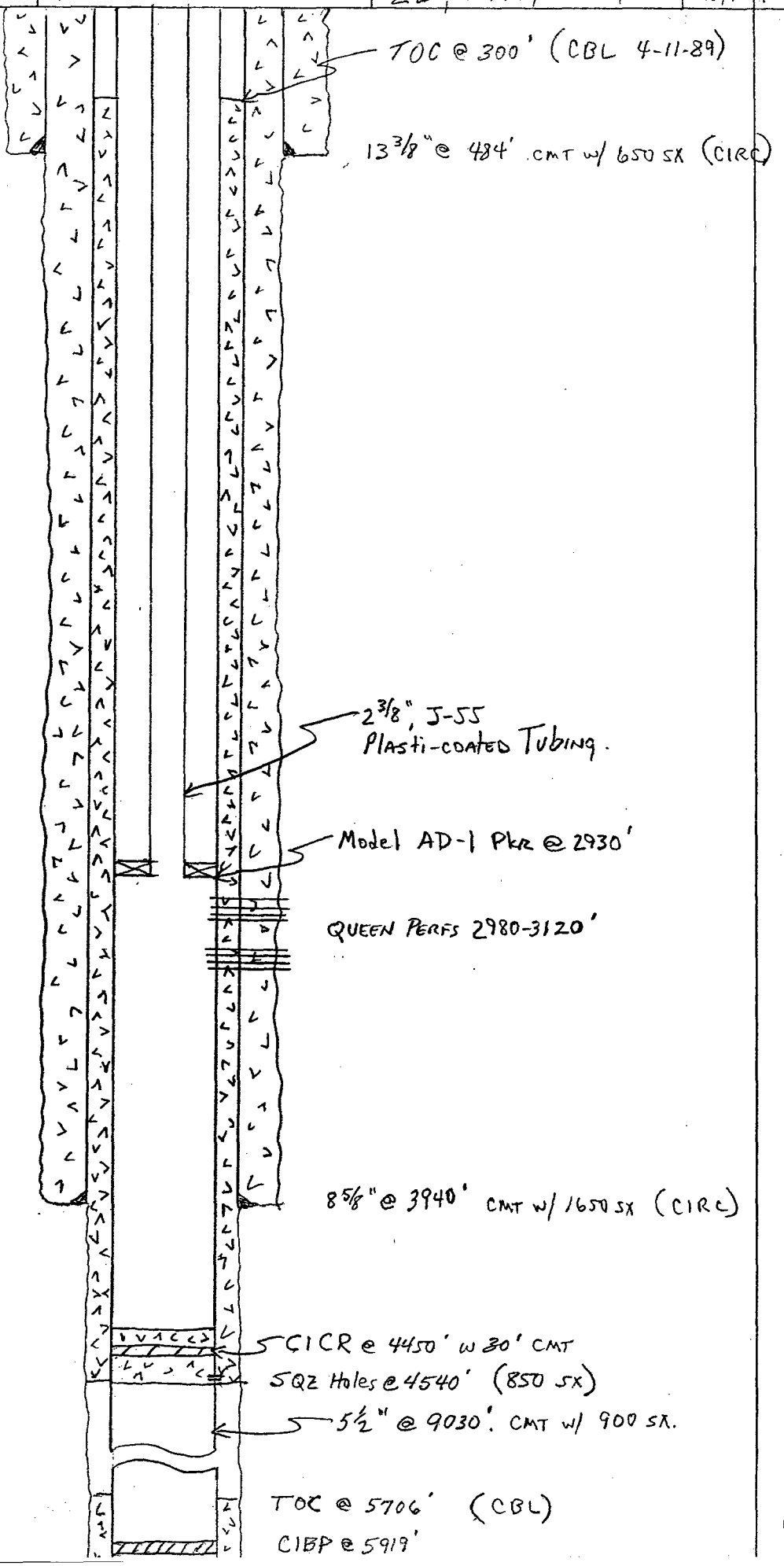
   _____

   _____

   _____

PECOS PRODUCTION Co | API 30-015-25001 | LOC: 2E, T-19S, R-30E, Eddy Co, NM

STATE 2 No. 1
PROPOSED INJECTION SCHEMATIC.




STAEDTLER® No. 937 811E Engineer's Computation Pad

5

Side 1

# INJECTION WELL DATA SHEET (Attachment III)

OPERATOR: PECOS PRODUCTION COMPANY

WELL NAME & NUMBER: STATE 2 NO. 5

WELL LOCATION: 660' FSL & 330' FWL (FOOTAGE LOCATION) M (UNIT LETTER) 2 (SECTION) 19S (TOWNSHIP) 30E (RANGE)

***WELLBORE SCHEMATIC***

**(SEE ATTAHCED)**

***WELL CONSTRUCTION DATA***

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 1100 sx. *or* _____ $ft^3$

Top of Cement: SURF Method Determined: CIRC

Intermediate Casing

Hole Size: 12 ¼ " Casing Size: 8 5/8"

Cemented with: 800 sx. *or* _____ $ft^3$

Top of Cement: SURF Method Determined: CIRC

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"

Cemented with: 550 sx. *or* _____ $ft^3$

Top of Cement: SURF Method Determined: CIRC

Total Depth: 3200'

Injection Interval

PERF - 2899' feet to 2929'

(Perforated or Open Hole; indicate which)

6

Side 2- (State 2 No. 5)

## INJECTION WELL DATA SHEET

Tubing Size: ___2 3/8"_J-55 IPC_____Lining Material: _____

Type of Packer: ____AD-1 NIDAL COATED_____

Packer Setting Depth: __2850'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? _____OIL_____

   _____

2. Name of the Injection Formation: _____QUEEN_____

3. Name of Field or Pool (if applicable): __SHUGART POOL_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. __NONE_____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: ____NONE_____

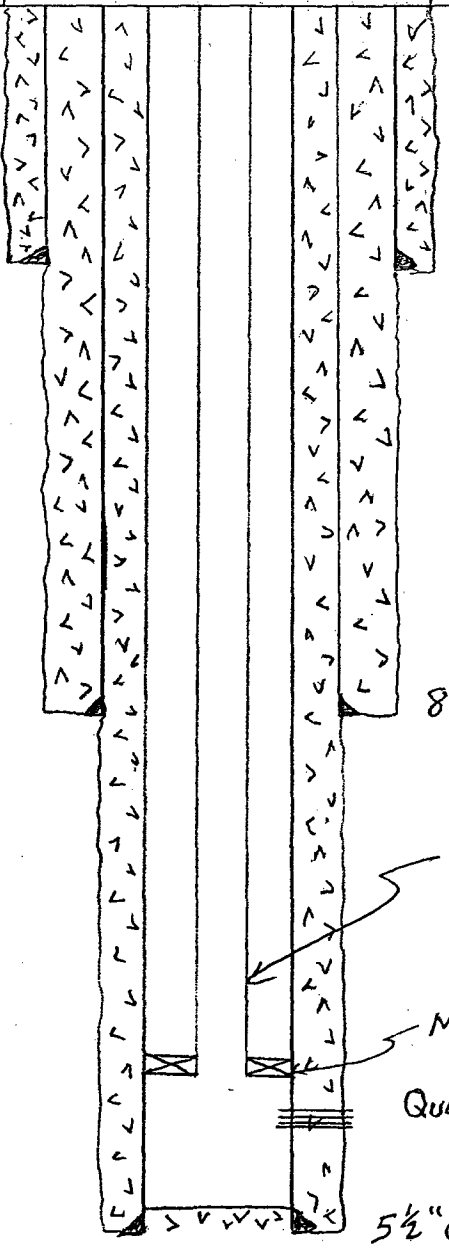
   _____

   _____

   _____

Pecos Production Co. | API 30-015-26463 | Loc: 2M, T-19S, R-30E, Eddy Co.

State 2 No. 5
Proposed Injection
Schematic



13 3/8" @ 685'. CMT w/ 1110 sx (Circ)

8 5/8" @ 1855'. CMT w/ 800 sx (Circ)

2 3/8", J-55, IPC tubing

Model AD-1 Pkr @ 2850'

Queen Perfs 2899-2929'

5 1/2" @ 3200'. CMT w/ 550 sx (Circ)

Side 1

# INJECTION WELL DATA SHEET (Attachment III)

OPERATOR: PECOS PRODUCTION COMPANY

WELL NAME & NUMBER: STATE 2 NO. 7

WELL LOCATION: 1980' FSL & 1650' FWL (FOOTAGE LOCATION) K (UNIT LETTER) 2 (SECTION) 19S (TOWNSHIP) 30E (RANGE)

***WELLBORE SCHEMATIC***

**(SEE ATTAHCED)**

***WELL CONSTRUCTION DATA***

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 714 sx. *or* _____ ft³

Top of Cement: SURF Method Determined: CIRC

Intermediate Casing

Hole Size: 12 ¼ " Casing Size: 8 5/8"

Cemented with: 800 sx. *or* _____ ft³

Top of Cement: SURF Method Determined: CIRC

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"

Cemented with: 550 sx. *or* _____ ft³

Top of Cement: SURF Method Determined: CIRC

Total Depth: 3133'

Injection Interval

PERF - 2978' feet to 3023'

(Perforated or Open Hole; indicate which)

Side 2- (State 2 No. 7)

## INJECTION WELL DATA SHEET

Tubing Size: ___2 3/8"_J55 IPC_____Lining Material: _____

Type of Packer: ____AD-1 NIDAL COATED_____

Packer Setting Depth: ___2910'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? _____OIL_____

   _____

2. Name of the Injection Formation: _____QUEEN_____

3. Name of Field or Pool (if applicable): __SHUGART POOL_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. __NONE_____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: ____NONE_____

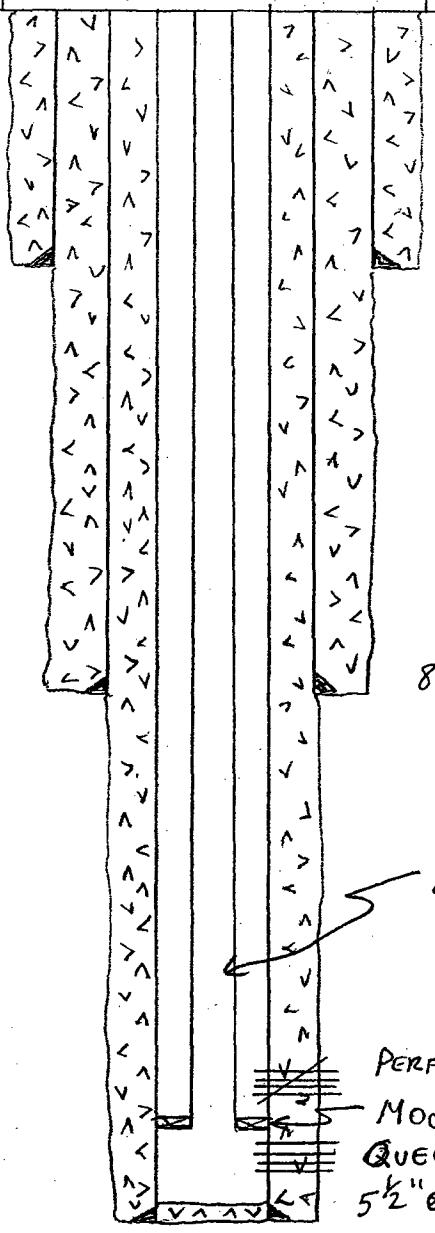
   _____

   _____

   _____

Pecos Production | API 30-015-26522 | Loc: 2K, T-19S, R-30E, Eddy Co, NM

State 2 No 7 Re-entry
Proposed Injection
Schematic.



13 3/8" @ 654'. CMT w/ 714 sx (Circ)

8 5/8" @ 1772'. CMT w/ 800 sx (Circ)

2 3/8", J-55, IPC tubing

Perfs 2772-2821' (SQZD w/ 220 sx)

Model AD-1 Pkr @ 2910'

Queen Perfs 2978-3023'

5 1/2" @ 3133'. CMT w/ 550 sx. (Circ)

Side 1

# INJECTION WELL DATA SHEET (Attachment III)

OPERATOR: PECOS PRODUCTION COMPANY

WELL NAME & NUMBER: BENSON 3 FEDERAL NO. 2

WELL LOCATION: 330' FNL & 480' FEL (FOOTAGE LOCATION) A (UNIT LETTER) 3 (SECTION) 19S (TOWNSHIP) 30E (RANGE)

***WELLBORE SCHEMATIC***

**(SEE ATTAHCED)**

***WELL CONSTRUCTION DATA***

Surface Casing

Hole Size: 12 ¼" Casing Size: 8 5/8"

Cemented with: 345 sx. *or* _____ $ft^3$

Top of Cement: SURF Method Determined: CIRC

Intermediate Casing

Hole Size: NONE Casing Size: NONE

Cemented with: _____ sx. *or* _____ $ft^3$

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"

Cemented with: 840 sx. *or* _____ $ft^3$

Top of Cement: SURF Method Determined: CIRC

Total Depth: 3300'

Injection Interval

PERF - 2914' feet to 3056'

(Perforated or Open Hole; indicate which)

12

Side 2- (Benson 3 Fed No. 2)

## INJECTION WELL DATA SHEET

Tubing Size: ___2 3/8"_J-55 IPC_____Lining Material: _____

Type of Packer: ____AD-1 NIDAL COATED_____

Packer Setting Depth: ____2850'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? _____OIL_____

   _____

2. Name of the Injection Formation: _____QUEEN_____

3. Name of Field or Pool (if applicable): __SHUGART POOL_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. __NONE_____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: ____NONE_____

   _____

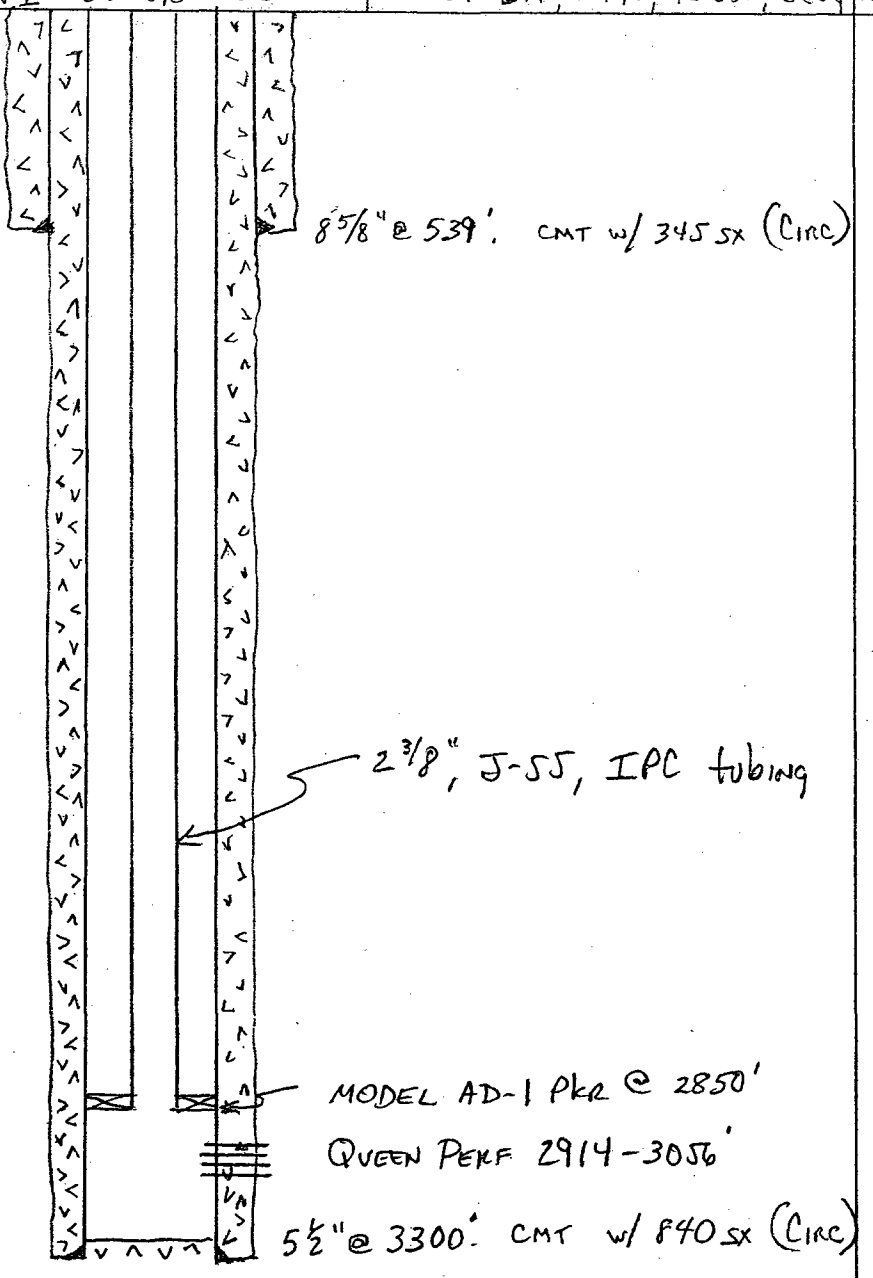
   _____

   _____

13

PECOS PRODUCTION | API 30-015-26260 | LOC: 3A, T-19S, R-30E, Eddy Co, NM

BENSON 3 FEDERAL #2
PROPOSED INJECTION
SCHEMATIC



Side 1

# INJECTION WELL DATA SHEET (Attachment III)

OPERATOR: PECOS PRODUCTION COMPANY

WELL NAME & NUMBER: BENSON 3 FEDERAL NO. 6

WELL LOCATION: 2310' FSL & 330' FEL (FOOTAGE LOCATION) I (UNIT LETTER) 3 (SECTION) 19S (TOWNSHIP) 30E (RANGE)

***WELLBORE SCHEMATIC***

**(SEE ATTAHCED)**

***WELL CONSTRUCTION DATA***

Surface Casing

Hole Size: 12 ¼" Casing Size: 8 5/8"

Cemented with: 500 sx. *or* _____ $ft^3$

Top of Cement: SURF Method Determined: CIRC

Intermediate Casing

Hole Size: NONE Casing Size: NONE

Cemented with: _____ sx. *or* _____ $ft^3$

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"

Cemented with: 960 sx. *or* _____ $ft^3$

Top of Cement: 60' Method Determined: CBL

Total Depth: 3500'

Injection Interval

PERF - 2938' feet to 3063'

(Perforated or Open Hole; indicate which)

15

Side 2- (Benson 3 Fed No. 6)

## INJECTION WELL DATA SHEET

Tubing Size: ___2 3/8"_J-55 IPC_____Lining Material: _____

Type of Packer: ____AD-1 NIDAL COATED_____

Packer Setting Depth: __2870'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? _____OIL_____

   _____

2. Name of the Injection Formation: _____QUEEN_____

3. Name of Field or Pool (if applicable): __SHUGART POOL_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. __NONE_____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: ____NONE_____

   _____

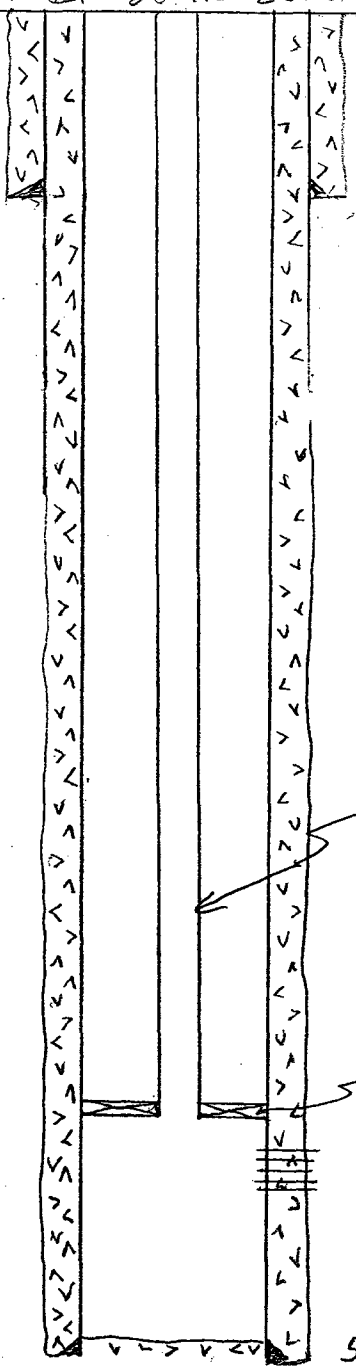
   _____

   _____

16

PECOS PRODUCTION Co | API: 30-015-26565 | LOC: 3I, T-19S, R-30E, Eddy Co, NM

BENSON 3 Fed #6
Proposed Injection
Schematic.



8 5/8" @ 485' cmt w/ 500 sx (Circ)

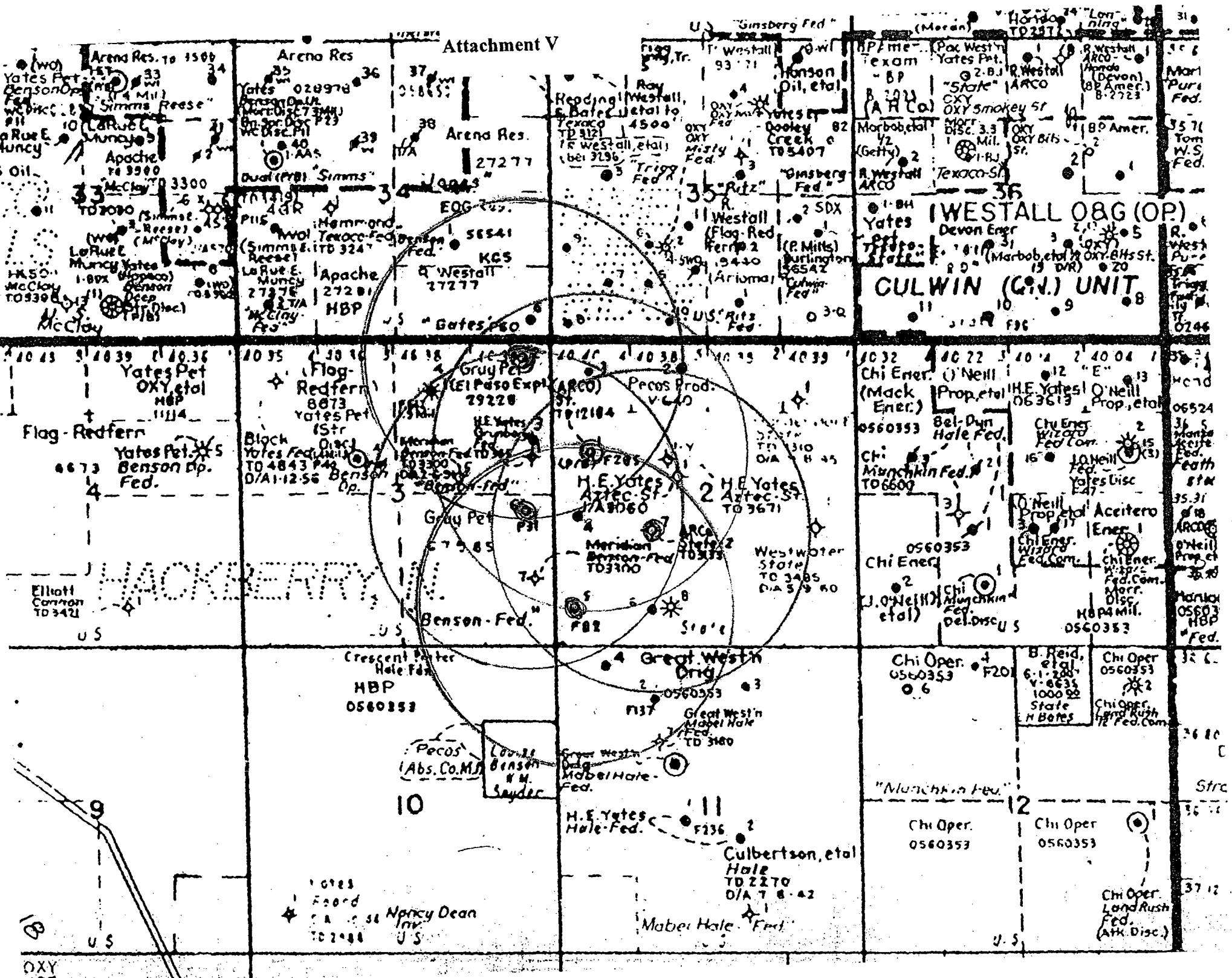
2 3/8", J-55, IPC tubing.

Model AD-1 Pkr @ 2870'

Queen Perf 2938-3063'

5 1/2" @ 3500'. cmt w/ 960 sx (TOC-60') CBL

Attachment V



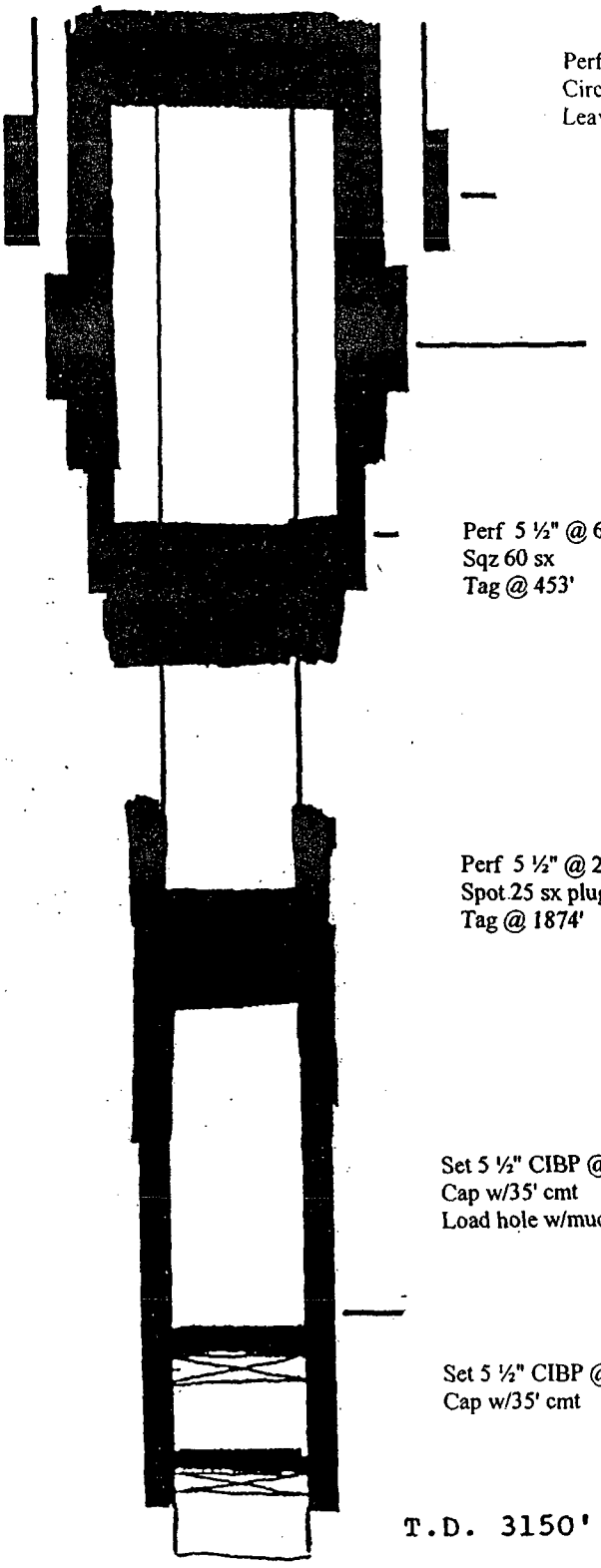
**C-108 - ATTACHMENT VI. TABULATION WELL DATA - AREA OF REVIEW**

| Well Name | WELL NO. | API | ULSTR | Operator | Type | Total Depth | Surface | | | Intermediate | | | Production | | | Perforated Interval | Date Drilled | Date Completed |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Size | Depth | TOC | Size | Depth | TOC | Size | Depth | TOC | | | |
| STATE 2 | 3 | 30-015-26155 | 2 19S 30E NW NW | PECOS PRODUCTION COMPANY | O | 0 | 8 5/8 | 597 | SURF | - | - | - | 5 1/2 | 3300 | SURF | 2966'-3093' | 10/1/1989 | 9/25/1989 |
| STATE 2 | 2 | 30-015-25804 | 2 19S 30E NE NW | PECOS PRODUCTION COMPANY | O | 3860 | 8 5/8 | 636 | SURF | - | - | - | 5 1/2 | 3860 | SURF | 3144-3456 | 10/1/1987 | 10/22/1987 |
| STATE 2 | 1 | 30-015-25001 | 2E 19S 30E SW NW | PECOS PRODUCTION COMPANY | O | 12184 | 13 3/8 | 484 | SURF | 8 5/8 | 3940 | SURF | 5 1/2 | 9030 | 5706 | 2980-3020 & 3100-3120 | 5/1/1989 | 4/22/1989 |
| STATE 2 | 4 | 30-015-26332 | 2L 19S 30E NW SW | PECOS PRODUCTION COMPANY | O | 3300 | 13 3/8 | 700 | SURF | 8 5/8 | 2025 | SURF | 5 1/2 | 3300 | SURF | 2928-3063 | 6/1/1990 | 6/7/1990 |
| STATE 2 | 5 | 30-015-26463 | 2M 19S 30E SW SW | PECOS PRODUCTION COMPANY | O | 3200 | 13 3/8 | 685 | SURF | 8 5/8 | 1855 | SURF | 5 1/2 | 3200 | SURF | 2899-2929 | 10/1/1990 | 9/28/1990 |
| STATE 2 | 6 | 30-015-26521 | 2N 19S 30E SE SW | PECOS PRODUCTION COMPANY | O | 3200 | 13 3/8 | 667 | SURF | 8 5/8 | 1830 | SURF | 5 1/2 | 3200 | SURF | 2921-2958 | 12/1/1990 | 12/15/1990 |
| *STATE 2 | 7 | 30-015-26522 | 2K 19S 30E | PECOS PRODUCTION COMPANY | P&A | 3133 | 13 3/8 | 654 | SURF | 8 5/8 | 1772 | SURF | 5 1/2 | 3133 | SURF | 2772-3023 | 9/18/2003 | 10/21/2003 |
| STATE 2 | 8 | 30-015-32862 | 2N 19S 30E C SE SW | PECOS PRODUCTION COMPANY | G | 12234 | 13 3/8 | 673 | SURF | 8 5/8 | 3228 | SURF | 5 1/2 | 12234 | 4820 | 11964-11978 | 10/1/2003 | 10/21/2003 |
| *STATE 2 | 1-2 | 30-015-04588 | 2I 19S 30E C SE SW | WESTWATER CORPORATION | P&A | 3485 | 8 5/8 | 765 | SURF | - | - | - | - | - | - | NONE | 4/8/2000 | - |
| BENSON 3 FEDERAL | 2 | 30-015-26260 | 3 19S 30E NE NE | PECOS PRODUCTION COMPANY | O | 3300 | 8 5/8 | 539 | SURF | - | - | - | 5 1/2 | 3300 | SURF | 3050-56 & 2914-83 | 5/1/1990 | 4/9/1990 |
| BENSON 3 FEDERAL | 1 | 30-015-25718 | 3 19S 30E NW NE | GRUY PETROLEUM MANAGEMENT COMPANY | G | 11250 | 13 3/8 | 405 | SURF | 8 5/8 | 1995 | SURF | 5 1/2 | 11250 | 9000 | 10888-902 | 1/1/1987 | 1/24/1987 |
| BENSON DEEP AAZ FEDERAL | 4 | 30-015-24775 | 3F 19S 30E | YATES PETROLEUM CORPORATION | G | 12116 | 13 3/8 | 350 | SURF | 9 5/8 | 1900 | SURF | 4 1/2 | 12116 | NA | 8053-8096 | 1/1/1994 | 11/5/1993 |
| BENSON 3 FEDERAL | 3 | 30-015-26276 | 3H 19S 30E SE NE | PECOS PRODUCTION COMPANY | O | 3250 | 8 5/8 | 531 | SURF | - | - | - | 5 1/2 | 3248 | SURF | 2858-91 & 3080-86 | 5/1/1990 | 3/30/1990 |
| *BENSON 3 FEDERAL | 5 | 30-015-26597 | 3G 19S 30E | GRUY PETROLEUM MANAGEMENT COMPANY | P&A | 3300 | 8 5/8 | 514 | SURF | - | - | - | - | - | - | NONE | 2/5/1991 | - |
| BENSON 3 FEDERAL | 6 | 30-015-26565 | 3I 19S 30E NE SE | PECOS PRODUCTION COMPANY | O | 3500 | 8 5/8 | 985 | SURF | - | - | - | 5 1/2 | 3500 | 60' | 3018-3063 & 2938-2982 | 4/1/1991 | 2/18/1991 |
| *BENSON 3 FEDERAL | 7 | 30-015-26653 | 3P 19S 30E | GRUY PETROLEUM MANAGEMENT COMPANY | P&A | 3300 | 8 5/8 | 510 | SURF | - | - | - | - | - | - | NONE | 5/7/1991 | - |
| *MABEL HALE FEDERAL | 3 | 30-015-24375 | 11B 19S 30E NW NE | GREAT WESTERN DRILLING COMPANY | P&A | 8940 | 8 5/8 | 524 | SURF | - | - | - | 5 1/2 | 3088 | 1300 | 2590-3150 | 12/1/1984 | 11/25/1984 |
| *MABEL HALE FEDERAL | 2 | 30-015-24082 | 11C 19S 30E | GREAT WESTERN DRILLING COMPANY | P&A | 8785 | 8 5/8 | 707 | SURF | - | - | - | 5 1/2 | 3410 | SURF | 2889-3196 | 5/1/1984 | 5/15/2004 |
| *MABEL HALE FEDERAL | 4 | 30-015-26792 | 11D 19S 30E NW NW | GREAT WESTERN DRILLING COMPANY | P&A | 3120 | 13 3/8 | 670 | SURF | 8 5/8 | 1866 | SURF | 5 1/2 | 3119 | 990 | 2888-3020 | 9/1/1991 | 10/9/1991 |
| MABEL HALE FEDERAL | 1 | 30-015-24338 | 11F 19S 30E SE NW | GREAT WESTERN DRILLING COMPANY | O | 12111 | 13 3/8 | 378 | SURF | 8 5/8 | 3700 | SURF | 5 1/2 | 12115 | 5642 | 8435-8591 | 9/1/1983 | 8/16/1983 |
| *MABEL HALE FEDERAL | 7 | 30-015-26785 | 11F 19S 30E SE NW | GREAT WESTERN DRILLING COMPANY | P&A | 3160 | 13 3/8 | 706 | SURF | 8 5/8 | 1900 | SURF | 4 1/2 | 3160 | 1120 | 2925-2955 | 12/14/1991 | 10/12/2003 |
| BENSON 34 FEDERAL | 1 | 30-015-25771 | 34J 18S 30E NW SE | ASPEN OIL INCORPORATED | G | 11000 | 13 3/8 | 415 | SURF | 8 5/8 | 2010 | SURF | 5 1/2 | 11000 | SURF | 10898-910 | 9/1/1987 | 6/25/1987 |
| GATES FEDERAL | 6 | 30-015-26598 | 34P 18S 30E SE SE | WESTALL RAY | O | 3458 | 8 5/8 | 573 | SURF | - | - | - | 5 1/2 | 3458 | SURF | 2888-3017 | 4/1/1991 | 4/4/1991 |
| OXY MISTY FEDERAL | 2 | 30-015-32826 | 35K 18S 30E | OXY USA | G | 12105 | 13 3/8 | 680 | SURF | 9 5/8 | 4535 | SURF | 5 1/2 | 12105 | 5611 | 11706-11962 | 9/1/2003 | 9/18/2003 |
| TRIGG FEDERAL | 6 | 30-015-25755 | 35K 18S 30E | WESTALL RAY | O | 3500 | 13 3/8 | 540 | SURF | 8 5/8 | 1674 | SURF | 5 1/2 | 3500 | NA | 3033-3053 | 10/1/1987 | 9/10/1987 |
| TRIGG FEDERAL | 9 | 30-015-26268 | 35L 18S 30E NW SW | WESTALL RAY | O | 4529 | 13 3/8 | 510 | SURF | 8 5/8 | 1675 | SURF | 5 1/2 | 4529 | SURF | 2896-2906 & 2196-2288 | 1/1/1991 | 1/19/1991 |
| TRIGG FEDERAL | 7 | 30-015-25898 | 35M 18S 30E SW SW | WESTALL RAY | O | 4540 | 13 3/8 | 560 | SURF | 8 5/8 | 1765 | SURF | 5 1/2 | 4536 | SURF | 3030-3333 | 9/1/1988 | 7/19/1988 |
| TRIGG FEDERAL | 8 | 30-015-26267 | 35M 18S 30E SW SW | WESTALL RAY | O | 4500 | 13 3/8 | 573 | SURF | 8 5/8 | 1713 | SURF | 5 1/2 | 4500 | SURF | 2914-3049 | 2/1/1990 | 2/8/1990 |
| TRIGG FEDERAL | 4 | 30-015-25719 | 35N 18S 30E SE SW | WESTALL RAY | SWD | 3800 | 13 3/8 | 460 | SURF | 8 5/8 | 1745 | SURF | 5 1/2 | 3800 | SURF | 3594-3604 | 3/1/1987 | 2/16/2001 |
| TRIGG FEDERAL | 5 | 30-015-25807 | 35N 18S 30E SE SW | WESTALL RAY | O | 3612 | 13 3/8 | 563 | SURF | 8 5/8 | 1710 | SURF | 5 1/2 | 3598 | SURF | 3056-3076 | 2/1/1988 | 1/23/1988 |
| TRIGG FEDERAL | 10 | 30-015-26578 | 35N 18S 30E SE SW | WESTALL RAY | O | 3550 | 8 5/8 | 595 | SURF | - | - | - | 5 1/2 | 3550 | SURF | 3007-3141 | 10/1/1960 | 10/5/1960 |

WELL NAME: HALE FED NO. 3
LOCATION: 1980' FNL & 990' FWL
UNIT E, SEC 1, T19S, R30E
EDDY CO., NEW MEXICO

Current Status: P&A (11/95)

API #: 30-015-24375



10" Hole
8 5/8" 24# @ 524'
Cmt Circ

Perf 5 ½" @ 60'
Circ cmt to surf between 5 ½" & 8 5/8"
Leaving 5 ½" full

Perf 5 ½" @ 675'
Sqz 60 sx
Tag @ 453'

Perf 5 ½" @ 2002'
Spot 25 sx plug @ 2054'
Tag @ 1874'

Seven Rivers Perfs 2590'-2600'

Set 5 ½" CIBP @ 2550'
Cap w/35' cmt
Load hole w/mud

7 7/8" Hole
5 ½" 15.5# @ 3088'
425 sx – TOC 1300'

Queen Perfs 3090-3150'

Set 5 ½" CIBP @ 3075'
Cap w/35' cmt

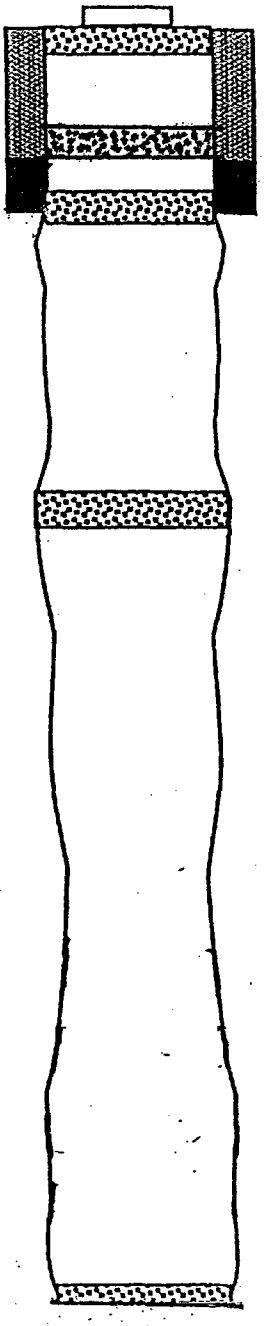
T.D. 3150'

WELL NAME: STATE 2 NO. 1-2
LOCATION: 1980' FSL & 660' FEL
UNIT I, SEC 2, T19S, R30E
EDDY CO., NEW MEXICO

Current Status: P&A (5/60)

API #: 30-015-04588

12" Hole
8 5/8" 24# @ 765'
50 sx - Cmt Circ



SET 5 SX CMT PLUG @ TOP HOLE W/4' MARKER

SET 10 SX CMT PLUG @ TOP OF 8 5/8" CSG (580')

SET 10 SX CMT PLUG @ BASE OF 8 5/8" CSG (765')

PULLED 580' OF 8 5/8" CSG

SET 10 SX PLUG @ 1925'

INTERVALS BETWEEN PLUGS FILLED W/HEAVY MUD

SET 25 SX CMT PLUG @ TD 3485'

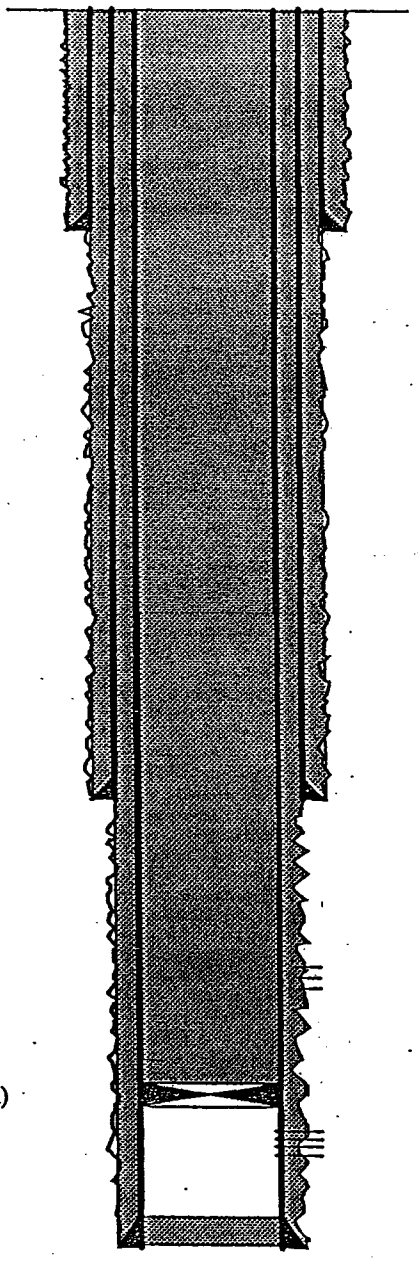
TD 3485'

WELL NAME: STATE 2 NO. 7
LOCATION: 1980' FSL & 1650' FWL
UNIT K, SEC 2, T19S, R30E
EDDY CO., NEW MEXICO

Current Status: P&A (6/91)

API #: 30-015-26522

SET P&A MARKER



17 ½" Hole
13 3/8" 48# J-55 @ 654'
714 sx – Cmt Circ

Cmt from 2949' to Surface w/350 sx

12 ¼" Hole
8 5/8" 24# J-55 @ 1772'
800 sx – Cmt Circ

Squeezed 7-Rvrs perfs 2772-2821'

CIBP @ 2949' (Spot 350 sx)

7 7/8" Hole
5 ½" 15.5# J-55 # 3133'
550 sx – Cmt Circ

Queen Perfs 2987-3023'

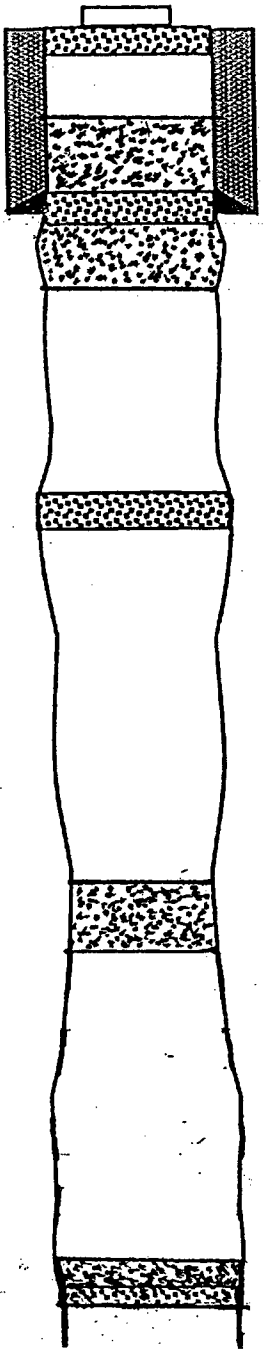
TD 3133'

WELL NAME: BENSON 3 FED NO. 5
LOCATION: 2310' FNL & 1650' FEL
UNIT G, SEC 3, T19S, R30E
EDDY CO., NEW MEXICO

Current Status: P&A (6/91)

API #: 30-015-26597

12 ¼" Hole
8 5/8" 28# @ 514'
310 sx – Cmt Circ



Plug No. 5 f/50'-Surf
w/15 sx cmt

Re-spot Plug No. 4 @ 589'
W/65 sx cmt
Tag @ 233'

Plug No. 4 f/741'-461'
w/100 sx cmt
Tag @ 589'

Plug No. 3 f/1827'-1727'
w/40 sx cmt

Plug No. 2 f/2330'-2230'
w/40 sx cmt

Plug No. 1 f/2988'-2888'
w/40 sx cmt

TD 3300'

23

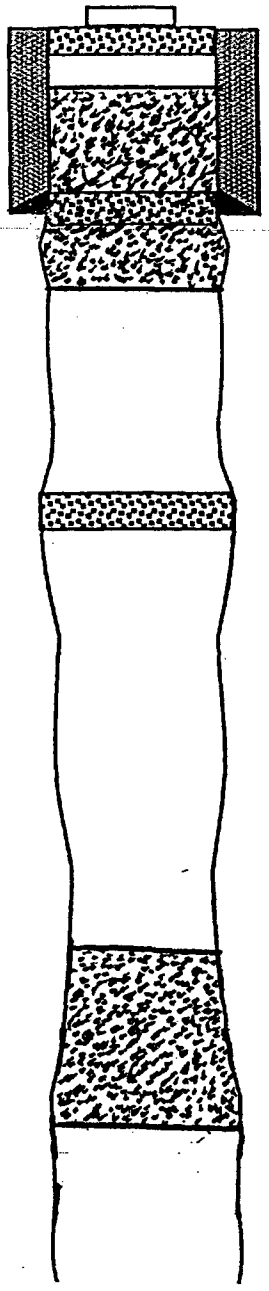
WELL NAME: BENSON 3 FED NO. 7
LOCATION: 1140' FSL & 330' FEL
UNIT P, SEC 3, T19S, R30E
EDDY CO., NEW MEXICO

Current Status: P&A (5/91)

API #: 30-015-26653

SET P&A MARKER

12 ¼" Hole
8 5/8" 28# @ 510'
450 sx – Cmt Circ



Set Plug @ 50'

Set Plug @ 720'
w/40 sx cmt
Tag @ 180'

Set Plug @ 1781'
w/60 sx cmt

Set Plug @ 2950'
w/40 sx cmt
Tag @ 2828'

TD 3300'

24

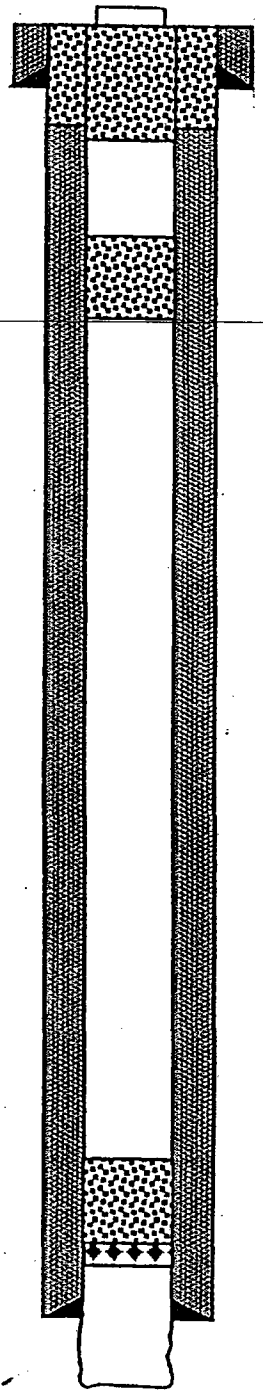
WELL NAME: HALE FED NO. 2
LOCATION: 2180' FNL & 2080' FWL
UNIT C, SEC 11, T19S, R30E
EDDY CO., NEW MEXICO

Current Status: P&A (11/95)

API #: 30-015-24082

SET P&A MARKER

12 ½ " Hole
8 5/8" 32# @ 707'
500 sx- Cmt Circ



Spot 38 sx cmt f/60' to Surf

Spot 40 sx cmt @ 761'

Seven Rivers Perfs 2889'-2937'

Queen Perfs 3090-3115'

Penrose Perfs 3324'-3196'

Set 4 ½" CIBP @ 2500'
Cap w/25' cmt
Load hole w/mud

8" Hole
4 ½" 10.5# @ 3410'
1900 sx – Cmt Circ

TD 3439'

25

WELL NAME: MABEL HALE FED NO. 4
LOCATION: 330' FNL & 860' FWL
UNIT D, SEC 11, T19S, R30E
EDDY CO., NEW MEXICO

Current Status: P&A (7/04)

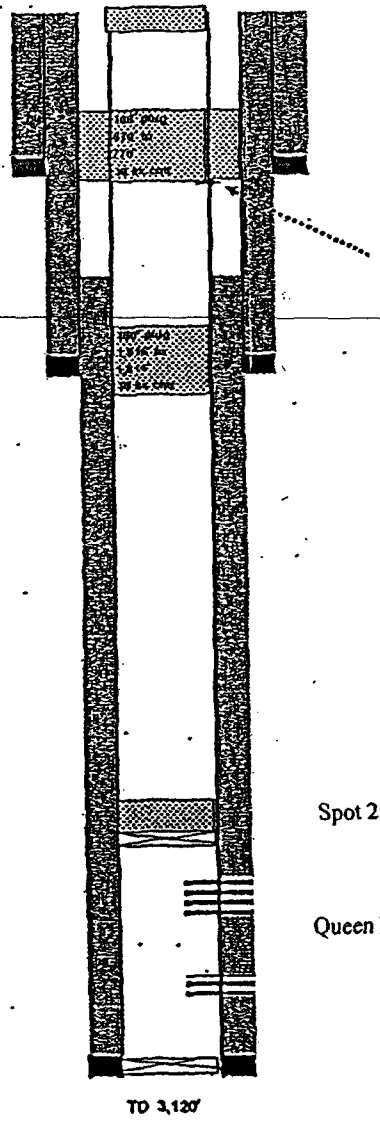
API #: 30-015-26792

SET P&A MARKER

17 ½" Hole
13 3/8" 48# @ 670'
720 sx – Cmt Circ

Perf @ 60'
Sqz 200 sx to Surf
Spot 20 sx 60' to surf on 13 3/8" csg

12 ¼" Hole
8 5/8" 23# @ 1866'
1455 sx – Cmt Circ




Perf @ 770'
Sqz 40 sx & Tag @ 770' – 619'

Spot 25 sx @ 1924' to 1684'

Spot 25 sx @ 2840' to 2600'

Queen Perfs 2888-2912'
3008'-3020'

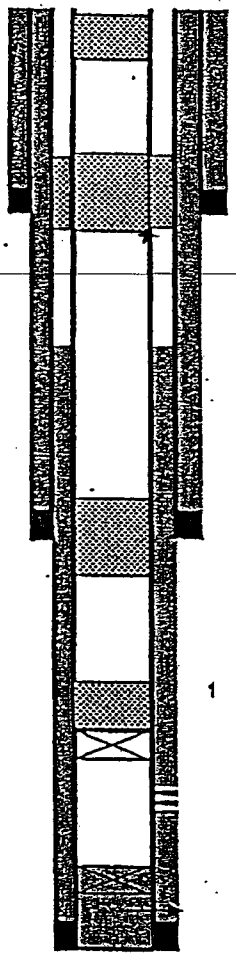
7 7/8" Hole
5 ½" 15.5# @ 3120'
400 sx – TOC 990'

WELL NAME: MABEL HALE FED NO. 7
LOCATION: 1650' FNL & 1750' FWL
UNIT F, SEC 11, T19S, R30E
EDDY CO., NEW MEXICO

Current Status: P&A (10/03)

API #: 30-015-26785

SET P&A MARKER



Spot 10 sx @ 60' to Surf

17 ½" Hole
13 3/8" 48# @ 706'
710 sx – Cmt Circ

Sqz 35 sx & Tag @ 616'
Perf @ 756'

12 ¼" Hole
8 5/8" 24# @ 1900'
1070 sx – Cmt Circ

Spot 15 sx @ 1950' to 1775'

1 Tag CIBP @ 2875' spot 15 sx on top to 2650'

Queen Perfs 2925-2955'

7 7/8" Hole
4 ½" 10.5# @ 3160'
355 sx – TOC 1120'

Set retainer @ 2990' &
Squeezed 500 sx 2 sq holes 3000'

TD @ 3,160

## (FORM C-108) ATTACHMENT VII

**VII.** 1. AVERAGE INJECTION DAILY RATE 1000 BWPD
MAXIMUM INJECTION DAILY RATE 2000 BWPD

2. CLOSED INJECTION SYSTEM

3. AVERAGE INJECTION PRESSURE 1000 PSI
MAXIMUM INJECTION PRESS 1500 PSI

4. SOURCE WATER - YATES-SEVEN RIVERS-QUEEN-GRAYBURG
DELAWARE
(ANALYSIS - SEE ATACHED)

**IX.** PROPOSED STIMULATION PROGRAM - NONE.

**X.** LOGS- HAVE BEEN SUBMITTED - ON FILE.

**XI.** NO FRESH WATER FROM WATER WELL WITHIN A ONE MILE RADIUS .

## ATTACHMENT VIII

Pecos Production Company plans to implement a waterflood project in the Shugart Queen Field by injecting produced water into the fine-grained sands that produce in the Queen Formation. The gross interval is typically about 150' thick and occurs at a measured depth of approximately 2900'-3050'. This interval consists of a productive upper sand that on average is about 80' thick, a middle nonproductive limestone member typically about 60' thick, and a lower producing sand that averages about 10' in thickness.

A check of records from the New Mexico Office of the State Engineer found that the nearest water well located about two miles north of the proposed project was drilled to a total depth of 240' and produces water for livestock watering most likely from Quaternary alluvium gravels.

No known freshwater drinking source underlies the injection interval.

ENDURA PRODUCTS CORP.

**FACSIMILE TRANSMITTAL SHEET**

| TO: | FROM: |
|---|---|
| Bill Huck/Tom Carrens | Kay Bartz |
| COMPANY: | DATE: |
| Pecos Production | 11/9/04 |
| FAX NUMBER: | FAX NUMBER: |
| 683-1628 | 432-684-4277 |
| PHONE NUMBER: | PHONE NUMBER: |
| | 432-684-4233 |
| RE: | TOTAL PAGES (INCLUDING COVER SHEET) |
| | 5 |

☐ URGENT ☑ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

NOTES/COMMENTS:

33% State 2, 33% Benson, 33% Munchkin (chi Operating) – Water Analysis
Benson 3 Federal #6 – Water Analysis
State 2 Tank Batter – Water Analysis
Munchkin Federal #1 – Water Analysis

Any questions, please call. Thanks, k

Aaron, Minor Amounts of excess Iron in sweet water - should be no problem. Natural scaling tendancy of Munchkin water is actually improved after mixing. Would still require pre-treatment w/scale inhibitor

Bill

# Endura Products Corporation

P.O. Box 3394, Midland, Texas 79702
Phone (432) 684-4233 Fax (432) 684-4277


## WATER ANALYSIS

| | | | |
|---|---|---|---|
| Date | 11/9/2004 | Endura Rep Mitch Sawyer | Code 101017413 |
| Sampling Point/Date | Wellhead 11/5/2004 | | State |
| Company | Pecos Production Co. | | County |
| Formation | compatibility | Lease 33% State 2, 33% Benson, 33% Munchkin (Chi Operating) | Well |

### DISSOLVED SOLIDS

| CATIONS | mg/l | mc/l |
|---|---|---|
| Sodium, Na+ (Calc.) | 39,330 | 1,710 |
| Total Hardness as Ca++ | 13,635 | 0 |
| Calcium Ca++ | 10,032 | 502 |
| Magnesium, Mg++ | 2,197 | 183 |
| Barium, Ba++ | 0 | 0 |
| Iron (Total) Fe+++* | 7 | 0 |
| **ANIONS** | | |
| Chlorides, Cl- | 83,655 | 2,356 |
| Sulfate, SO4- | 1,031 | 21 |
| Carbonate, CO3- | 0 | 0 |
| Bicarbonates, HCO3- | 796 | 13 |
| Sulfide, S-* | 84 | 5 |
| Total Dissolved Solid | 137,132 | |

### OTHER PROPERTIES

| | |
|---|---|
| pH* | 6.790 |
| Specific Gravity,60/60 F. | 1.078 |
| Turbidity | 396 |

### SCALING INDICIES

| TEMP. F | CA CO3 | CASO4*2H2O | CA SO4 | BA SO4 |
|---|---|---|---|---|
| 80 | 1.1684 | -0.0447 | -0.2792 | -29.2759 |
| 120 | 1.5255 | -0.0513 | -0.1053 | -29.4807 |
| 160 | 2.0775 | -0.0679 | 0.0507 | -29.7106 |

### PERFORATIONS

# Endura Products Corporation

P.O. Box 3394, Midland, Texas 79702
Phone (432) 684-4233 Fax (432) 684-4277


## WATER ANALYSIS

| | | | |
|---|---|---|---|
| Date | 11/9/2004 | Endura Rep Mitch Sawyer | Code 101017401 |
| Sampling Point/Date | Wellhead 11/5/2004 | | State New Mexico |
| Company | Pecos Production Co. | | County Eddy |
| Formation | | Lease Benson 3 Federal | Well #6 |

### DISSOLVED SOLIDS

| CATIONS | mg/l | me/l |
|---|---|---|
| Sodium, Na+ (Calc.) | 28,980 | 1,260 |
| Total Hardness as Ca++ | 6,160 | 0 |
| Calcium Ca++ | 2,640 | 132 |
| Magnesium, Mg++ | 2,146 | 179 |
| Barium, Ba++ | 0 | 0 |
| Iron (Total) Fe+++* | 4 | 0 |
| **ANIONS** | | |
| Chlorides, Cl- | 53,500 | 1,507 |
| Sulfate, SO4- | 1,950 | 41 |
| Carbonate, CO3- | 0 | 0 |
| Bicarbonates, HCO3- | 878 | 14 |
| Sulfide, S-* | 136 | 9 |
| Total Dissolved Solid | 90,234 | |

### OTHER PROPERTIES

| | |
|---|---|
| pH* | 6.884 |
| Specific Gravity,60/60 F. | 1.056 |
| Turbidity | 452 |

### SCALING INDICIES

| TEMP. F | CA CO3 | CASO4*2H2O | CA SO4 | BA SO4 |
|---|---|---|---|---|
| 80 | 0.4823 | -0.2804 | -0.4766 | -29.1358 |
| 120 | 0.8002 | -0.2863 | -0.3020 | -29.3602 |
| 160 | 1.2910 | -0.2886 | -0.1317 | -29.5874 |

### PERFORATIONS

Endura Products Corporation
P.O. Box 3394, Midland, Texas 79702
Phone (432) 684-4233 Fax (432) 684-4277

## WATER ANALYSIS

| | | | |
|---|---|---|---|
| Date | 11/9/2004 | Endura Rep Mitch Sawyer | Code 101017403 |
| Sampling Point/Date | Heater Treater 11/5/2004 | | State New Mexico |
| Company | Pecos Production Co. | | County Eddy |
| Formation | | Lease State 2 Tank Battery | Well |

### DISSOLVED SOLIDS

| CATIONS | mg/l | me/l |
|---|---|---|
| Sodium, Na+ (Calc.) | 23,575 | 1,025 |
| Total Hardness as Ca++ | 3,760 | 0 |
| Calcium Ca++ | 1,520 | 76 |
| Magnesium, Mg++ | 1,366 | 114 |
| Barium, Ba++ | 0 | 0 |
| Iron (Total) Fe+++* | 5 | 0 |
| **ANIONS** | | |
| Chlorides, Cl- | 41,500 | 1,169 |
| Sulfate, SO4- | 775 | 16 |
| Carbonate, CO3- | 0 | 0 |
| Bicarbonates, HCO3- | 1,342 | 22 |
| Sulfide, S-* | 120 | 8 |
| Total Dissolved Solid | 70,203 | |

### OTHER PROPERTIES

| | |
|---|---|
| pH* | 7.248 |
| Specific Gravity,60/60 F. | 1.040 |
| Turbidity | 685 |

### SCALING INDICIES

| TEMP. F | CA CO3 | CASO4*2H2O | CA SO4 | BA SO4 |
|---|---|---|---|---|
| 80 | 0.7683 | -0.8418 | -1.0232 | -29.0492 |
| 120 | 1.0749 | -0.8502 | -0.8512 | -29.2797 |
| 160 | 1.5437 | -0.8444 | -0.6727 | -29.5012 |

### PERFORATIONS

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P.O. Box 3394, Midland, Texas 79702
Phone (432) 684-4233 Fax (432) 684-4277

## WATER ANALYSIS

| | | | |
|---|---|---|---|
| Date | 11/9/2004 | Endura Rep Mitch Sawyer | Code 101017400 |
| Sampling Point/Date | Production Heater 11/5/2004 | | State New Mexico |
| Company | Chi Operating Co. | | County Eddy |
| Formation | | Lease Munchkin Federal | Well #1 |

### DISSOLVED SOLIDS

| CATIONS | mg/l | me/l |
|---|---|---|
| Sodium, Na+ (Calc.) | 65,550 | 2,850 |
| Total Hardness as Ca++ | 32,400 | 0 |
| Calcium Ca++ | 26,240 | 1,312 |
| Magnesium, Mg++ | 3,756 | 313 |
| Barium, Ba++ | 0 | 0 |
| Iron (Total) Fe+++* | 11 | 1 |
| **ANIONS** | | |
| Chlorides, Cl- | 158,500 | 4,465 |
| Sulfate, SO4- | 400 | 8 |
| Carbonate, CO3- | 0 | 0 |
| Bicarbonates, HCO3- | 195 | 3 |
| Sulfide, S-* | 0 | 0 |
| Total Dissolved Solid | 254,652 | |

### OTHER PROPERTIES

| | |
|---|---|
| pH* | 6.459 |
| Specific Gravity,60/60 F. | 1.172 |
| Turbidity | 63 |

### SCALING INDICIES

| TEMP. F | CA CO3 | CASO4*2H2O | CA SO4 | BA SO4 |
|---|---|---|---|---|
| 80 | 1.8832 | 0.0991 | -0.2589 | -29.4950 |
| 120 | 2.4311 | 0.0876 | -0.0900 | -29.6343 |
| 160 | 3.2596 | 0.0681 | 0.0631 | -29.8430 |

### PERFORATIONS