

**Verde Grande Inc
Aztec State # 1
UL J, Section 18, T16S, R37E**

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**13 3/8" casing set at 371ft, Cement circulated
8 5/8" casing set in 11" hole at 4337ft, Calculated TOC 2810ft
4 1/2" casing set in 7 7/8" hole at 11536ft, Calculated TOC 10000ft
Wolfcamp perms 10739-10792ft
Squeezed casing leak at 5300 –5900ft with 850sx cmt
Casing condition is probably extremely poor**

- 1. Move in rig up plugging rig**
- 2. Pull any disposal equipment found in the well**
- 3. Run tubing open ended to 10700ft**
- 4. Spot 50sx cement plug**
- 5. Pull tbg and WOC**
- 6. Run tubing and tag plug, Maximum depth 10685ft**
- 7. If tag no plug, respot 50sx cement plug**
- 8. After tag of plug**
- 9. Displace well with gelled brine water**
- 10. Pull tubing**
- 11. Perf at 8450ft**
- 12. Run packer and tubing**
- 13. Set packer at 8000ft**
- 14. Squeeze perms with 25sx cement**
- 15. Displace cement to 8350ft, SI and WOC**
- 16. Release packer and pull tubing**
- 17. Tag cement plug**
- 18. Perf at 6390ft**
- 19. Run and set packer at 6000ft**
- 20. Squeeze perms with 25sx cement**
- 21. Displace cement to 6290ft, SI and WOC**
- 22. Release packer and pull tubing**
- 23. Tag cement plug**
- 24. Perf at 4387ft**
- 25. Run and set packer at 4000ft**
- 26. Squeeze perms with 30sx cement**
- 27. Displace cement to 4287ft, SI and WOC**
- 28. Release packer and pull tubing**
- 29. Tag cement plug**
- 30. Perf at 2110ft High Density charges to perf 2 strings of casing**
- 31. Squeeze perms with 50sx cement**
- 32. Displace cement to 2010ft, SI and WOC**
- 33. Release packer and pull tubing**
- 34. Tag cement plug**

35. Perf at 421ft. High Density charges to perf 2 strings of casing
36. Squeeze perfs with 50sx cement
37. Displace cement to 300ft, SI and WOC
38. Release packer and pull tubing
39. Tag cement plug
40. Run tubing to 60ft
41. Circulate cement to surface
42. Cut off wellhead and install PA marker
43. Rig down move out service unit
44. Cut off service unit anchors and clean and level location

BEP 3/12/2004