

BEFORE EXAMINER OKTANACH
OIL CONSERVATION DIVISION

000 EXHIBIT NO. 10

CASE NO: 12981

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0349956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ACT-4 Penny Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT
Justis (Ellenburger)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
19-25S-38E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

330' FWL and 990' FWL of Section 19, T-25S,
R-38E, Unit Letter D

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3085 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Perforate 7" casing w/2 JSPP from 7764-7776.
2. Ran RBP and set @ 7800, ran packer and set @ 7713.
3. Acidized perforations from 7764-7776 w/500 gals. 15% NEA.
4. Pulled packer and set @ 7795.
5. Pump 4 sacks sand on top of RBP @ 7800.
6. Pulled packer and set @ 7641.
7. Squeeze perforations 7764-7776 w/15 sacks Class C cement w/.5 CFR-2 to 3500#. Tested to 3500#. Tested OK. Pulled packer.
8. Drilled cement from 7660-7673 and circulated sand off RBP @ 7800.
9. Perforated 7" casing w/2 JSPP from 7662-7673.
10. Ran packer, moved RBP from 7800 to 7715, set packer @ 7678, dump 4 sacks sand on top of RBP, moved packer to 7631.
11. Acidize perms. 7673-7662 w/500 gals. 15% NEA. Acidize perms. 7573-7662 w/1200 gals. 15% NEA.
12. Rec. RBP, Drilled out cement retainer @ 7839' and cement from 7841-7898'. Drilled CIMP @ 7898'. Hit cement @ 7948' and drilled cement from 7948-7955', drilled cement 7955-7970'. PERD 7970'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
NOV 16 1973
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse

C. E. Penny Federal NCT-4, Well #5 Contd.

13. Perforated 6-1/4" open hole w/1 JSPF from 7950' - 67'.
14. Ran packer and set @ 7882'.
15. Acidized open hole from 7948-7970 w/750 gals. 15% HNA, flushed w/treated water.
16. Pulled packer, ran tubing and pump, pump set @ 7529.
17. Pulled tubing and pump, ran tubing and packer, set packer @ 7905.
18. Acidized open hole 7948-70, down 2-3/8" tubing w/2000 gals. 15% HNA, preflushed w/500 gals. SBF Mark 2. Pulled tubing and packer.
19. Ran 2-3/8" tubing w/RBP and packer, set RBP @ 7835 and packer @ 7783. Pressured up on back side to 500#.
20. Spotted acid over perfs 7818-86. Pressured to 3000#. Tested tubing w/3000#, 15 minutes, tested OK. Pulled tubing, packer and RBP.
21. Ran tubing and pump, returned to production.
22. On 24 hour test, 11-13-73, pumped 85 BHO, 602 BSW, gravity 41.6, GOR 925.