

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-B1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐ RE-ENTER ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐MINOR
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

330' FNL and 2310' FWL Unit Ltr. C

At proposed prod. zone Section 1, T-26-S, R-37-E Lea County, N.M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles northeast of Jal, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3034.5 KDB

22. APPROX. DATE WORK WILL START*

October 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	902	450
7 7/8	5 1/2	15.5	5500	245

RECEIVED

JUL 17 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Well was P&A November 1972 (Blinbry) Original TD 5500'

1. Remove dry hole marker and install wellhead.
2. Drill out surface plug and other plugs.
3. Wash over 5 1/2" casing and run 5 1/2" casing with casing bowl and tie casing together.
4. Run compensated neutron log, gamma ray, collar locator log.
5. Selectively perforate the Langlie Mattix-Penrose (3079-3618').
6. Frac the Langlie Mattix-Penrose interval and place well on production.

RECEIVED
JUL 30 1981
OIL CONSERVATION DIVISION
SANTA FE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY

GEORGE H. STEWART

TITLE

CONDITIONS OF APPROVAL

JUL 21 1981

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

BEFORE EXAMINER

DATE

OIL CONSERVATION DIVISION

OCD

EXHIBIT NO.

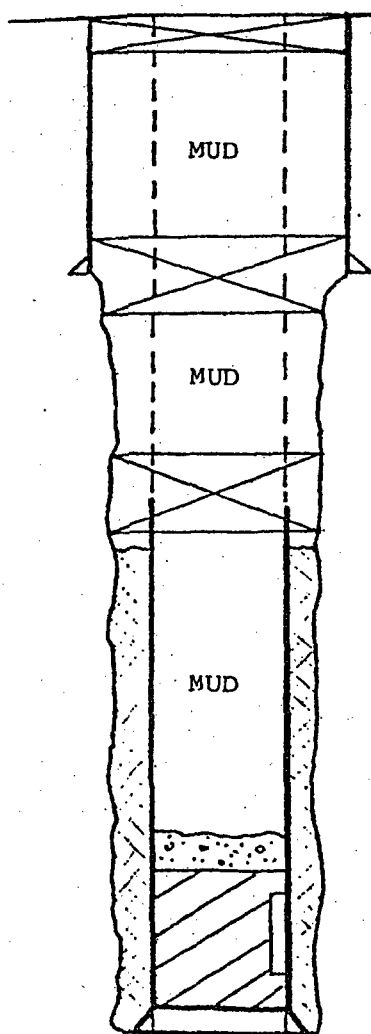
15

CASE NO.

12981

George D. Riggs "A" Lease
Well #3
Section 1, T-26S, R-37E
330' FNL & 2310' FWL
Lea County, New Mexico

PRESENT



Cement Plug - 10 sxs

8 5/8" 24# J-55 csg. @ 902'
Cement Plug - 25 sxs @ 910'

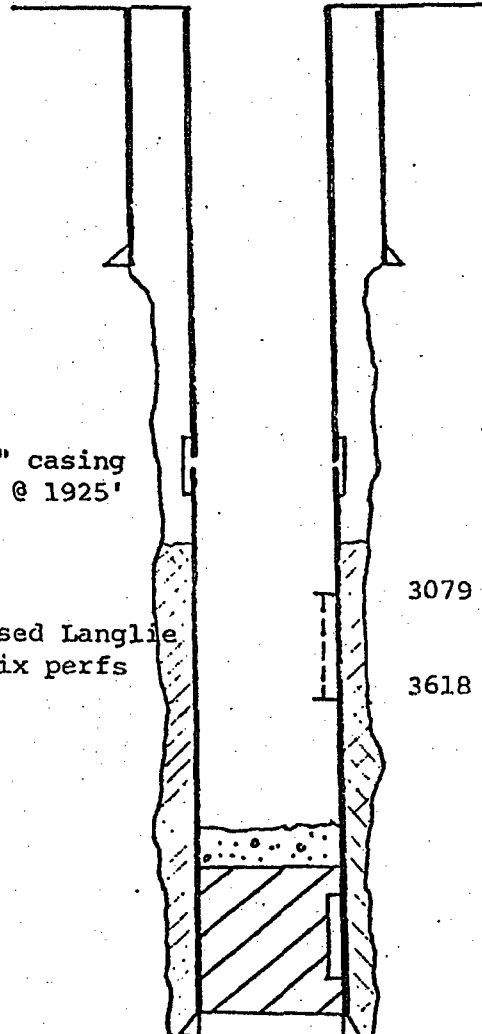
Cement Plug - ? sxs
Top 5 1/2" csg. @ 1917
Cement Top 2000'

Cement Plug 10 sxs @ 5100'

5147
Blinbry perms squeezed w/50 sxs
5396

5 1/2" 15.5# J-55 csg. @ 5500'
(hole size 7 7/8")

PROPOSED



5 1/2" casing
bowl @ 1925'

Proposed Langlie
Mattix perms

3079

3618

Status: Well completed as Blinbry producer January, 1963 until PA in November, 1972

<u>Formation Tops:</u>	Yates	2349-3079'
	Queen	3079-3618'
	San Andres	3618-4733'
	Glorieta	4733-5109'
	Blinbry	5109-5500'