

REPUBLIC OF THE PHILIPPINES
OFFICE OF THE COMMISSIONER OF CUSTOMS
AND EXCISE

OCD EXHIBIT NO. 22

CAGE NO. 12981

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DEV ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PUMP BACK ☒ DIFF. DEPTH ☒ Other _____

3. NAME OF OPERATOR

Texaco Producing Inc.

4. ADDRESS OF OPERATOR

MAY 19 1989

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit letter H 1650' FNL 4330' FEL AP 508N DIV.

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

Sec. 1 - T265-R37E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, BKB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

3-14-89

3038' DF

3026'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6100'

5015'

0-6100

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

3219'-3376' Langlie Mattix 7 Rivers Queen Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN

GA-Collar Locator

27. WAS WELL CORRED

28. CARINO RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	930		385 SK. (Cmt. to Surface)	
5 1/2"	15.5	5814		475 SK. (TOC 2115' by T.S.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3470'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3219-3376	2000 gals. 15% NEFF acid
3219-3376	13,986 gals. gelled 40# +
	75 tons CO ₂ + 57,500 lb. 12/20
	Ottawa sand

3219'-3376', 1/2" Holes, 24 Holes

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-28-89		Pump - 1½" Bore				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
4-18-89	24		→	8	73.9	213	9238
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	8	73.9	213	34.1 @ 60°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

SJS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *C. R. Munro*

TITLE *Production Supervisor*

DATE *5/21/89*

100

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO